

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

39 bbls between 4-1/2 and 8-5/8 900-surface

6 bbls between 8-5/8-11 132-surface

Leave 2 bbls in 4-1/2

47 bbls total

PLEASE SEE ATTACHED WBD AND REPORTING JOB

Location of Well

0. SHL: NWSE / 2310 FSL / 2310 FEL / TWSP: 24S / RANGE: 37E / SECTION: 26 / LAT: 32.1874447 / LONG: -103.132684 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 2310 FSL / 2310 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

CHEVRON USA INC IS REQUESTING FOR PERF AND SQUEEZE REQUEST.

We have a surface leak on the Fristoe B-2 #12 (API 30-025-22032) coming from a hole at 132 in the 8-5/8 casing. An RBP was set at 2465' and

successfully passed a pressure test to confirm good 4-1/2" casing to surface. Top of cement is confirmed at 2260' by previous CBL. I am

requesting immediate approval for the following procedure to remediate the casing leak.

1. RIH and perf @ 900 (73 above the surface shoe)
2. Pump 250 sacks (52 sacks excess) of class C neat cement. Cement will be pumped down 4-1/2 casing, and up through the bradenhead valve.
3. Close the bradenhead valve and pump cement down 8-5/8 casing, out of the perf hole at 900 to surface
4. Displace cement with fresh water
5. Shut well in and let cement set up

We determined 198 sacks of cement are required:

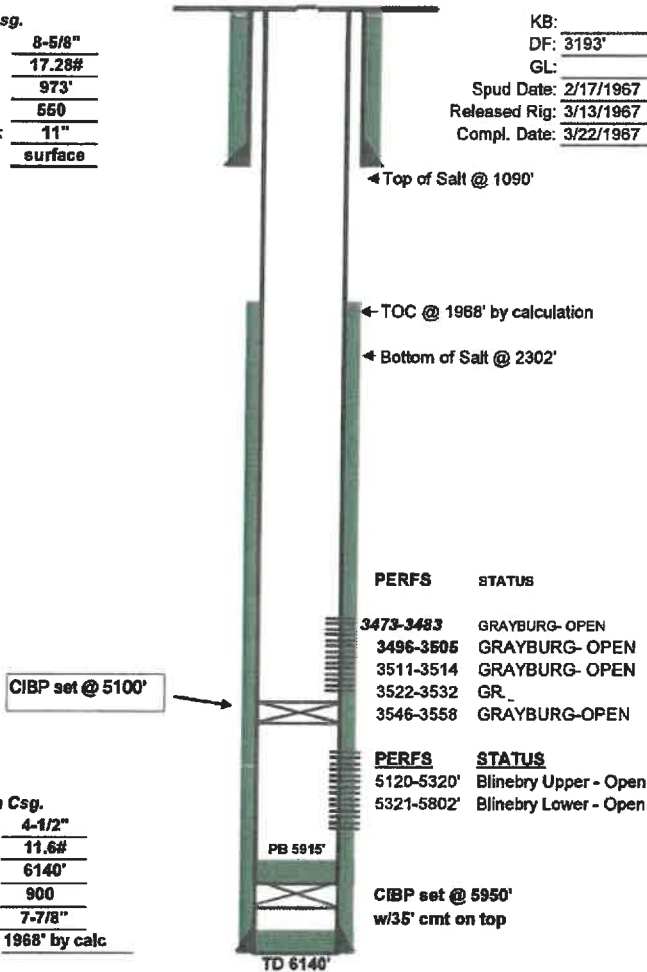
Continued on page 3 additional information

**CURRENT
WELLBORE DIAGRAM**

Lease: **C. C. Fristoe B (NCT-2)** Well No: **#** Field: **Justis** Formation: **GRAYBURG**
 Location: **2310' FSL, 2310' FEL** Section: **#** Tap: **24S** Range: **37E**
 County: **Lea** State: **New Mexico** Lot: **J** API: **30-026-22032** Refno: **FG0188**
 Wellbore# **428406**

Surface Csg.
 Size: **8-5/8"**
 Wt.: **17.28#**
 Set @: **973'**
 Sx cmt: **550**
 Hole Size: **11"**
 TOC: **surface**

KB: _____
 DF: **3193'**
 GL: _____
 Spud Date: **2/17/1967**
 Released Rig: **3/13/1967**
 Compl. Date: **3/22/1967**



Production Csg.
 Size: **4-1/2"**
 Wt.: **11.6#**
 Set @: **6140'**
 Sx Cmt: **900**
 Hole Size: **7-7/8"**
 TOC: **1968' by calc**

Tubing set at 3,772.0ftKB on 2/12/2018 07:00

Item Desc	JB	CC (ft)	FW (ft)	Grain	Unit (ft)	Item (ft)
PROD TUBING 4-1/2" x 11.6#	115	2.34	1.70	SS	3.77200	3.7150
PROD BLAST 4-1/2" x 11.6# x 7.0'	1	2.34	1.70	SS	30.00	1.7470
PORT / PEPSH	1	2.34			1.70	1.7480
SAND SCREEN	1	2.34			24.00	1.7120

Rod Strings

Rods on 2/13/2018 07:00

Item Description	JB	CC (ft)	FW (ft)	Grain	Unit (ft)	Item (ft)
PROD ROD	1	1.10		SM	35.00	24.90
ROD	142	2.34		D	3,550.00	3,578.00
GRINDER BARS	1	1.10		C	160.00	3,729.00
GUIDE BARS	1	1.10		D	4.00	3,733.00
ROD 2 1/2" x 11.6# x 13.4'	1	1.10		BR /	16.00	3,749.00
GAS LIFT ROD	1	1.10		NIC	12.00	3,761.00



Job Chronological

Well Name: FRISTOE, C.C. 'B' FED NCT-2 012G

API/UWI 3002522032	Surface Legal Location	Field Name Justis	License #	State/Province New Mexico	Well Configuration Type Land
Ground Elevation (ft) 3,181.00	Casing Flange Elevation (ft)	KB-Grout Distance (ft) 13.00	KB-Casing Flange Distance (ft)	Spud Date 2/17/1967 00:00	Rig Release Date

Objective: Routine Well Work - Rod String Failure

Summary: York, Terry

Job Category Well Services	Primary Job Type Rod Repair	Start Date 2/8/2018	End Date 2/14/2018	AFE Number UCU727600	AFE+Supp Amt 36,224.00	Total Fld Est Var (AFE-Fld) 34,155.00	2,069.00	Comment
Contractor Mesa Well Servicing	Rig # 3	Rig Type Land Workover Unit	Start Date 2/8/2018 07:00	RR Date 2/14/2018 09:30				

Report #1.0

Report Start Date 2/8/2018	Report End Date 2/8/2018	Day Total (Cost) 3,095.00	Cum To Date (Cost) 3,095.00	Operations Summary	End Depth (ft) 0.0
Start Time 07:00	End Time 10:30	Code 1 R/U	Com	Start Depth (ftKB)	End Depth (ftKB)
DAY 1-- COST ESTIMATE \$36,224, SEL \$100,000. JOB SCOPE: PARTED RODS, FISH ROD STRING, POOH W/ TUBING, HYDRO TEST BACK IN, UPGRADE WELLHEAD TO B1, RTP W/ NEW 1.25" RHBC. ROAD RIG TO LOCATION, WRITE AND REVIEW JSA'S USING STEP BY STEP, INCORPORATING TENENT #8, CHECKED PRESSURE; TBG DEAD, CSG 40 PSI, BLEW DOWN TO PIT, ISSUE PTW & IHE, NOTIFY SCHEDULER, RU WSU AND AUXILIARY EQUIPMENT, L&TT 600# (GOOD TEST), SECURED WELL, SDFN. PROJ OPS: LAY DOWN HH, FISH PARTED RODS, POOH W/ RODS & PUMP, ND WH, NU BOP, POOH W/ TUBING.					

Report #2.0

Report Start Date 2/9/2018	Report End Date 2/9/2018	Day Total (Cost) 4,941.00	Cum To Date (Cost) 8,036.00	Operations Summary	End Depth (ft) 0.0
Start Time 07:00	End Time 17:30	Code 1 UNLOAD	Com	Start Depth (ftKB)	End Depth (ftKB)
DAY 2 -- REVALIDATE AND REVIEW PTW, IHE, ELECTRICAL VARIANCE, JSA'S USING STEP BY STEP, USING TENENT #9, CHECKED PRESSURE; TBG DEAD, CSG 20 PSI, BLEW DOWN TO PIT, RU FLOOR & TOOLS, ROD PARTED ON 15th ROD FROM SURFACE (~375'), HEAVY PITTING AND CORROSION ON 3/4" RODS. SEE PICTURES TAB. LAID DOWN ALL 3/4" RODS, DISCUSSED W/ BAKER REP (WES), LD KBARS AND PUMP, RD FLOOR, SPOT IN BOP TRAILER, PERFORM FUNCTION TEST AND VERIFY RAM SIZE ON BOP, NDWH, RELEASE TAC, NUBOP, POOH W/ TBG LEAVING KILL STRING. PROJ OPS: POOH W/ KILL STRING, RIH W/ TBG TESTING TO 5000 PSI.					

Report #3.0

Report Start Date 2/12/2018	Report End Date 2/12/2018	Day Total (Cost) 20,481.00	Cum To Date (Cost) 28,517.00	Operations Summary	End Depth (ft) 0.0
Start Time 07:00	End Time 18:30	Code 1 UNLOAD	Com	Start Depth (ftKB)	End Depth (ftKB)
DAY 3 -- REVALIDATE AND REVIEW PTW, IHE, ELECTRICAL VARIANCE, JSA'S USING STEP BY STEP, USING TENENT #2, CHECKED PRESSURE; TBG 20 PSI, CSG 40 PSI, BLEW DOWN TO PIT, PUMPED 40 BBLs BRINE DOWN CSG AND 20 BBLs DOWN TBG TO VACUUM, TALLY OUT KILL STRING, OFFLOAD BHA AND BACKHAUL PUMP TO GARNER, MIRU HYDRO TESTERS, V&V 3RD PARTY EQUIPMENT, OFFLOAD 142- 3/4" RODS FROM J&S, BACKHAUL OLD RODS, PU BHA (SANDBSCREEN, PSN, BLAST JOINT), RIH HYDRO TESTING TO 5K PSI, RDMO TESTERS, ESTABLISH PUMP RATE OF 1 BPM DOWN BACKSIDE, ND BOP, ATTEMPT TO SET TAC, NO SET, RIH 1 JNT, NO SET, POOH 2 JNTS, TAC STILL WON'T SET, NU BOP, SECURED WELL, SDFN. PROJ OPS: POOH W/ TBG, LD AND INSPECT TAC, PU NEW TAC, RIH, ND BOP, SET TAC ~200' ABOVE PLANNED DEPTH, NU WH, TIH W/ PUMP AND ROD STRING.					

Report #4.0

Report Start Date 2/13/2018	Report End Date 2/13/2018	Day Total (Cost) 5,071.00	Cum To Date (Cost) 33,588.00	Operations Summary	End Depth (ft) 0.0
Start Time 07:00	End Time 19:00	Code 1 UNLOAD	Com	Start Depth (ftKB)	End Depth (ftKB)
DAY 4 -- REVALIDATE AND REVIEW PTW, IHE, ELECTRICAL VARIANCE, JSA'S USING STEP BY STEP, USING TENENT #3, CHECKED PRESSURE; TBG 35 PSI, CSG 50 PSI, BLEW DOWN TO PIT, PUMPED 40 BBLs BRINE DOWN CSG AND 40 BBLs DOWN TBG TO VACUUM, TOH W/ TBG, LD TAC, DISCUSSED W/ PLANNER, DECISION MADE TO RTP UNANCHORED DUE TO SHALLOW DEPTH (EOT ~3700'), TIH W/ TBG, ESTABLISH PUMP RATE OF 1 BPM DOWN BACKSIDE, ND BOP, NU NEW B1 WH, PU 142 NEW 3/4" RODS OFF RACKS, RIH INSTALLING ALL NEW SHSM ROD COUPLINGS, SEAT/SPACE OUT PUMP 7" OFF BOTTOM, L&TT 600# (GOOD), LS PUMP TO 500# IN 4 STROKES, REBUILD FLOWLINE, SECURE WELL, SDFN. PROJ OPS: HANG HORSEHEAD, HANG ON ROD STRING, VERIFY PUMP ACTION W/ FS, RDMO TO THE DHU 02-03.					

Report #5.0

Report Start Date 2/14/2018	Report End Date 2/14/2018	Day Total (Cost) 567.00	Cum To Date (Cost) 34,155.00	Operations Summary	End Depth (ft) 0.0
Start Time 07:00	End Time 09:30	Code 1 R/D	Com	Start Depth (ftKB)	End Depth (ftKB)
DAY 5 -- REVALIDATE AND REVIEW PTW, IHE, ELECTRICAL VARIANCE, JSA'S USING STEP BY STEP, USING TENENT #4, HANG WELL ON, KICK ON UNIT WITH FS (MADELYN) TO VERIFY PUMP ACTION, 3 STROKES 550#, CLEANED LOCATION, NOTIFIED SCHEDULER, RD WSU AND AUXILIARY EQUIPMENT, MOBILIZED TO THE DHU 02-03-CT. FINAL REPORT.					

Comments

Comment

www.petroton.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 336531

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 336531
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Notify OCD 24hrs prior to work	5/23/2024