

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44273
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Solaris Water Midstream, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024		7. Lease Name or Unit Agreement Name Zeus SWD
4. Well Location Unit Letter <u>P</u> : <u>199</u> feet from the <u>South</u> line and <u>335</u> feet from the <u>East</u> line Section <u> </u> Township <u>21S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,659' GR		9. OGRID Number 371643
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Casing Repair</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 05.13.2024.

Please see attached for additional documentation.

Spud Date:

10/01/2018

Rig Release Date:

12/04/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 05/15/2024

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/24/24

Conditions of Approval (if any):

HALLIBURTON**Solaris Midstream****ZEUS SWD 1**

Sso. 909316905

05/07/24

Company Rep.

Specialist
OfficeCarlos Chavez
Odessa

Final Installation.							
Installation	Depth	Length	Jts.	Description	OD	ID	
	60.58	1.20		HANGER w/ joint +KB			
	102.75	42.17	1	5 1/2" 23# L-80 8 rd CASING SLICK JOINT	5.500	4.670	
	111.43	8.68		5 1/2" 23# L-80 8 rd PUP JOINTS (6.21', 2.47')	5.500	4.670	
	10,142.71	10,031.28	238	5 1/2" 23# L-80 8rd injection string.	5.5.	4.670	
	10,143.54	0.83	1	5 1/2" x 5" 21.4# EZGO FJ3 Crossover	Solaris Supplied		
	16,190.03	6,046.49	144	5" 18# EZGO FJ3 Liner Injection Tubing	5.000	4.126	
	16,193.05	3.02		5" 18# EZGO FJ3 x 3 1/2" 9.2# VAM TOP Crossover Nickel Alloy 925			
	16,194.85	1.80		7 5/8" 26.4-39# X 4.00" BWS Packer Nickel Alloy 925	6.375	4.000	
	16,196.65	12.95		12' x 4.00" Seal Bore Extension Nickel Alloy 925	5.032	4.000	
	16,209.60	0.60		PRB Reducer 4 3/4-8 UN-2B Box x 3 1/2-9.2# VAM TOP Nickel Alloy 925	5.680	2.963	
	16,210.20	7.80		8' x 3 1/2" 9.2# G3 VAM TOP Tubing Sub	3.500	2.992	
	16,218.00	0.60		3 1/2" 2.813" R Nipple VAM TOP BxP Nickel Alloy 925	3.937	2.813	
	16,218.60	32.74		3 1/2" 9.2# G3 VAM TOP Tubing Joint	3.500	2.992	
	16,251.34	0.60		3 1/2" 9.2# VAMTOP Reentry Guide Nickel Alloy 925 With Standard Pump Out Plug Insert	4.250	2.992	
				NOTE: Pick up weight 360 kips. Final compression 55 kips.			
			384	TOTAL JOINTS			
	16,251.94			END OF INSTALLATION			

COMPANY		FIELD		LEASE		WELL #	
SOLARIS WATER MIDSTR		Unknown		Zeus SWD #1			
COMPANY REP.		PARISH / COUNTY		STATE		DATE:	
Michael Ortiz		Lea County		N.M.		5/4/2024	
		SIZE, WT, GRADE, & THREAD		TOP @		BOTTOM @	
CASING		9.875 ,62.8 LB,Q125 , BTC		0		12071	
LINER 1		7.625, 39 LB, P-110, EZGO FJ3		10,372		11448	
LINER 2				0		0	
IT	DEPTH	LENGTH	JTS	DESCRIPTION		I.D.	O.D.
7	10363.21	10.39	1	Polished Bore Tieback Recepticle		7.757	8.314
6	10373.60	6.49	1	VersaFlex Expandable Liner Hanger		6.782	8.353
5	10380.09	2.59	1	X-OVER - Vam Top x 7.625, 39 LB, P-110, EZGO FJ3		6.587	8.241
4	10382.68	1044.21	24	Liner 7.625, 39 LB, P-110, EZGO FJ3		6.625	7.625
3	11426.89	1.58	1	Float Collar 7.625, 39 LB, P-110, EZGO FJ3		6.625	7.635
2	11428.47	9.25	1	Liner 7.625, 39 LB, P-110, EZGO FJ3		6.625	7.625
1	11437.72	10.28	1	Seal Assembly 7.625, 39 LB, P-110, EZGO FJ3		6.687	7.840
	11448.00			*** End of Liner Assembly ***			
				Hanger assembly staying in hole		19.47	
BLOCK WGT:		PICK UP WGT:		SLACK OFF WGT:		FORM #:	
55000		215		165			
WGT. ON LATCH:		TYPE LATCH:		PERF:			
NA		NA		NA			
SERVICEMAN:				WGT. & TYPE DRILLING FLUID:			
Thomas Crosby				11.7 Water Based			
SERVICE CENTER:		SALES ORDER #:		PAGE		OF	
Odessa, TX		909277022		1		1	



May 14, 2024

Re: Post Workover NOI
Zeus SWD #1
30-025-44273
Property Code - 320473
Lea Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 05.13.2024. As per the originally approved workover NOI, a drilling rig with hydraulic BOPs was rigged up and the existing injection tubing was pulled out of the hole, leaving the permanent packer in place with COE @ 16,195'. Testing was conducted to isolate the leak to the 7-5/8" liner top. A 9-7/8" x 7-5/8" scab liner with Halliburton Versaflex liner top, 1,044' in length, was ran and cemented in place using 70 sks of Class "H" cement to isolate the leak. The new 7-5/8" TOL is 10,363'.

A new tubing string was ran along with a refurbished seal assembly to sting into the existing permanent packer set at 16,195'. The new injection tubing string is 5-1/2", 20.0#, HCP-110, EZGO CT-SWD, IPC from surface to 10,144' by 5", 18#, HCP-110, EZGO FJ3-SWD, IPC from 10,144' to 16,195' with the XO at 10,144'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram and packer diagram are attached for reference.

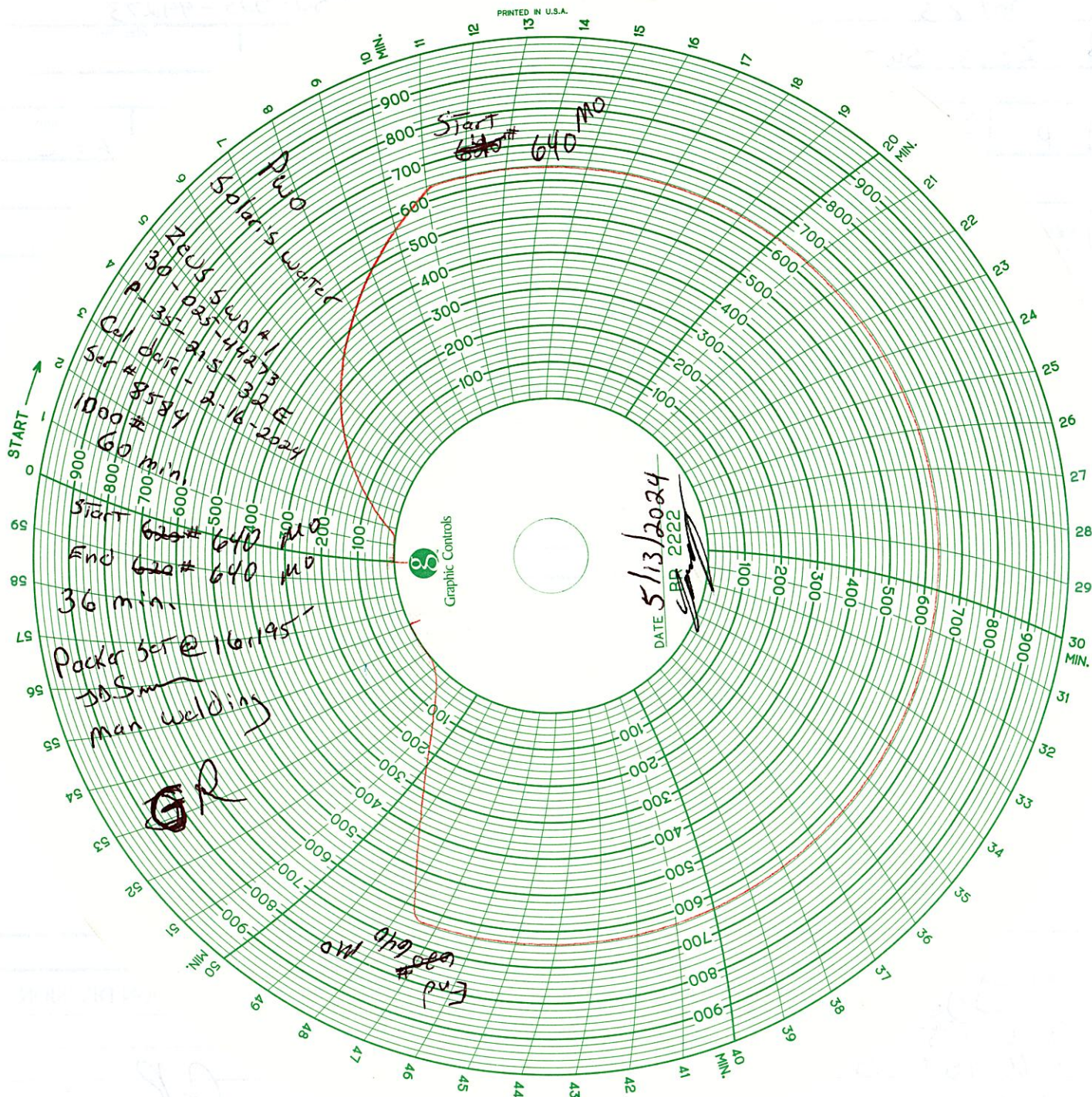
Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to read "Christopher Giese".

Christopher Giese
Drilling Engineer
chris.giese@ariswater.com

3300 N. A St., Building 6, Unit 120, Midland, TX 79705
432.203.9020



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 344763

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 344763
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/24/2024