

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07360</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>321</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3664' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **G** : **2310** feet from the **NORTH** line and **2310** feet from the **EAST** line  
Section **19** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ OAP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure and WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/14/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/21/24

Conditions of Approval (if any):

Well: NHS AU 321-19

Job Summary: OAP

API: 30-25-07360

Job Dates: 9/20/2023 – 9/22/2023

9/20/23: Held TGSM, mipu, mi equipment, rupu, ru equipment, tbg had 450psi, csg had 400psi, killed well, ndwh, nubop, ru workfloor, ru spoolers, pooh w/127jts, esp equipment, laid down esp equipment, rd spoolers, found both pumps stiff, equipment checked out ok, equipment was clean, tested negative on norm, cable/motor checked ok, ruwl, shot new perfs@ 4165'-4173', rdwl, secured well in, and sion.

9/21/23: Held TGSM, csg had 500psi, killed well, killed well, rih w/5.5"ppi tools, 134jts, nu stripperhead, ru Acid Tech truck, performed ppi 3000gals 15%nefe acid job, flushed tbg/csg, rd acid trucks, nd stripperhead, pooh w/134jts, 5.5"ppi tools, secured well in, and sion.

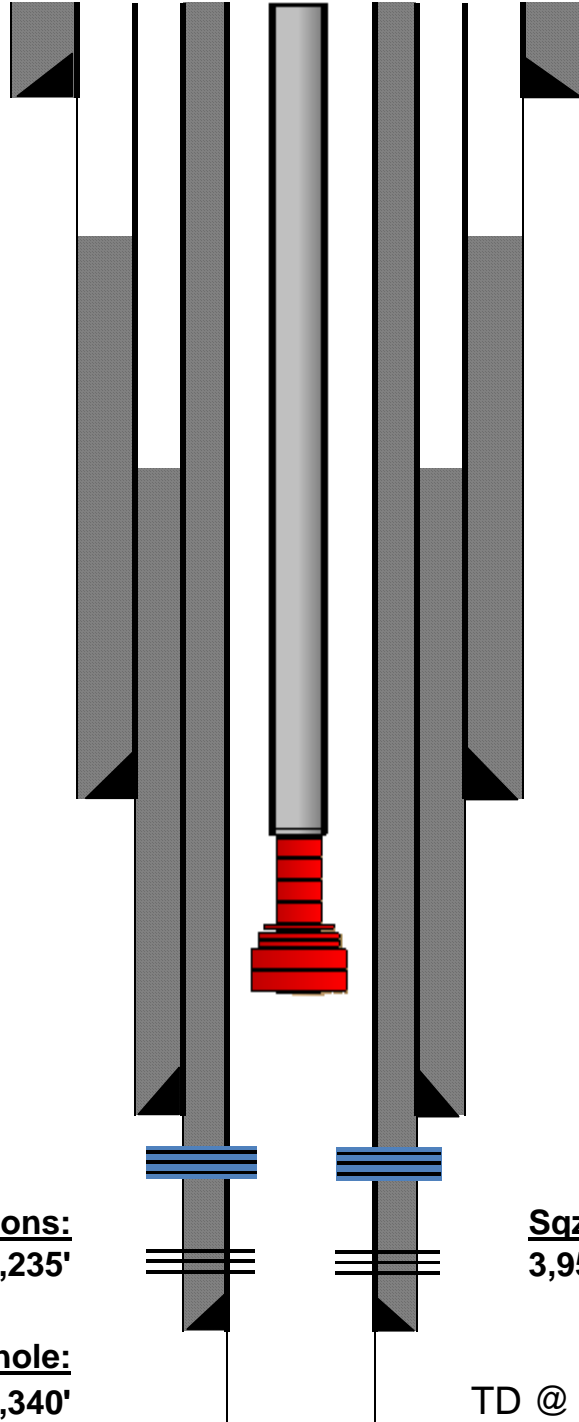
9/22/23: Held TGSM, csg had 500psi, killed well, ru ct spooler, pu 2-2-3/8"fiberglass jts, pu esp equipment, assembled esp equipment, ru cable spooler, rih w/esp, 127jts, ran PFT penetrator through hanger, landed hanger, rd spoolers, rd workfloor, ndbop, nuwh, tested tree to 3000psi which held, hooked up flowline, hooked up electrical swing arm, rdpu, rd equipment, cleaned location, moved off of location, and sion.

30-025-07360

Lea County

Current Wellbore

Active Producer



**Surface Casing**

15-1/2" 70# Csg @ 219'  
Cemented with 200 sx  
TOC @ Surface (Circulated)

**Intermediate Casing 1**

9-5/8" 36# Csg @ 2760'  
Cemented with 600 sx  
TOC @ 1018' (Calculated)

**Intermediate Casing 2**

7.0" 24# Csg @ 3952'  
Cemented with 300 sx  
TOC @ 2138' (Calc)

**Production Casing**

5-1/2" 14/15.5# Csg @ 4244'  
Cemented with 350 sx  
TOC @ Surface (Calc)

**Active Perforations:**

4,165' - 4,235'

**Sqz'd Perforations:**

3,953' - 4,110'

**Openhole:**

4,244' - 4,340'

TD @ 4340'

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CONDITIONS

Action 324697

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 324697
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/21/2024