

| | | |
|---------------------------------|--|-----------------------------------|
| Well Name: POKER LAKE CVX JV RR | Well Location: T25S / R30E / SEC 33 / NWNW / 32.093199 / -103.892629 | County or Parish/State: EDDY / NM |
| Well Number: 7H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM05039 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001540762 | Operator: XTO PERMIAN OPERATING LLC | |

Notice of Intent

Sundry ID: 2773058

| | |
|--|--------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 02/02/2024 | Time Sundry Submitted: 04:49 |
| Date proposed operation will begin: 03/02/2024 | |

Procedure Description: XTO Permian Operating LLC, respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached procedure, with current and proposed WBD's for your review.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PL_CVX_JV_RR_7H_Procedure_w_Current___Proposed_WBDs_20240202044732.pdf

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|---------------------------------|--|-----------------------------------|
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| Lease Number: NMNM05039 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001540762 | Operator: XTO PERMIAN OPERATING LLC | |

Conditions of Approval

Specialist Review

Combined_COA_Plugging_Abandonment_and_Reclamation_1_20240518174948.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|---|----------------------------------|
| Operator Electronic Signature: SHERRY MORROW | Signed on: FEB 02, 2024 04:48 AM |
| Name: XTO PERMIAN OPERATING LLC | |
| Title: Regulatory Analyst | |
| Street Address: 6401 HOLIDAY HILL ROAD BLDG 5 | |
| City: MIDLAND | State: TX |
| Phone: (432) 218-3671 | |
| Email address: SHERRY.MORROW@EXXONMOBIL.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|------------------------------|---|
| BLM POC Name: ZOTA M STEVENS | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5752345998 | BLM POC Email Address: ZSTEVENS@BLM.GOV |
| Disposition: Approved | Disposition Date: 05/18/2024 |
| Signature: Zota Stevens | |

PLUG AND ABANDON WELLBORE
POKER LAKE CVX JV RR 7H
EDDY COUNTY, NEW MEXICO
Class II

| MASIP | MAOP | MAWP | Surface Csg Yield |
|-----------|-----------|-----------|-------------------|
| 1,000 psi | 1,000 psi | 3,000 psi | 1730 PSI |

1148' Surface Casing Shoe
2620' TOC
3695' Intermediate Casing Shoe
3750' T/Delaware
4682' T/Cherry Canyon
5021' DV Tool
5689' T/Brushy Canyon
7525' T/Bone Spring
8400' KOP
9050' T/Perfs

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) POOH tbg and ESP assembly.
- 5) MIRU WLU, RIH GR to 8380'; RIH set CIBP at 8350', pressure test to 500 PSI for 30 minutes; spot 117 SKS of **Class H** cement from 8350' to 7400'. WOC and tag to verify TOC. (T/ Perf, T/Bone Spring)
- 6) Run CBL from 7300' to surface.
- 7) Spot 114 SKS Class C cement from 5750' to 4600'. WOC and tag to verify TOC. (T/Brushy Canyon, DV Tool, T/Cherry Canyon)
- 8) Spot 25 SKS Class C cement from 3850' to 3598'. WOC and tag to verify TOC (T/Delaware, Intermediate Casing Shoe)
- 9) MIRU WLU, perforate at TOC (estimated at 2620').
- 10) Squeeze 50 SKS Class C cement from 2620' to 2420'. WOC and tag to verify TOC. (TOC)

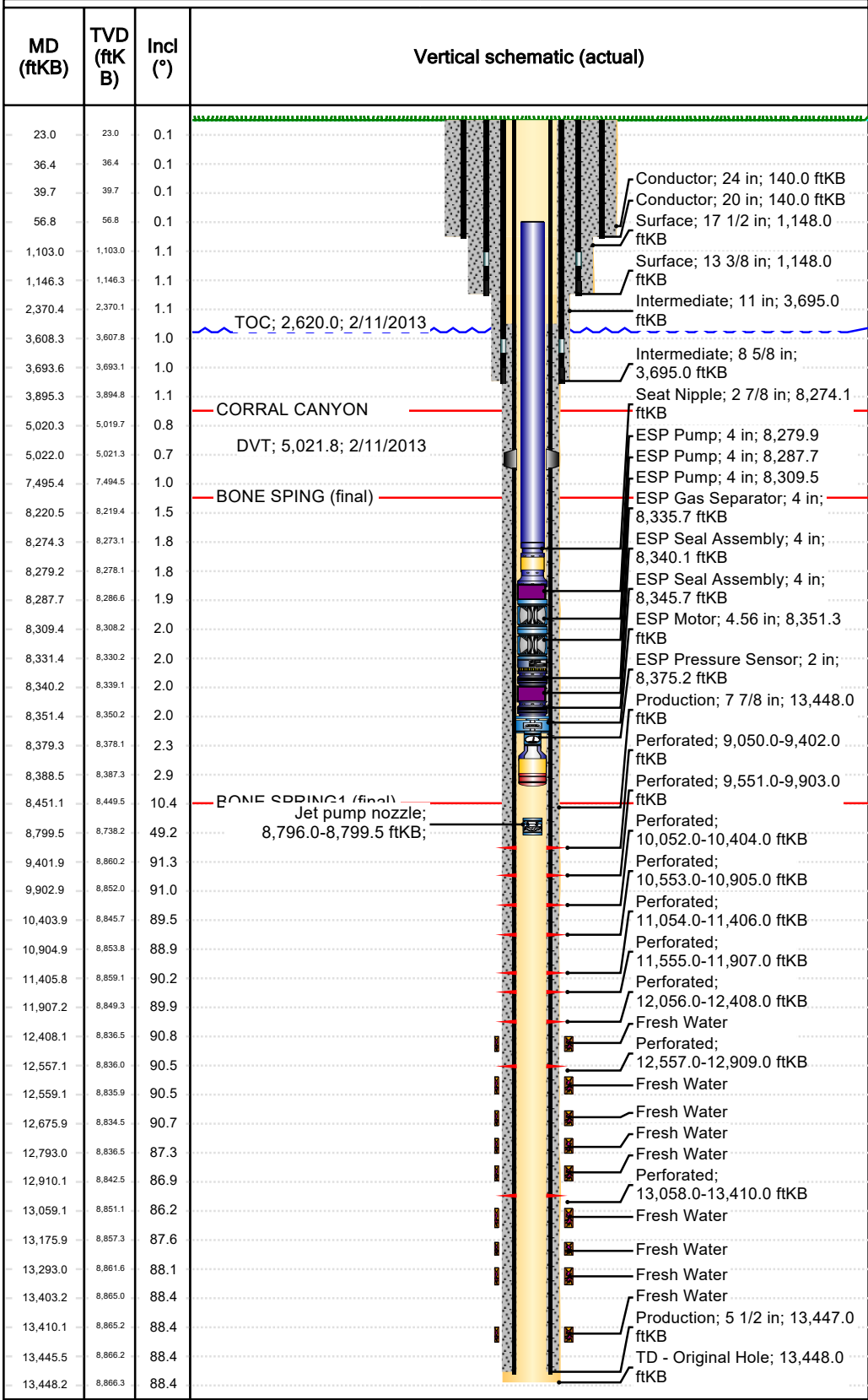
- 11) MIRU WLU, perforate at 1200'.
- 12) Squeeze 50 SKS Class C cement from 1,200' to 1,000'. WOC and tag to verify TOC.
(Surface Casing Shoe)
- 13) MIRU WLU, perforate at 100'.
- 14) Circulate Class C cement to surface. (~19 SKS)
- 15) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 16) Set P&A marker.
- 17) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: Poker Lake CVX JV RR 007H

| | | | | | | | | | | |
|-----------------------|----------------------------------|---------------|------------------------------|----------------|-----------------------------------|------------------------------|--|-----------------------------------|----------------------------------|--------------------------------------|
| API/UWI 3001540762 | SAP Cost Center ID 1140231001 | Permit Number | State/Province New Mexico | County Eddy | Surface Location T25S-R30E-S33 | Spud Date 1/26/2013 01:30 | Original KB Elevation (ft) 3,219.00 | Ground Elevation (ft) 3,197.00 | KB-Ground Distance (ft) 22.00 | Surface Casing Flange Elevation (ft) |
|-----------------------|----------------------------------|---------------|------------------------------|----------------|-----------------------------------|------------------------------|--|-----------------------------------|----------------------------------|--------------------------------------|



| Wellbores | | | | | | | |
|---|--|------------------|----------------------------------|----------------|----------------------------|--------------------------------|------------|
| Wellbore Name Original Hole | | | Parent Wellbore Original Hole | | | Wellbore API/UWI 3001540762 | |
| Start Depth (ftKB) 22.0 | | | | | Profile Type Horizontal | | |
| Section Des | | Hole Sz (in) | | Act Top (ftKB) | | Act Btm (ftKB) | |
| Conductor | | 24 | | 22.0 | | 140.0 | |
| Surface | | 17 1/2 | | 140.0 | | 1,148.0 | |
| Intermediate | | 11 | | 1,148.0 | | 3,695.0 | |
| Production | | 7 7/8 | | 3,695.0 | | 13,448.0 | |
| Zones | | | | | | | |
| Zone Name | | Top (ftKB) | | Btm (ftKB) | | Current Status | |
| Avalon Shale | | | | | | | |
| 1st Bone Spring | | | | | | DRILLING | |
| Casing Strings | | | | | | | |
| Csg Des | | Set Depth (ftKB) | | OD (in) | | Wt/Len (lb/ft) | |
| Conductor | | 140.0 | | 20 | | 90.00 | |
| Surface | | 1,148.0 | | 13 3/8 | | 48.00 | |
| Intermediate | | 3,695.0 | | 8 5/8 | | 32.00 | |
| Production | | 13,447.0 | | 5 1/2 | | 20.00 | |
| Cement | | | | | | | |
| Des | | Type | | Start Date | | Top (ftKB) | |
| Conductor Cement | | Casing | | 12/19/2012 | | 22.0 | |
| Surface Casing Cement | | Casing | | 1/27/2013 | | 22.0 | |
| Intermediate Casing Cement | | Casing | | 1/31/2013 | | 22.0 | |
| Production Casing Cement | | Casing | | 2/11/2013 | | 5,022.0 | |
| Production Casing Cement | | Casing | | 2/11/2013 | | 2,620.0 | |
| Tubing Strings | | | | | | | |
| Tubing Description Tubing - Production | | | Run Date 10/13/2018 | | | Set Depth (ftKB) 8,388.7 | |
| Item Des | | OD (in) | Wt (lb/ft) | Grade | Jts | Len (ft) | Top (ftKB) |
| KB | | 3 1/2 | | | | 22.00 | 34.7 |
| Tubing | | 2 7/8 | 6.50 | L-80 | 252 | 8,217.42 | 56.7 |
| Seat Nipple | | 2 7/8 | | | 1 | 1.10 | 8,274.1 |
| Tubing Sub | | 2 7/8 | 6.50 | N-80 | 1 | 4.00 | 8,275.2 |
| ESP Discharge | | 4 | | | 1 | 0.66 | 8,279.2 |
| ESP Pump | | 4 | | | 1 | 7.80 | 8,279.9 |
| ESP Pump | | 4 | | | 1 | 21.80 | 8,287.7 |
| ESP Pump | | 4 | | | 1 | 21.80 | 8,309.5 |
| ESP Pump | | 4 | | | 1 | 21.80 | 8,331.3 |
| ESP Pump | | 4 | | | 1 | 21.80 | 8,331.3 |
| ESP Gas Separator | | 4 | | | 1 | 4.40 | 8,335.7 |
| ESP Gas Separator | | 4 | | | 1 | 4.40 | 8,340.1 |
| ESP Seal Assembly | | 4 | | | 1 | 5.60 | 8,345.7 |
| ESP Seal Assembly | | 4 | | | 1 | 5.60 | 8,351.3 |
| ESP Motor | | 4.56 | | | 1 | 23.90 | 8,375.2 |
| ESP Pressure Sensor | | 2 | | | 1 | 4.10 | 8,379.3 |



Downhole Well Profile - with Schematic

Well Name: Poker Lake CVX JV RR 007H

| | | | | | | | |
|-----------------------------------|----------------------------------|---------------|------------------------------|--|-----------------------------------|----------------------------------|--------------------------------------|
| API/UWI 3001540762 | SAP Cost Center ID 1140231001 | Permit Number | State/Province New Mexico | | County Eddy | | |
| Surface Location T25S-R30E-S33 | | | Spud Date 1/26/2013 01:30 | Original KB Elevation (ft) 3,219.00 | Ground Elevation (ft) 3,197.00 | KB-Ground Distance (ft) 22.00 | Surface Casing Flange Elevation (ft) |

| MD (ftKB) | TVD (ftKB) | Incl (°) | Vertical schematic (actual) |
|--------------|---------------|-------------|-----------------------------|
| 23.0 | 23.0 | 0.1 | |
| 36.4 | 36.4 | 0.1 | |
| 39.7 | 39.7 | 0.1 | |
| 56.8 | 56.8 | 0.1 | |
| 1,103.0 | 1,103.0 | 1.1 | |
| 1,146.3 | 1,146.3 | 1.1 | |
| 2,370.4 | 2,370.1 | 1.1 | |
| 3,608.3 | 3,607.8 | 1.0 | |
| 3,693.6 | 3,693.1 | 1.0 | |
| 3,895.3 | 3,894.8 | 1.1 | |
| 5,020.3 | 5,019.7 | 0.8 | CORRAL CANYON |
| 5,022.0 | 5,021.3 | 0.7 | |
| 7,495.4 | 7,494.5 | 1.0 | |
| 8,220.5 | 8,219.4 | 1.5 | |
| 8,274.3 | 8,273.1 | 1.8 | |
| 8,279.2 | 8,278.1 | 1.8 | |
| 8,287.7 | 8,286.6 | 1.9 | |
| 8,309.4 | 8,308.2 | 2.0 | |
| 8,331.4 | 8,330.2 | 2.0 | |
| 8,340.2 | 8,339.1 | 2.0 | |
| 8,351.4 | 8,350.2 | 2.0 | BONE SPING (final) |
| 8,379.3 | 8,378.1 | 2.3 | |
| 8,388.5 | 8,387.3 | 2.9 | |
| 8,451.1 | 8,449.5 | 10.4 | |
| 8,799.5 | 8,798.2 | 49.2 | |
| 9,401.9 | 8,860.2 | 91.3 | |
| 9,902.9 | 8,852.0 | 91.0 | |
| 10,403.9 | 8,845.7 | 89.5 | |
| 10,904.9 | 8,853.8 | 88.9 | |
| 11,405.8 | 8,859.1 | 90.2 | |
| 11,907.2 | 8,849.3 | 89.9 | BONE SPING (final) |
| 12,408.1 | 8,836.5 | 90.8 | |
| 12,557.1 | 8,836.0 | 90.5 | |
| 12,559.1 | 8,835.9 | 90.5 | |
| 12,675.9 | 8,834.5 | 90.7 | |
| 12,793.0 | 8,836.5 | 87.3 | |
| 12,910.1 | 8,842.5 | 86.9 | |
| 13,059.1 | 8,851.1 | 86.2 | |
| 13,175.9 | 8,857.3 | 87.6 | |
| 13,293.0 | 8,861.6 | 88.1 | |
| 13,403.2 | 8,865.0 | 88.4 | BONE SPING (final) |
| 13,410.1 | 8,865.2 | 88.4 | |
| 13,445.5 | 8,866.2 | 88.4 | |
| 13,448.2 | 8,866.3 | 88.4 | |

| Item Des | OD (in) | Wt (lb/ft) | Grade | Jts | Len (ft) | Top (ftKB) | Btm (ftKB) | |
|-----------------------|-----------------|------------|------------|-----|---------------|------------|---------------|---------------------|
| Cross Over | 3 1/2 | | | 1 | 1.00 | 8,379.3 | 8,380.3 | |
| Tubing Sub | 3 1/2 | 9.20 | J-55 | 1 | 8.00 | 8,380.3 | 8,388.3 | |
| Bull Plug | 3 1/2 | | | 1 | 0.40 | 8,388.3 | 8,388.7 | |
| Other In Hole | | | | | | | | |
| Run Date | Des | | OD (in) | | Top (ftKB) | | Btm (ftKB) | |
| 12/7/2016 | Jet pump nozzle | | 2.4 | | 8,796.0 | | 8,799.5 | |
| 12/14/2021 | Fish | | 2 7/8 | | | | 8,225.0 | |
| Perforations | | | | | | | | |
| Date | Top (ftKB) | | Btm (ftKB) | | Linked Zone | | | |
| 3/25/2013 | 9,050.0 | | 9,402.0 | | | | | |
| 3/25/2013 | 9,551.0 | | 9,903.0 | | | | | |
| 3/25/2013 | 10,052.0 | | 10,404.0 | | | | | |
| 3/25/2013 | 10,553.0 | | 10,905.0 | | | | | |
| 3/25/2013 | 11,054.0 | | 11,406.0 | | | | | |
| 3/25/2013 | 11,555.0 | | 11,907.0 | | | | | |
| 3/25/2013 | 12,056.0 | | 12,408.0 | | | | | |
| 3/25/2013 | 12,557.0 | | 12,909.0 | | | | | |
| 3/25/2013 | 13,058.0 | | 13,410.0 | | | | | |
| Stimulation Intervals | | | | | | | | |
| Interval Number | Top (ftKB) | | Btm (ftKB) | | AIR (bbl/min) | | MIR (bbl/min) | Proppant Total (lb) |
| 1 | 13,410.0 | | 13,411.0 | | | | | 0.0 |
| 2 | 13,293.0 | | 13,294.0 | | | | | 0.0 |
| 3 | 13,176.0 | | 13,177.0 | | | | | 0.0 |
| 4 | 13,059.0 | | 13,060.0 | | | | | 0.0 |
| 5 | 12,909.0 | | 12,910.0 | | | | | 0.0 |
| 6 | 12,792.0 | | 12,793.0 | | | | | 0.0 |
| 7 | 12,675.0 | | 12,676.0 | | | | | 0.0 |
| 8 | 12,558.0 | | 12,559.0 | | | | | 0.0 |
| 9 | 12,408.0 | | 12,409.0 | | | | | 0.0 |

PL CVX JV RR 7H - Proposed WBD

1148' Surface Casing Shoe

2620' TOC

3695' Intermediate Casing
Shoe

3750' T/Delaware

4682' T/Cherry Canyon

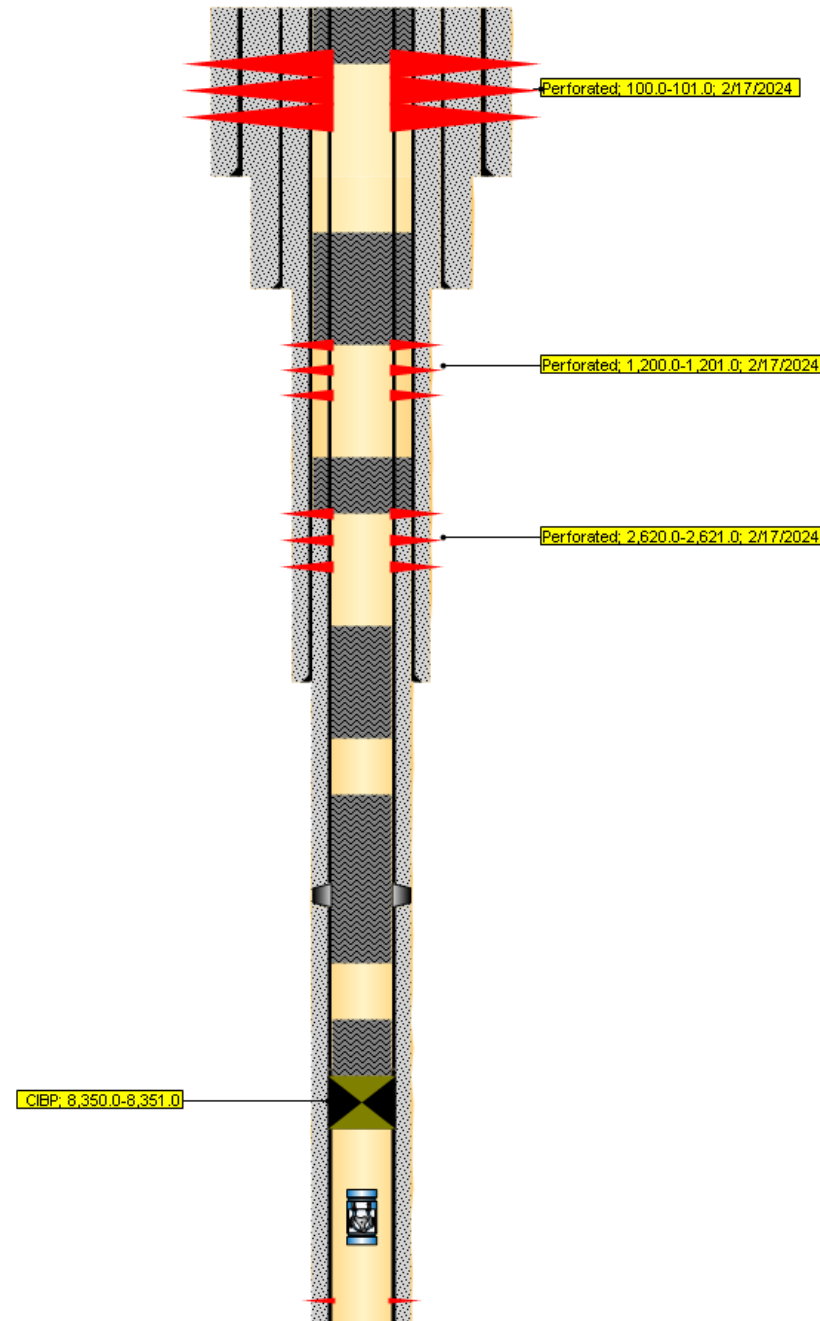
5021' DV Tool

5689' T/Brushy Canyon

7525' T/Bone Spring

8400' KOP

9050' T/Perfs

Perf and circulate 100' to
surface.Perf and squeeze 50 SKS
Class C from 1200' to 1000'.
WOC and Tag.Perf and squeeze 50 SKS
Class C from 2620' to 2420'.
WOC and Tag.Spot 25 SKS Class C from
3850' to 3598'. WOC and
Tag.Spot 114 SKS Class C from
5750' to 4600'. WOC and
Tag.Spot 117 SKS **Class H** atop
CIBP from 8350' to 7400'. PT
CIBP to 500 PSIG for 30 min.
WOC and Tag.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **fresh** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place. **7. Subsequent Plugging Reporting**: Within 30 days after plugging work is completed, the operator shall submit an original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

- have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346086

CONDITIONS

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 346086 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| | | |
|------------|--|----------------|
| Created By | Condition | Condition Date |
| gcordero | CBL must be submitted to OCD via OCD permitting before submitting C-103P | 5/24/2024 |