

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44273
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Zeus SWD
8. Well Number
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,659' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD
2. Name of Operator Solaris Water Midstream, LLC
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024
4. Well Location Unit Letter P : 199 feet from the South line and 335 feet from the East line
Section Township 21S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,659' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Casing Repair [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 05.13.2024.

Please see attached for additional documentation.

Spud Date: 10/01/2018

Rig Release Date: 12/04/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 05/15/2024

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/24/24

Conditions of Approval (if any):

# HALLIBURTON

## Solaris Midstream

ZEUS SWD 1

Sso. 909316905

05/07/24

Company Rep.

Specialist

Office

Carlos Chavez

Odessa

Final Installation.							
Installation	Depth	Length	Jts.	Description	OD	ID	
	60.58	1.20		HANGER w/ joint +KB			
	102.75	42.17	1	5 1/2" 23# L-80 8 rd CASING SLICK JOINT	5.500	4.670	
	111.43	8.68		5 1/2" 23# L-80 8 rd PUP JOINTS (6.21', 2.47')	5.500	4.670	
	10,142.71	10,031.28	238	5 1/2" 23# L-80 8rd injection string.	5.5	4.670	
	10,143.54	0.83	1	5 1/2" x 5" 21.4# EZGO FJ3 Crossover			Solaris Supplied
	16,190.03	6,046.49	144	5" 18# EZGO FJ3 Liner Injection Tubing	5.000	4.126	
	16,193.05	3.02		5" 18# EZGO FJ3 x 3 1/2" 9.2# VAM TOP Crossover Nickel Alloy 925			
	16,194.85	1.80		7 5/8" 26.4-39# X 4.00" BWS Packer Nickel Alloy 925	6.375	4.000	
	16,196.65	12.95		12' x 4.00" Seal Bore Extension Nickel Alloy 925	5.032	4.000	
	16,209.60	0.60		PRB Reducer 4 3/4-8 UN-2B Box x 3 1/2-9.2# VAM TOP Nickel Alloy 925	5.680	2.963	
	16,210.20	7.80		8' x 3 1/2" 9.2# G3 VAM TOP Tubing Sub	3.500	2.992	
	16,218.00	0.60		3 1/2" 2.813" R Nipple VAM TOP BxP Nickel Alloy 925	3.937	2.813	
	16,218.60	32.74		3 1/2" 9.2# G3 VAM TOP Tubing Joint	3.500	2.992	
	16,251.34	0.60		3 1/2" 9.2# VAMTOP Reentry Guide Nickel Alloy 925 With Standard Pump Out Plug Insert	4.250	2.992	
				NOTE: Pick up weight 360 kips. Final compression 55 kips.			
			384	TOTAL JOINTS			
	16,251.94			END OF INSTALLATION			

COMPANY		FIELD		LEASE		WELL #	
SOLARIS WATER MIDSTR		Unknown		Zeus SWD #1			
COMPANY REP.		PARISH / COUNTY		STATE		DATE:	
Michael Ortiz		Lea County		N.M.		5/4/2024	
SIZE, WT, GRADE, & THREAD				TOP @		BOTTOM @	
CASING		9.875 ,62.8 LB,Q125 , BTC		0		12071	
LINER 1		7.625, 39 LB, P-110, EZGO FJ3		10,372		11448	
LINER 2				0		0	
IT	DEPTH	LENGTH	JTS	DESCRIPTION		I.D.	O.D.
7	10363.21	10.39	1	<b>Polished Bore Tieback Recepticle</b>		7.757	8.314
6	10373.60	6.49	1	<b>VersaFlex Expandable Liner Hanger</b>		6.782	8.353
5	10380.09	2.59	1	<b>X-OVER - Vam Top x 7.625, 39 LB, P-110, EZGO FJ3</b>		6.587	8.241
4	10382.68	1044.21	24	<b>Liner 7.625, 39 LB, P-110, EZGO FJ3</b>		6.625	7.625
3	11426.89	1.58	1	<b>Float Collar 7.625, 39 LB, P-110, EZGO FJ3</b>		6.625	7.635
2	11428.47	9.25	1	<b>Liner 7.625, 39 LB, P-110, EZGO FJ3</b>		6.625	7.625
1	11437.72	10.28	1	<b>Seal Assembly 7.625, 39 LB, P-110, EZGO FJ3</b>		6.687	7.840
	11448.00			*** End of Liner Assembly ***			
				<b>Hanger assembly staying in hole</b>		19.47	
BLOCK WGT:		PICK UP WGT:		SLACK OFF WGT:		FORM #:	
55000		215		165			
WGT. ON LATCH:		TYPE LATCH:		PERF:			
NA		NA		NA			
SERVICEMAN:				WGT. & TYPE DRILLING FLUID:			
Thomas Crosby				11.7 Water Based			
SERVICE CENTER:		SALES ORDER #:		PAGE		OF	
Odessa, TX		909277022		1		1	



May 14, 2024

Re: Post Workover NOI  
Zeus SWD #1  
30-025-44273  
Property Code - 320473  
Lea Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 05.13.2024. As per the originally approved workover NOI, a drilling rig with hydraulic BOPs was rigged up and the existing injection tubing was pulled out of the hole, leaving the permanent packer in place with COE @ 16,195'. Testing was conducted to isolate the leak to the 7-5/8" liner top. A 9-7/8" x 7-5/8" scab liner with Halliburton Versaflex liner top, 1,044' in length, was ran and cemented in place using 70 sks of Class "H" cement to isolate the leak. The new 7-5/8" TOL is 10,363'.

A new tubing string was ran along with a refurbished seal assembly to sting into the existing permanent packer set at 16,195'. The new injection tubing string is 5-1/2", 20.0#, HCP-110, EZGO CT-SWD, IPC from surface to 10,144' by 5", 18#, HCP-110, EZGO FJ3-SWD, IPC from 10,144' to 16,195' with the XO at 10,144'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram and packer diagram are attached for reference.

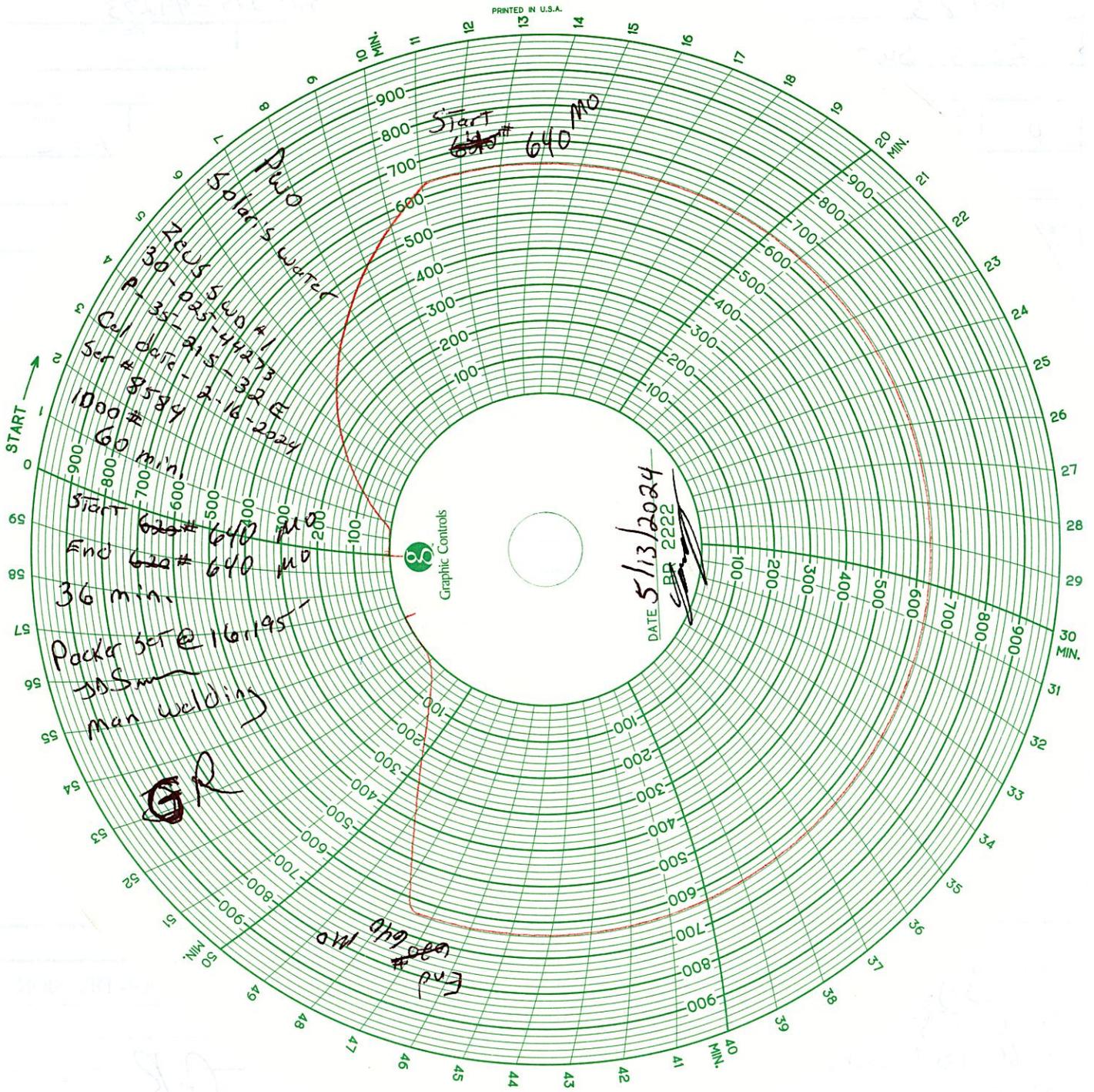
Thank you.

Sincerely,

A handwritten signature in blue ink that reads "Christopher Giese".

Christopher Giese  
Drilling Engineer  
[chris.giese@ariswater.com](mailto:chris.giese@ariswater.com)

3300 N. A St., Building 6, Unit 120, Midland, TX 79705  
432.203.9020





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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 344763

**CONDITIONS**

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 344763
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	5/24/2024