

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44608
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 274
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>E</u> : <u>1772</u> feet from the <u>NORTH</u> line and <u>1051</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator  
Occidental Permian LTD.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 8/10/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED

BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE 5/28/24

Conditions of Approval (if any):

Well: SHOU-274

Job Summary: Conformance Squeeze

API: 300-25-44608

Job Dates: 12/20/23 – 12/30/2023

12/20/2022: HTGSM: tbg had 600 psi, csg had 0 psi, got injection rate of 2.5 bpm @ 600 psi, Held TGSM w cement crew, Ru cmt crew, pumped 47 bbls of cmt (22 bbls into formation) squeezed off well to 1700 psi, reversed out, Rd cmt crew, Pooh w 126 2 7/8" jts, layed down stinger, Rih w 6 1/8" bit, 6 3 1/2" drill collars, x-over, 80 2 7/8" jts, performed bop closing drill, Sion.

12/21/2022: HTGSM: tbg/csg had 0 psi, continued rih w bit, tagged CICR @ 4127', Ru power swivel, drilled out CR, circulated well clean, Rd power swivel, performed bop closing drill, Sion.

12/22/2022: HTGSM: tbg/csg had 0 psi, Ru power swivel, finish drilling out CR and drilled Cmt down to 4144', circulated well clean, Rd power swivel, Sion.

12/27/2022: HTGSM: tbg/csg had 0 psi, Ru power swivel, drilled cmt from 4144' to 4252', Rd power swivel, performed bop closing drill, Sion.

12/28/2022: HTGSM: tbg/csg had 0 psi, Ru power swivel, drilled cmt from 4252' to 4300', circulated well clean, Rd power swivel, pressured tested well to 800 psi held good, Pooh w 126 2 7/8" jts, layed down 6 3 1/2" drill collars & bit, Ru wireline, perforated from 4182'-88' 12 holes, 4212'-18' 12 holes, 4230'-36' 12 holes, 4244'-50' 12 holes, 4257'-63' 12 holes, 4269'-75' 12 holes, 4282'-88' 12 holes, total of 84 holes all w 180 degree phasing 2 SPF, rigged down wireline, Rih w 7" Ppi tools w 12' spacing, 125 2 7/8" jts, set & tested tools @ 4112', performed bop closing drill, Sion.

12/29/2022: HTGSM: tbg/csg had 0 psi, Released Ppi tools, installed check vale got on depth w tools, Ru petroplex acid crew, spotted 500 gals of 15% acid, performed 7 setting Ppi job w 3,650 gals of 15% NEFE acid, flushed tbg & csg, well stayed w 350 psi, mudded up well w existing mud we had on location, well stayed running over, send in mud for recondition, Reset PPI tools, performed bop closing drill, Sion.

12/30/2022: HTGSM: tbg had 150 psi, csg had 0 psi, released Ppi tools, pumped 25 bbls down csg & 6 bbls down tbg of 14.5# mud, had to shut down due to short staff, circulated mud out of the hole w 160 bbls of 10# brine, Reset Ppi tools, performed bop closing drill, Sion.



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CONDITIONS

Action 250598

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 250598
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/28/2024