

Well Name: GARTNER GAS COM A	Well Location: T30N / R8W / SEC 27 / SWNE / 36.783676 / -107.660126	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF080597	Unit or CA Name: GARTNER GAS COM A	Unit or CA Number: NMNM83972
US Well Number: 3004527539	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2789969

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 05/14/2024	Time Sundry Submitted: 10:48
Date proposed operation will begin: 05/20/2024	

**Procedure Description:** Simcoe requests permission to temporarily abandon this well. Production rates currently do not support economic intervention activities to uplift production or get the well back online. The well is not a candidate for deepening for completion of the Mancos and/or Gallup, nor does the well profile support sidetracking and horizontal drilling of the Mancos and/or Gallup.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Garnter\_Gas\_Com\_A\_001\_WBD\_20240514104152.pdf
- Garnter\_Gas\_Com\_A\_001\_TA\_WBD\_20240514104146.pdf
- Garnter\_Gas\_Com\_A\_001\_TA\_Procedure\_20240514104135.pdf

Received by OCD: 5/14/2024 6:59:45 PM

Page 2 of 11

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US Well Number: 3004527539	Operator: SIMCOE LLC	

Conditions of Approval

Specialist Review

Gartner\_Gas\_Com\_A\_1\_ID\_2789969\_TA\_COAs\_MHK\_5.14.2024\_20240514160445.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: MAY 14, 2024 10:48 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

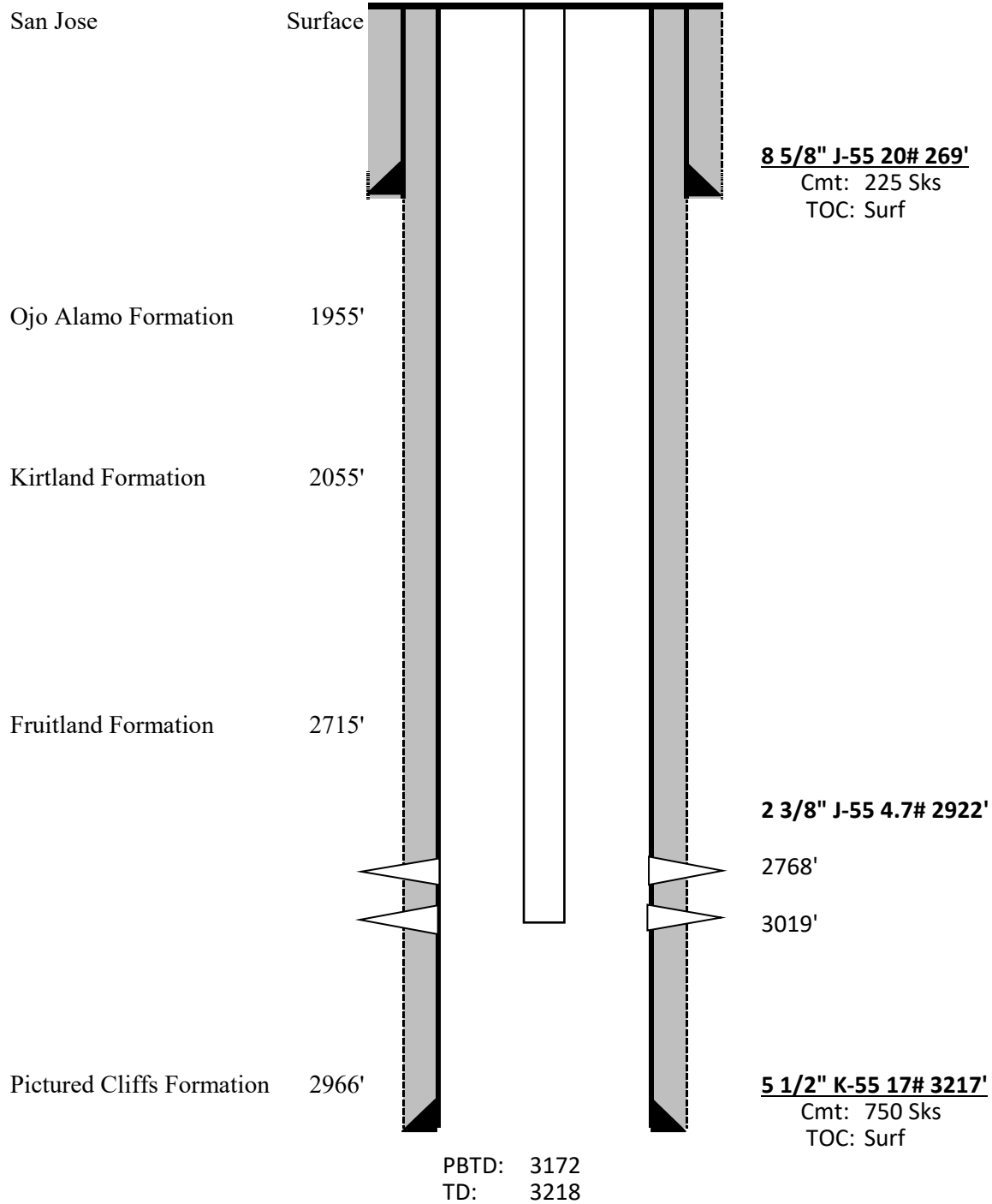
BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

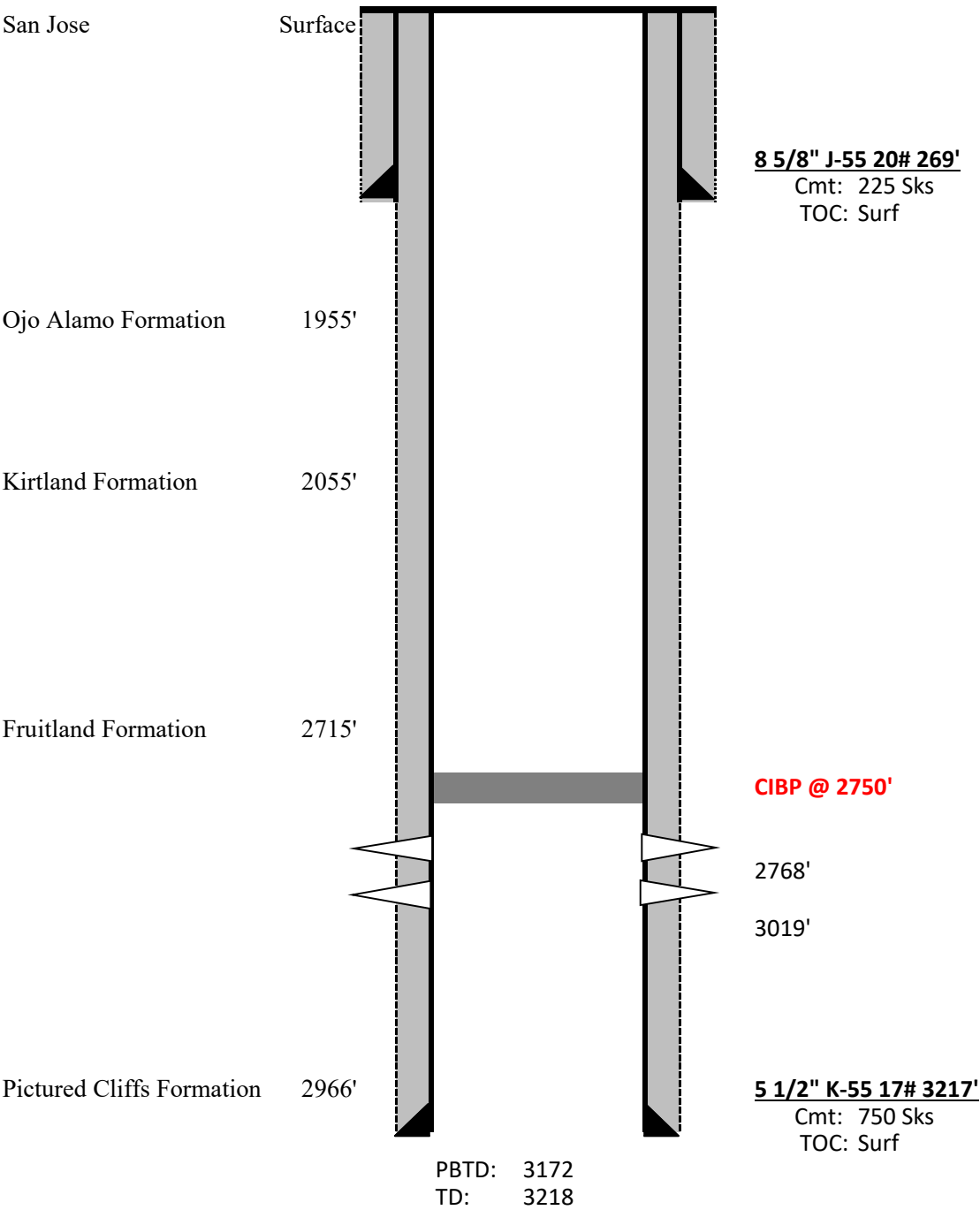
Disposition Date: 05/14/2024

Signature: Matthew Kade

Gartner Gas Com A #1  
(G) Sec 27, T30N, R8W  
San Juan County  
30-045-27539



Gartner Gas Com A #1  
(G) Sec 27, T30N, R8W  
San Juan County  
30-045-27539



**Procedure - Temporary Abandonment**

Gartner Gas Com A #1  
(G) Sec 27, T30N, R8W  
San Juan County  
30-045-27539

**Well Prep:**

MIRU service unit.

Pull 2-3/8" tubing and TIH 5-1/2" casing scraper to 2760'.

RIH and set 5-1/2" bridge plug at 2750'.

Fill casing with 2% KCl w/Packer Fluid additive supplied by Western Chemical.

Pressure test casing to 500 psi for 30 min with rig pump. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



May 14, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2789969 Proposed Work to Temporary Abandonment

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<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF080597
<b>Agreement:</b>	NMNM83972
<b>Well(s):</b>	Gartner Gas Com A 1, API # 30-045-27539
<b>Location:</b>	SWNE Sec 27 T30N R8W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-27539
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-080597
7. Lease Name or Unit Agreement Name Gartner Gas Com A
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>G</u> : <u>2250</u> feet from the <u>North</u> line and <u>1960</u> feet from the <u>East</u> line Section <u>27</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,186', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 5/14/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-882-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Procedure - Temporary Abandonment**

Gartner Gas Com A #1  
(G) Sec 27, T30N, R8W  
San Juan County  
30-045-27539

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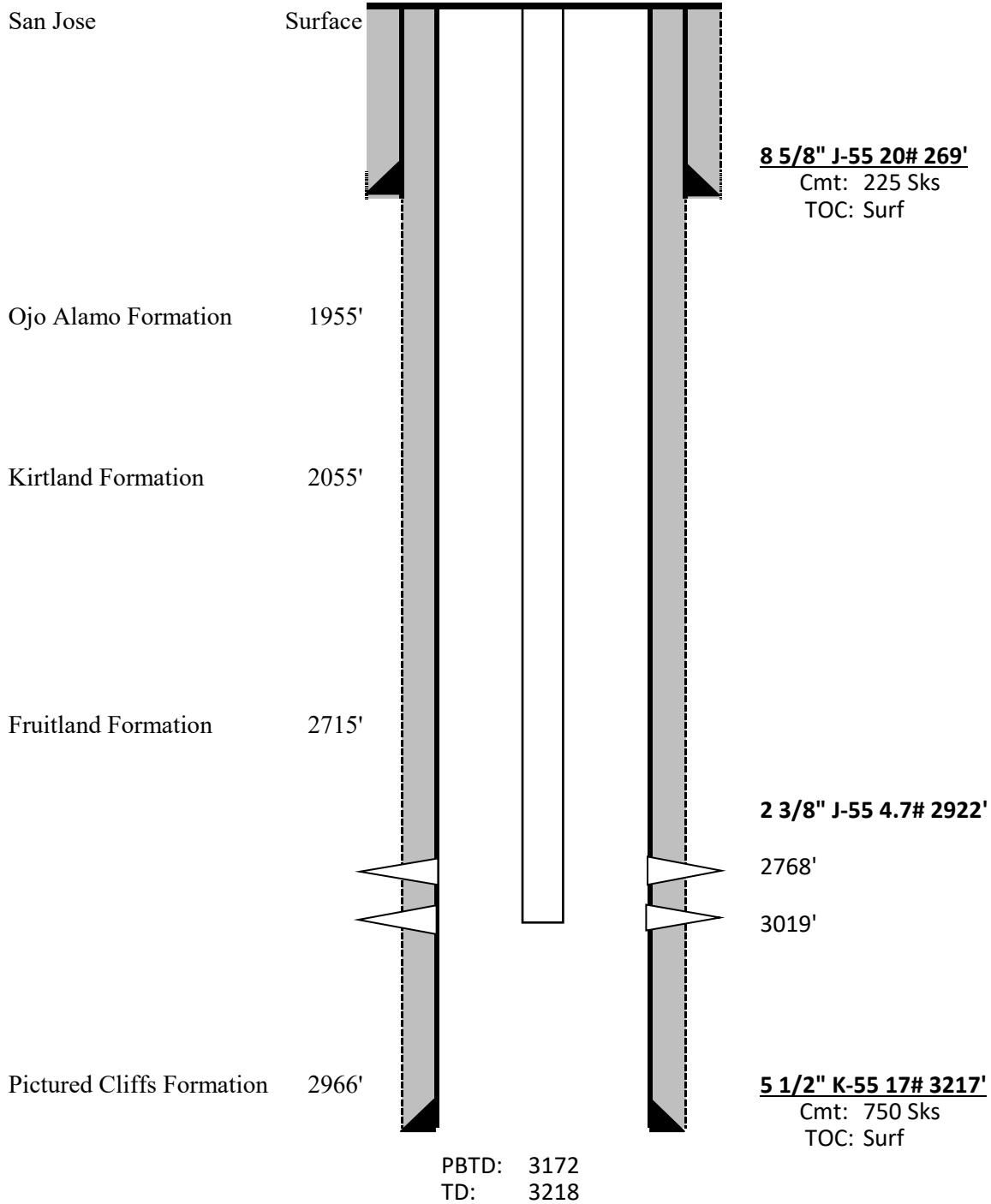
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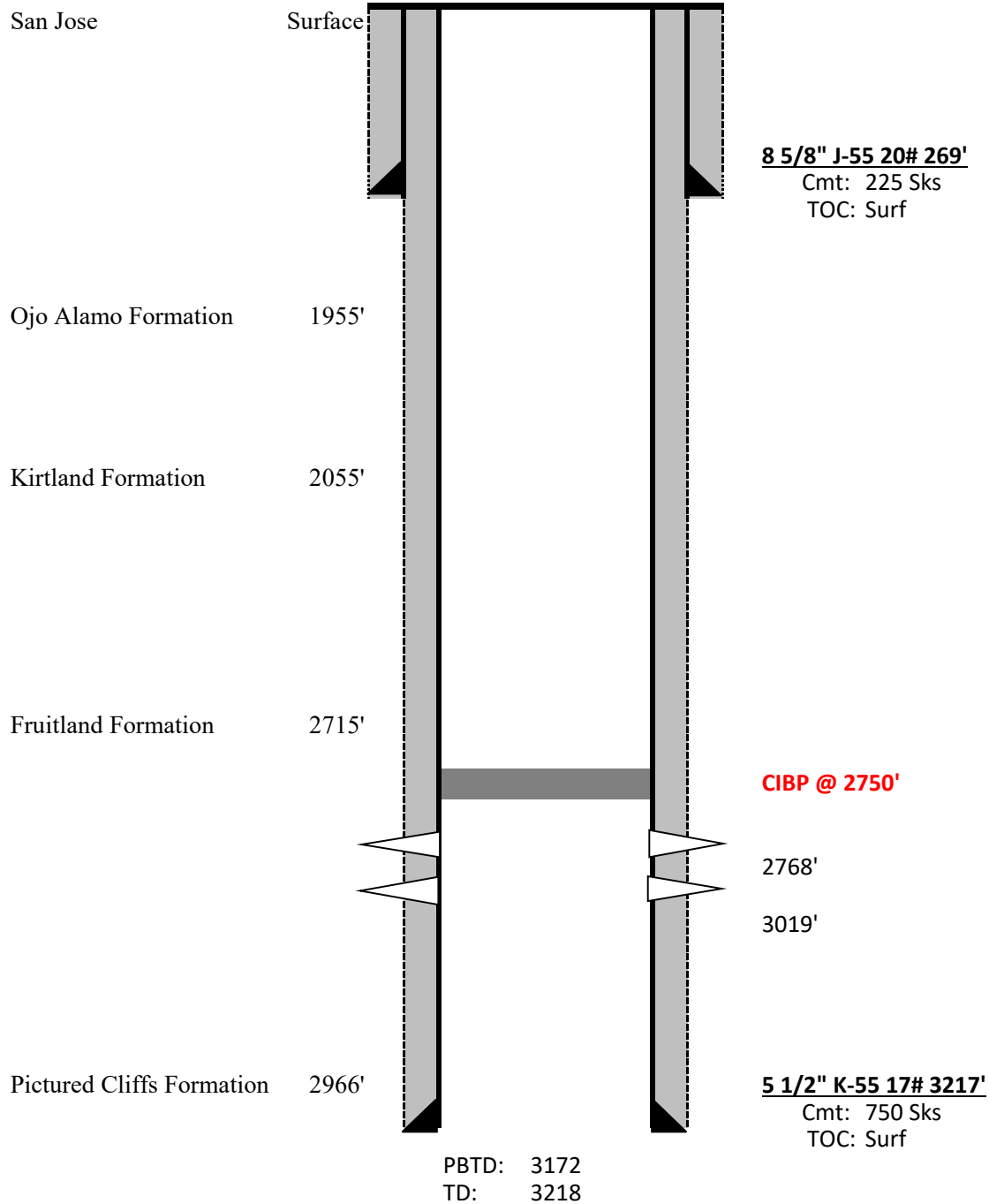
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San Juan County  
30-045-27539



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30-045-27539



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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 344493

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  344493
	Action Type:  [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	If it is decided to plug the well in the future a plug will need to be set over the PC - State calls PC formation top at 3020. Notify NMOCD 24 hours prior to moving on and 24 hours prior to testing. BHT required prior to MIT day of MIT.	5/29/2024