

# Sundry Print Report

County or Parish/State: LEA /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

COM

Well Name: MALTESE 5\_8 FEDERAL Well Location: T24S / R35E / SEC 5 /

LOT 1 / 32.253332 / -103.383957

Well Number: 37H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM14164 Unit or CA Name: Unit or CA Number:

**US Well Number:** 3002548980 **Operator:** OXY USA INCORPORATED

# **Subsequent Report**

**Sundry ID: 2789724** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/13/2024 Time Sundry Submitted: 02:01

**Date Operation Actually Began:** 07/15/2023

Actual Procedure: This is to amend Sundry ID, 2744512 for the cement sx returned to surface and the TOC on the subject well. 7/15/2023- NU BOP Test 250 low, 5000 high. Test the surface casing 13 3/8" casing to 1500 psi for 30 min, good test. Drill to new formation 1215', perform FIT to 15 ppg EMW and 900 psi, good test. 7/24/2023 Drill 12 1/4" hole to 11220'. RIH with 7 5/8" 26.4# x 29.7# HCL80 Intermediate casing to 11205', 7/25/23. Pump 1st stage cement, Lead with Class H, 717 bbls, 1556 sx, 2.59 yield, 12.0 ppg. Then tail Class H, 295 bbls, 1226 sx, 1.35 yield, 13.2 ppg. Then pump stage 2, lead with Class H 906 bbls (2832 sx) 1.8 yield, 13.3 ppg, then Tail Class H, 110 bbls, 312 sx, 1.98 yield, 13.3 ppg. Pumped a top job, 245sx (59bbls) CI C Cmt. Received Cement to surface, circ 11 bbls cement to surface, TOC @ surface.

eived by OCD: 5/30/2024 2:36:22 PM Well Name: MALTESE 5\_8 FEDERAL

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County or Parish/State: LEA?

Well Number: 37H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM14164

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002548980

**Operator: OXY USA INCORPORATED** 

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: MAY 13, 2024 02:01 PM **Operator Electronic Signature: LESLIE REEVES** 

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2492

Email address: LESLIE\_REEVES@OXY.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted

Signature: Jonathon Shepard

Disposition Date: 05/29/2024

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	-0137
Expires: October 3	1, 202

5.	Lease	Serial	No

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instruc	ctions on page 2		7. If Unit of CA/Agre	ement,	Name and/or No.	
1. Type of Well			0. W. H.Y.		_	
Oil Well Gas Well Other			8. Well Name and No	8. Well Name and No.		
2. Name of Operator			9. API Well No.	9. API Well No.		
3a. Address 3	3b. Phone No. (inclu	de area code)	10. Field and Pool or	Explor	atory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish	, State		
12. CHECK THE APPROPRIATE BO	X(ES) TO INDICAT	TE NATURE OF	NOTICE, REPORT OR OT	HER D	ATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent Acidize	Deepen		Production (Start/Resume)		Water Shut-Off	
Alter Casing	Hydraulic	Fracturing	Reclamation		Well Integrity	
Subsequent Report Casing Repair	New Const	ruction	Recomplete		Other	
Change Plans	Plug and A	bandon	Temporarily Abandon			
Final Abandonment Notice Convert to Injection	Plug Back		Water Disposal			
completed. Final Abandonment Notices must be filed only after a is ready for final inspection.)						
4. I hereby certify that the foregoing is true and correct. Name (Prin	ted/Typed)					
	Title					
Signature	Date					
THE SPACE	FOR FEDERA	L OR STATE	OFICE USE			
Approved by		I				
		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice descrify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		Office				
Fitle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it			d willfully to make to any d	epartmo	ent or agency of the United States	

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

#### **Location of Well**

0. SHL: LOT 1 / 180 FNL / 895 FEL / TWSP: 24S / RANGE: 35E / SECTION: 5 / LAT: 32.253332 / LONG: -103.383957 ( TVD: 0 feet, MD: 0 feet ) PPP: LOT 2 / 100 FNL / 1640 FEL / TWSP: 24S / RANGE: 35E / SECTION: 5 / LAT: 32.253552 / LONG: -103.386367 ( TVD: 11901 feet, MD: 12282 feet ) PPP: NWSE / 2634 FNL / 1644 FEL / TWSP: 24S / RANGE: 35E / SECTION: 8 / LAT: 32.23206 / LONG: -103.386312 ( TVD: 12040 feet, MD: 19590 feet ) BHL: SWSE / 20 FSL / 1640 FEL / TWSP: 24S / RANGE: 35E / SECTION: 8 / LAT: 32.22484 / LONG: -103.386293 ( TVD: 12092 feet, MD: 22217 feet )

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 349528

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	349528
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	z None	5/30/2024