

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: EMSU Well Location: T21S / R36E / SEC 4 /

LOT 9 / 32.5133497 / -103.2638898

County or Parish/State: LEA /

NM

Well Number: 208 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC031740B Unit or CA Name: EUNICE Unit or CA Number:

MONUMENT SOUTH UNIT NMNM70948A

US Well Number: 300250447000S1 Operator: EMPIRE NEW MEXICO LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 5/24/24



Subsequent Report

Sundry ID: 2792147

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/23/2024 Time Sundry Submitted: 08:35

Date Operation Actually Began: 05/15/2024

Actual Procedure: null

SR Attachments

Actual Procedure

EMSU_208_P_A_BLM_Package_05232024_NS_20240523083523.pdf

eived by OCD: 5/24/2024 8:17:17 AM Well Name: EMSU

Well Location: T21S / R36E / SEC 4 /

LOT 9 / 32.5133497 / -103.2638898

County or Parish/State: LEA/

Well Number: 208

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC031740B

Unit or CA Name: EUNICE MONUMENT SOUTH UNIT

Unit or CA Number: NMNM70948A

US Well Number: 300250447000S1

Operator: EMPIRE NEW MEXICO LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NATHAN SANDEL Signed on: MAY 23, 2024 08:35 AM

Name: EMPIRE NEW MEXICO LLC

Title: Engineer

Street Address: 25025 INTERSTATE 45 STE 420

City: THE WOODLANDS State: TX

Phone: (918) 404-4202

Email address: NSANDEL@EMPIREPETROCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 05/24/2024

Signature: James A Amos

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB No. 1004-013	7
Expires: October 31, 2	02

	5.	Lease	Serial	No
--	----	-------	--------	----

SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) fo	or to re-	enter an		6. If Indian, Allottee or	Tribe	Name
SUBMIT IN TRIPLICATE - Other instructions of	n page 2			7. If Unit of CA/Agreer	ment,	Name and/or No.
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				9. API Well No.		
3a. Address 3b. Phor	ne No. (inclu	de area code)		10. Field and Pool or E	xplora	atory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, S	State	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICAT	E NATURE OF	NOTIO	CE, REPORT OR OTH	ER D	ATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACT	ΓΙΟΝ		
Acidize	Deepen		Produ	uction (Start/Resume)	\neg	Water Shut-Off
Notice of Intent Acture	Hydraulic 1	Fracturing	-	amation		Well Integrity
Cooing Bonoir	New Const	~ =	-	mplete	\vdash	Other
Subsequent Report Casing Repair	Plug and A			oorarily Abandon		Other
Final Abandonment Notice Convert to Injection	Plug Back			r Disposal		
Describe Proposed or Completed Operation: Clearly state all pertinent de						·
completed. Final Abandonment Notices must be filed only after all requires ready for final inspection.)	ements, men	ading reciamano.	ii, iiave	s occur completed and th	e opei	ator has determined that the site
4. I hereby certify that the foregoing is true and correct. Name (Printed/Type	ed)					
	Title					
Signature	Date					
THE SPACE FOR	FEDERA	L OR STATE	E OF	ICE USE		
Approved by						
•		T. 1				
		Title		D	ate	
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.		Office				
Fitle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime iny false, fictitious or fraudulent statements or representations as to any matter.			nd willf	fully to make to any dep	artme	ent or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

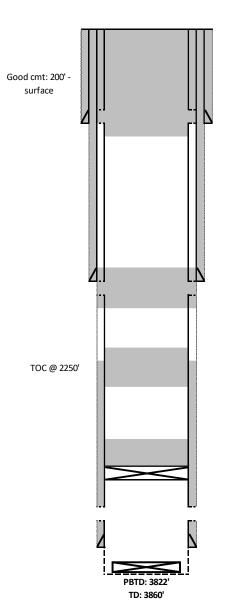
Location of Well

 $0. \ SHL: \ LOT\ 9\ /\ 4620\ FSL\ /\ 660\ FEL\ /\ TWSP: \ 21S\ /\ RANGE: \ 36E\ /\ SECTION: \ 4\ /\ LAT: \ 32.5133497\ /\ LONG: \ -103.2638898\ (\ TVD: \ 0\ feet\ ,\ MD: \ 0\ feet\)$ $BHL: \ LOT\ 9\ /\ 4620\ FSL\ /\ 660\ FEL\ /\ TWSP: \ 21S\ /\ RANGE: \ 9\ /\ SECTION: \ /\ LAT: \ 0.0\ /\ LONG: \ 0.0\ (\ TVD: \ 0\ feet\ ,\ MD: \ 0\ feet\)$

Procedure:

- 1. MIRU P&A rig.
- 2. MIRU WLU and ran CBL from 3594' to surface. Found good cement from 3594' 2250' and 200' surface.
- 3. Circulated mud laden fluid.
- 4. Spot 25 sks of Class C cement @ 3590' (top of CIBP). WOC & tagged @ 3340'.
- 5. Spot 50 sks class C cmt @ 2686' (Yates & B/Salt). WOC & tagged @ 2233'.
- Perf & sqz'd 50 sks class C cmt @ 1364' (T/Salt & 7-5/8" shoe). WOC & tagged @ 1085'.
- 7. Perf'd @ 281' and pressured up to 1000 psi for 15 minutes. Instructed by the NMOCD to spot 50 sks of Class C cement @ 331'. WOC & tagged @ surface.
- 8. RDMO P&A rig.
- 9. Notified NMOCD.
- 10. Dug out around wellhead and cut. Welded DHM and cleaned location.

Current Wellbore Diagram:



T/Salt	1314'
B/Salt	2504'
Yates	2636'

10-3/4" @ 281'

Perf'd @ 281' and pressured up to 1000 psi. Instructed by NMOCD to spot 50 sks of Class C cmt @ 331'. WOC & tagged @ surface.

7-5/8" @ 1268'

Perf & sqz'd 50 sks of Class C cement @ 1364' (T/Salt & 7-5/8" shoe). WOC & tagged @ 1085'.

Spot 50 sks of Class C cement @ 2686' (Yates & B/Salt). WOC & tagged @ 2233'.

Spot 25 sks of Class C cmt @ 3590'. TOC @ 3340'. 4 sks Class C cmt w/ TOC @ 3590' CIBP @ 3630'

Perfs: 3680' - 3725'

5-1/2" 17# @ 3752' OH: 3752' - 3860' CIBP @ 3822'







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 347667

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	347667
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/24/2024