| Office | State of New Mexico | Form C-103 |
|--|--|---|
| <u>District I</u> – (575) 393-6161 Energy, N | Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | | WELL API NO. 30-025-28351 |
| 811 S. First St., Artesia, NM 88210 OIL CO | NSERVATION DIVISION | 5. Indicate Type of Lease |
| 1000 Pio Brazos P.d. Aztas, NM 97410 | O South St. Francis Dr. | STATE FEE |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 19552 |
| SUNDRY NOTICES AND REP | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM | | South Hobbs G/SA Unit |
| PROPOSALS.) | | 8. Well Number 148 |
| 71 — — | Other | |
| 2. Name of Operator Occidental Permian LTD. | | 9. OGRID Number 157984 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX 77210 | | Hobbs; Grayburg - San Andres |
| 4. Well Location | | |
| Unit Letter A : 192 feet | from the NORTH line and | 990 feet from the EAST line |
| Section 9 Tow | nship 19S Range 38E | NMPM County LEA |
| | (Show whether DR, RKB, RT, GR, etc. | |
| 3625' (KB) | | |
| 12 Cl 1 4 | | D 01 D |
| 12. Check Appropriate B | ox to Indicate Nature of Notice, | Report or Other Data |
| NOTICE OF INTENTION T | O: SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND A | | |
| TEMPORARILY ABANDON CHANGE PLA | _ | ILLING OPNS. ☐ P AND A ☐ |
| PULL OR ALTER CASING MULTIPLE CO | OMPL CASING/CEMEN | T JOB |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM OTHER: | □ OTHER: | OAP 🗔 |
| | | d give pertinent dates, including estimated date |
| 13. Describe proposed or completed operations. | (Cicarry state an pertinent details, an | |
| of starting any proposed work). SEE RULE | | |
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| of starting any proposed work). SEE RULE | | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. | | |
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| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. | E 19.15.7.14 NMAC. For Multiple Co. | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. | | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. | E 19.15.7.14 NMAC. For Multiple Co. | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. | Rig Release Date: | mpletions: Attach wellbore diagram of |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. Spud Date: | Rig Release Date: | mpletions: Attach wellbore diagram of |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. Spud Date: I hereby certify that the information above is true and | Rig Release Date: | mpletions: Attach wellbore diagram of |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. Spud Date: | Rig Release Date: | mpletions: Attach wellbore diagram of ge and belief. |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. Spud Date: I hereby certify that the information above is true and SIGNATURE Romi Mathew | Rig Release Date: | mpletions: Attach wellbore diagram of ge and belief. |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. Spud Date: I hereby certify that the information above is true and | Rig Release Date: d complete to the best of my knowledg TITLE Regulatory Advisor | mpletions: Attach wellbore diagram of ge and belief. |
| of starting any proposed work). SEE RULE proposed completion or recompletion. Please see procedure attached. Spud Date: I hereby certify that the information above is true and SIGNATURE Roni Mathew Type or print name Roni Mathew | Rig Release Date: d complete to the best of my knowledg TITLE Regulatory Advisor | mpletions: Attach wellbore diagram of ge and belief. |

Well: SHOU-148

Job Summary: Well Enhancement/OAP

API: 30-25-28351

Job Dates: 11/3/2022 - 11/9/2022

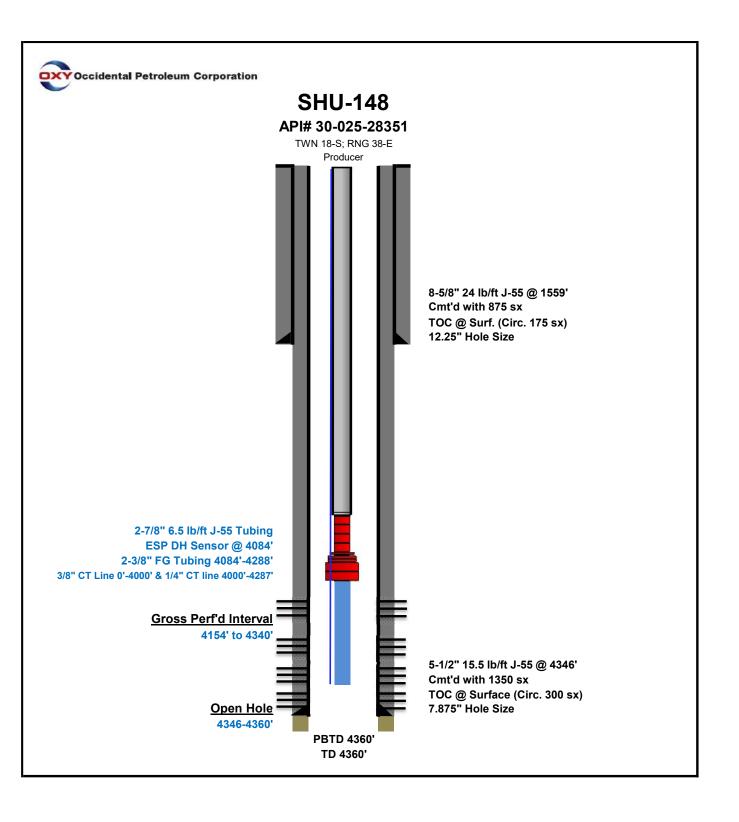
11/3/22: Mipu, mi equipment, rupu, ru equipment, tbg had 600psi, csg had 700psi, did function test on bop, and sion.

11/4/22: Held TGSM, tbg had 700psi, csg had 700psi, killed well, ndwh, nubop, ru ct & cable spooler, pooh w/124jts, esp, disassembled esp equipment, laid down esp equipment, laid down 6jts of 2-3/8"fiberglass tbg, and rd spoolers, found esp equipment clean, no norm, pumps were a little stiff, cable & motor checked out ok, rih w/4-3/4"bit, 124jts, pu 10jts tagging TD @4360', laid down 10jts, secured well in, and sion.

11/7/22: Held TGSM, tbg had 800psi, csg had 800psi, killed well, pooh w/1126jts, 4-3/4"bit, ruwl, made 5 runs to shoot new perfs@4325'-4340' 4300'-4315' 4274'-4290' 4263'-4270' 4252'-4260' 4236'-4250' 4215'-4226' 4201'-4208' 4154'-4170', 3JSPF / 327 total holes, rdwl, rih w/bullplug 5jts of perf pipe, dodd tool, 1jt, 5.5"pkr, 126jts, set pkr @4130' w/bp@4327', secured well in, and sion.

11/8/22: Held TGSM, tbg had 400psi, csg had 0psi, killed well, ru Petroplex acid truck, pumped 5000gals of 15%nefe acid, flushed csg, rd acid trucks, released pkr, nd stripperhead, pooh laying down 126jts, 5.5"pkr, 1jts, 5jts of perf pipe, bullplug, swapped out tbg float, rih tallying pu 126jts of new L-80tb, secured well in, and sion.

11/9/22: Held TGSM, csg had 400psi, killed well, ru ct line spooler, rih w/7jts of 2-3/8"fiberglass tailpipe, pu esp equipment, assembled esp equipment, ru cable spooler, attached esp cable, rih w/esp equipment, 122jts, ran PFT penetrator through hanger, landed hanger, and rd spoolers. Rd workfloor, ndbop, nuwh, tested tree to 3000psi which held, hooked up flowline, hooked up swing arm, rdpu, rd equipment, cleaned location, moved off of location, and sion.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 281880

CONDITIONS

| Operator: | OGRID: |
|------------------------|--------------------------------|
| OCCIDENTAL PERMIAN LTD | 157984 |
| P.O. Box 4294 | Action Number: |
| Houston, TX 772104294 | 281880 |
| | Action Type: |
| | [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | | Condition Date |
|---------------|------|-------------------|
| kfortner | None | 5/28/2024 |