

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: VAN DOO DAH 33-28 FED Well Location: T25S / R32E / SEC 33 /

COM SESW / 32.0801888 / -103.6818155

County or Parish/State: LEA /

NM

Well Number: 732H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM0359295A Unit or CA Name: Unit or CA Number:

PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2759700

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/03/2023 Time Sundry Submitted: 12:30

Date Operation Actually Began: 09/14/2023

Actual Procedure: SURFACE CASING - (9/14/23 – 9/15/23) SPUD 9/14/23 @ 21:00. TD 14-3/4" HOLE @ 1225'. SURF RIH W/ 28 JTS 10-3/4" 45.50# J-55 CSG, SET @ 1210'. LEAD W/ 844 SX CL C, YLD 1.81 CU FT/SK. DISP W/ 113 BBLS WATER. CIRC 347 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

County or Parish/State: LEA? well Name: VAN DOO DAH 33-28 FED Well Location: T25S / R32E / SEC 33 /

COM

SESW / 32.0801888 / -103.6818155

NM

Well Number: 732H Type of Well: OIL WELL **Allottee or Tribe Name:**

Unit or CA Number: Lease Number: NMNM0359295A **Unit or CA Name:**

US Well Number: 300255162000S1 Operator: DEVON ENERGY

PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: NOV 03, 2023 12:30 PM **Operator Electronic Signature: WINDELL SALTER**

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 11/21/2023

Signature: Jonathon Shepard

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

DEP	AKIMENI OF THE INTERIOR		Expires. October 51, 2021
BURI	BUREAU OF LAND MANAGEMENT		al No. NMNM0359295A
Do not use this f	OTICES AND REPORTS ON WELL form for proposals to drill or to re- Jse Form 3160-3 (APD) for such p	enter an	Allottee or Tribe Name
SUBMIT IN 1	TRIPLICATE - Other instructions on page 2	7. If Unit of	CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas W	/ell Other	8. Well Name	e and No. VAN DOO DAH 33-28 FED COM/73
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP			No. 3002551620
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include area code) (405) 235-3611			Pool or Exploratory Area 6-07 S253216D;UPPER WOLFCAMP/WOLF
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 33/T25S/R32E/NMP		11. Country of LEA/NM	or Parish, State
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICA	E NATURE OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen Alter Casing Hydraulic	Production (Start/I Reclamation	Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair New Const Change Plans Plug and A	= '	Other don
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal	
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operation completed. Final Abandonment Not is ready for final inspection.) SURFACE CASING - (9/14/23 SET @ 1210. LEAD W/ 844 S.	peration: Clearly state all pertinent details, including or recomplete horizontally, give subsurface local be perfonned or provide the Bond No. on file with the operation results in a multiple completic ices must be filed only after all requirements, including 9/15/23) SPUD 9/14/23 @ 21:00. TD 14-3/4 X CL C, YLD 1.81 CU FT/SK. DISP W/ 113 BEST FOR 10 MIN, OK. PT CSG TO 1500 PSI	ations and measured and true vertical BLM/BIA. Required subsequent rendered recompletion in a new interval, ading reclamation, have been completed. HOLE @ 1225. SURF RIH W/ 28 BLS WATER. CIRC 347 SX CMT	Il depths of all pertinent markers and zones. Attacle ports must be filed within 30 days following a Form 3160-4 must be filed once testing has been eted and the operator has detennined that the site a JTS 10-3/4 45.50# J-55 CSG,

WINDELL SALTER / Ph: (405) 919-9461	Agent Fitle							
(Electronic Submission)	e 11/03/2023							
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by								
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	11/22/2023 Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 200 FSL / 2125 FWL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0801888 / LONG: -103.6818155 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 100 FSL / 2310 FWL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0799154 / LONG: -103.6812193 (TVD: 11910 feet, MD: 11931 feet)

PPP: SESW / 188 FSL / 2295 FWL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.0946336 / LONG: -103.6812178 (TVD: 12286 feet, MD: 17500 feet)

BHL: NENW / 20 FNL / 2310 FWL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1085999 / LONG: -103.6812248 (TVD: 12259 feet, MD: 22571 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 344504

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	344504
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
matthew.gomez	None	5/29/2024