

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44311
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
8. Well Number 277
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	
2. Name of Operator OCCIDENTAL PERMIAN LTD.	
3. Address of Operator P.O. BOX 4294	
4. Well Location Unit Letter <u>J</u> : <u>1573</u> feet from the <u>South</u> line and <u>1711</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/12/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/28/24
 Conditions of Approval (if any):

Well: SHOU-277

Job Summary: Well Enhancement

API: 30-25-44311

Job Dates: 03/28/23 – 04/06/2023

3/28/23: Mipu, mi equipment, rupu, ru equipment tbg had 700psi, csg had 0psi, pumped 50bbls of 10# down tbg, got SIP of 400psi, l&t csg to 600psi which held, ruwl, shot drain holes @4109', and rdwl. Killed well w/14.5# mud, ndwh, nubop, released inj pkr, pu 7jts, rih down past 4358' to where we are setting cicr, pooh w7jts, reset inj pkr@4130', circ mud back out, and sion.

3/29/23: Held TGSM, tbg had 800psi, csg had 800psi, killed well w/14.5#mud, pooh w/126jts, 7"inj pkr, ruwl, rih w/7"circ correlated to log, set cicr@4328', rdwl, rih w/MST, 132jts, circ mud out of the well, stung into cicr, got inj rate of 2.5bpm @700psi after 20bbls pumped the well start communicated with perfs above, secured well in, and sion.

3/30/23: Held TGSM, tbg had 500psi, csg had 500psi, killed tbg w/14.5#mud, ru Petroplex cmt truck, circ mud back out, spotted 75sxs (17bbls) of cmt, stung into cicr, performed suicide squeeze getting 9bbls into formation @2500psi, stung out reversed out 8bbls, rd cmt truck, killed well, pooh w/20jts, secured well in, and sion.

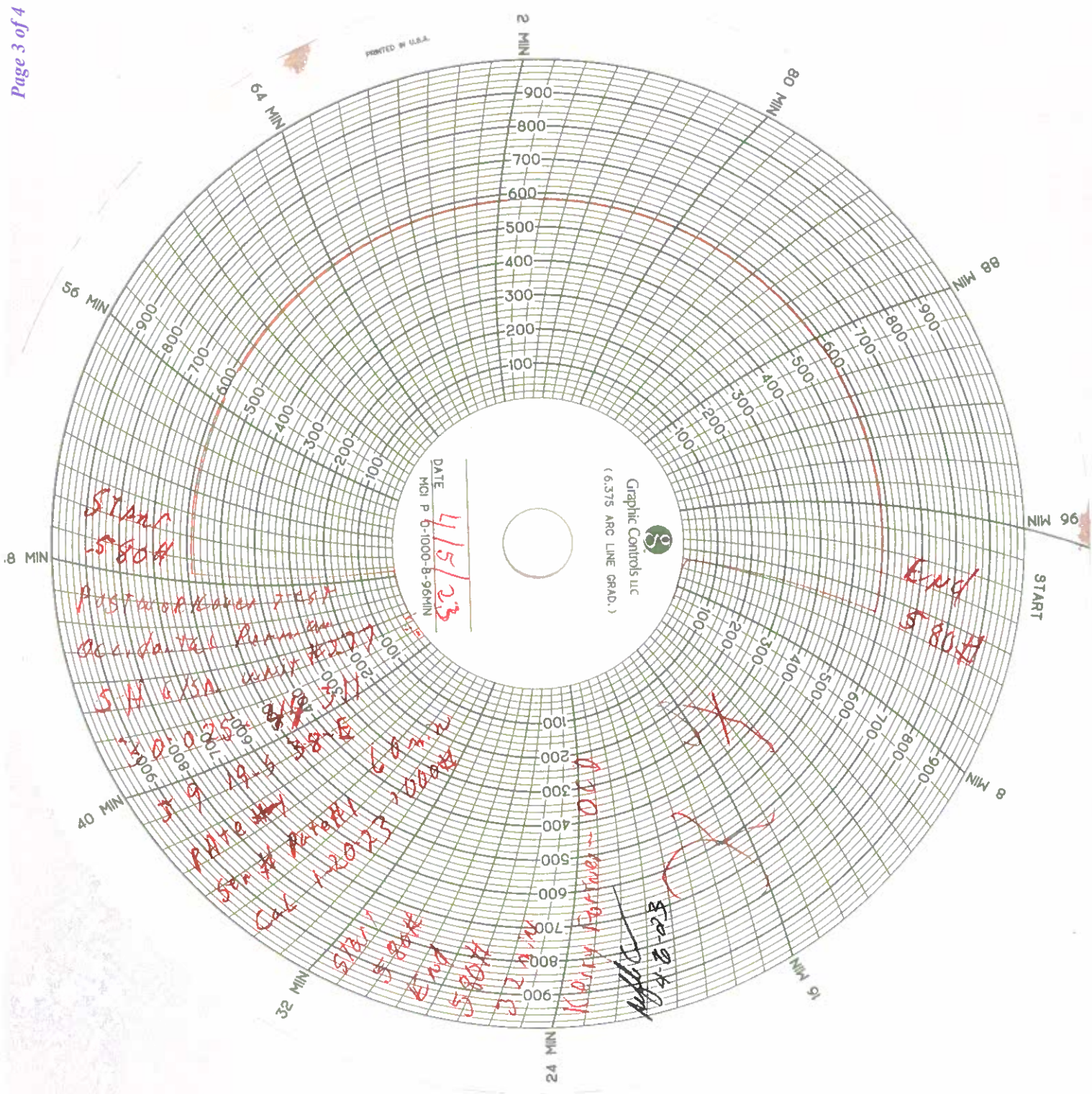
03/31/2023: HTGSM: tbg had 0 psi, csg had 50 psi, rih w 21 2 7/8" jts, tagged CICR@ 4328' no cmt, loaded csg w 3 bbls, attempt to get injection rate, no luck, pressured up to 1000 psi, leaked off 500 psi in 10 min, decided to pump acid to break down perfs, pooh w 7" Mst, rih w 7" pkr & plug, set plug @ 4323', r/u petroplex acid crew, spotted 250 gals of 15% NEFE acid across perfs, set pkr @ 4280', broke down perfs, performed 3 stage acid job w 2000 gals of 15% acid, flushed tbg & csg, r/d acid crew, set rbp @ 4135', Sion.

4/3/23: Held tgsm, tbg had 0psi, csg had 100psi, circ well w/155bbls of 10#, latched onto rbp, unset rbp, well went on strong vacuum, pooh w/127jts, pkr&rbp, rih w/7"inj pkr, 25jts, well started flowing, tried killing well w/14# mud but well psi would stay w/150psi, circ mud out, sent mud in for recondition, secured well in, and sion.

4/4/23: Held TGSM, tbg had 900psi, csg had 900psi, ruwl, made hole in pump out plug, rdwl, killed well w/15#mud, pooh w/22jts, 7" inj pkr, rih w/7" injection pkr, 4'perf sub, 126jts, set inj pkr@4128', circ mud out w/180bbls of 10#pkr fluid, tested csg to 600psi which held ok, secured well in, and sion.

4/5/23: Held TGSM, tbg had 0psi, csg had 0psi, pooh laying down 126jts, on&off tool, rih w/new on&off tool, 126jts of duoline, spaced well out, latched onto inj pkr @4120', rd workfloor, ndbop, nuwh, tested tree to 3000psi, ran MIT on csg to 580psi which passed for the NMOCD, l&t tbg to 1800psi which held ok, pumped out pump out plug @2500ps, pumped 7 bbls @.5 bpm 1900psi, secured well in, and sion.

4/6/23: Held TGSM, tbg had 250psi, csg had 0psi, ruwl, ran 1-3/8"sinker bar down to 4302', rdwl, flowed back 300bbls, pumped 50bbls down tbg 2.5bpm@500psi, hooked up inj line, rdpu, rd equipment, cleaned location, moved off of location, put well back on inj, and sion.



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CONDITIONS

Action 281805

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 281805
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/28/2024