

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35047
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Draw BJJ State
8. Well Number 001
9. OGRID Number 5380
10. Pool name or Wildcat

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has P&A'd the above mentioned well per the attached summary report and WBD.

Spud Date:

10/04/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 04/22/2024

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Draw BJL State 001
API Number 3001535047
P&A Summary Report

11/6/23: MIRU plugging rig and spot equip. Secure well. SDFN.

11/7/23: ND WH. V&V accumulator draw down test. function test BOP. NU BOP & test. 250psi low...3750psi high...good test. tally 88joints 2-7/8" L80 WS tbg. TIH w/retrieving tool. & WS. 88 joints in hole. SWI. SDFN.

11/8/23: Bd & KW Cont TIH w/ 78 jts tag RBP @ 5496' Circ 127 bbls 10# brine Rlse RBP after 1.5 hrs working to Rlse RBP TOH w/55 stands SDFN.

11/9/23: Bd & KW Cont TOH w/27 stands While RU of WL wires on truck shorted out and SD operations SDFN.

11/10/23: Bled well to tank. open static, zero returns. MIRU WL.RIH w/GR attempt to 7250'. stacked out @ 5606. POH GR. MIRU HOU, attempt to pump hotwater w/DN98 to top perms. no success. - Pumped 14bbls treated hot water 200degrees @ 2bpm. hit fluid level, climbed to 200psi. Pumped 2 bbls more @ 1bpm, climbed to 1000psi. stopped pumping. RDMO HOU and WL. Rig up bit/scrapper & TIH w/BHA & 43 stands 2-7/8" WS tbg. Shut down due to raining. SWI. SDFW.

11/13/23: Bled well to tank. open static, Zero returns. Cont TIH w/BHA & 86 stands 2-7/8" WS tbg. Tag @ 5,606' Set down 10k, unable to make hole. PU 30', RIH & set down 2k. PU pulling heavy. Unable to make hole. TOOH to surface. Made calls to Graco for reverse unit, string mill, & Pwr swivel. AAR, Secure & SWI. SDFN.

11/14/24: Bled well to tank. open static, Zero returns. MU Graco BHA w/4.75" string mill. TIH w 86 stands of 2-7/8" WS Tbg. Tag @ 5,596' 10' higher than previous depth. Attempted to establish IR. 1 bpm @ 1500 Psi. Pumped 1/2 a bbl SD pump. RU Graco Pwr swivel. While RU Pwr swivel Brigade found a bad kink in the drill line. Hangoff Tbg in slips. Replace the drill line. Started milling @ 5,596' Milled on tight spot for 4-5 mins. Once clear the well went on a vacuum. PU another Jnt & slid IH. RD Pwr swivel. LD 2 Jnts. SI BOP & secure the well AAR, Secure & SWI. SDFN.

11/15/23: Bled well to tank. open static, Zero returns. Cont TIH w/2-7/8" Tbg & 4.75" string mill. Tagged up @ 6,820' PU 15' Set down 4-5k. PU 10' utilize the tongs in attempt to make hole. Unsuccessful. MIRU Graco Pwr Swivel. Good returns @ 2.5 bpm. Utilize Pwr swivel to 7,220'. RDMO Pwr swivel & stripper head. TOOH racking back tbg. SI BOP & secure the well AAR, Secure & SWI. SDFN.

11/16/23: Bled well to tank. open static, Zero returns. Cont TOH w/2-7/8" Tbg & 4.75" string mill + 4-3/4 bit. RU Jarrel WL RIH w/ 4.50 GR & JB to 7230' w/ no tight spots POH PU 5-1/2" CIBP RIH set at 7220' POH RD WL Equip.TIH w/222 jts 2-7/8" tbg tag CIBP @ 7220 spot 25 sxs class C cmt CTOC @6967' 3.75 mix,1.32 Yld 14.8# Disp 40 bbls PUH 10 jts Reverse Circ 40 bbls TOH w/ 10 stands and SDFN.

11/17/23: Bled well to tank. open static, Zero returns. TIH w/2-7/8" Tbg tag CTOC @ 6970' TOH w/ tbg. RU Wireline group RIH w/ 4.50 GR & JB to 5530' w/ no tight spots POH PU 5-1/2" CIBP RIH set at 5505' due to collar POH RD WL Equip.TIH w/168 jts 2-7/8" tbg tag CIBP @ 5505 test csg to 500 psi 30 minutes holding psi bleed off and SDFWE.

11/20/23: Bled well to tank. open static, Zero returns. Spot 25 sxs @ 5505-5247' class C cmt 1.32 Yld 14.8# Disp w/ 30 bbls TOH w/ 20 stands Reverse Circ 35 bbls and SD WOC. TIH tag Cmt @ 5174 Ok by OCD David Alvarado to proceed ' TOH w/ tbg RU Wireline Group RIH w/ CBL to 5162' log back out to surface RD WLU secure well and SDFN.

11/21/23: Bled well to tank. open static, Zero returns. Spot 25 sxs cmt 3578-3343 25 sxs 3.75 mix 1.32 Yld 14.8# Disp w/ 19.3 bbls PUH 20 stands Reverse Circ 19 bbls WOC per OCD Ok not to tag .TOH Ld 76 jts TIH w/ pkr to 2521' RU WLU RIH press up on production side to 500 psi perf csg @2860' no communication w/ surface csg bleed off POH RD WL attempt to EIR w/ no success Per David w/ OCD drop down 50' spot across perms. TOH remove pkr TIH w/ 89 jts EOT @ 2910' secure well and SDFWE.

11/27/23: Broke circulation w/10 bbls 10# brine (FW mix 3.75 bbls, slurry volume 5.77 bbls, FOF 253', CTOC 2657'). EOT was @ 2913'. Displaced 15 bbls 10# brine. TOH LD 89 jnts 2 7/8 L80 tbg. WOC. MIRU WLU. RIH TTOC @ 2620'. Perfed @ 650'. POOH RD WLU. RDMO WLU. Circulated 50 bbls 10# brine down csg up surface. Got immediate returns to pit. 2 bpm, 0 psi. Cleared 4 jnts from derrick. RD work floor. Secured well. Verified well secure. SDFN.

11/28/23: ND BOP. NU B1 Flange. Circulate 10 bbls dyed 10# brine followed by 35 bbls clear 10# brine. Got dye to pit. SD due to Pin coming off of PTO on cement pump. Mechanic was called out and when he arrived, he attempted to fix it. Ater tearing down PTO it was discovered that the set screw on the PTO had sheared off and that the cage that holds the bearings in place had broke as well. We shut down after attempting to repair ir (3.5 hours). Brigade is trying to finf the parts needed or a new PTO. They will update tonight with an ETA as to when the pump will be up and running. SDFN. Secured well. Verified well secure.

11/29/23: MIRU Big E Cementing. Circulated 10 bbls dyed 10# brine followed by 42 bbls clear 10# brine to dyed returns @ pit. Swapped to CMT and sqz 197 sks Class C CMT to surface. XTO to cut off WH and install DHM.

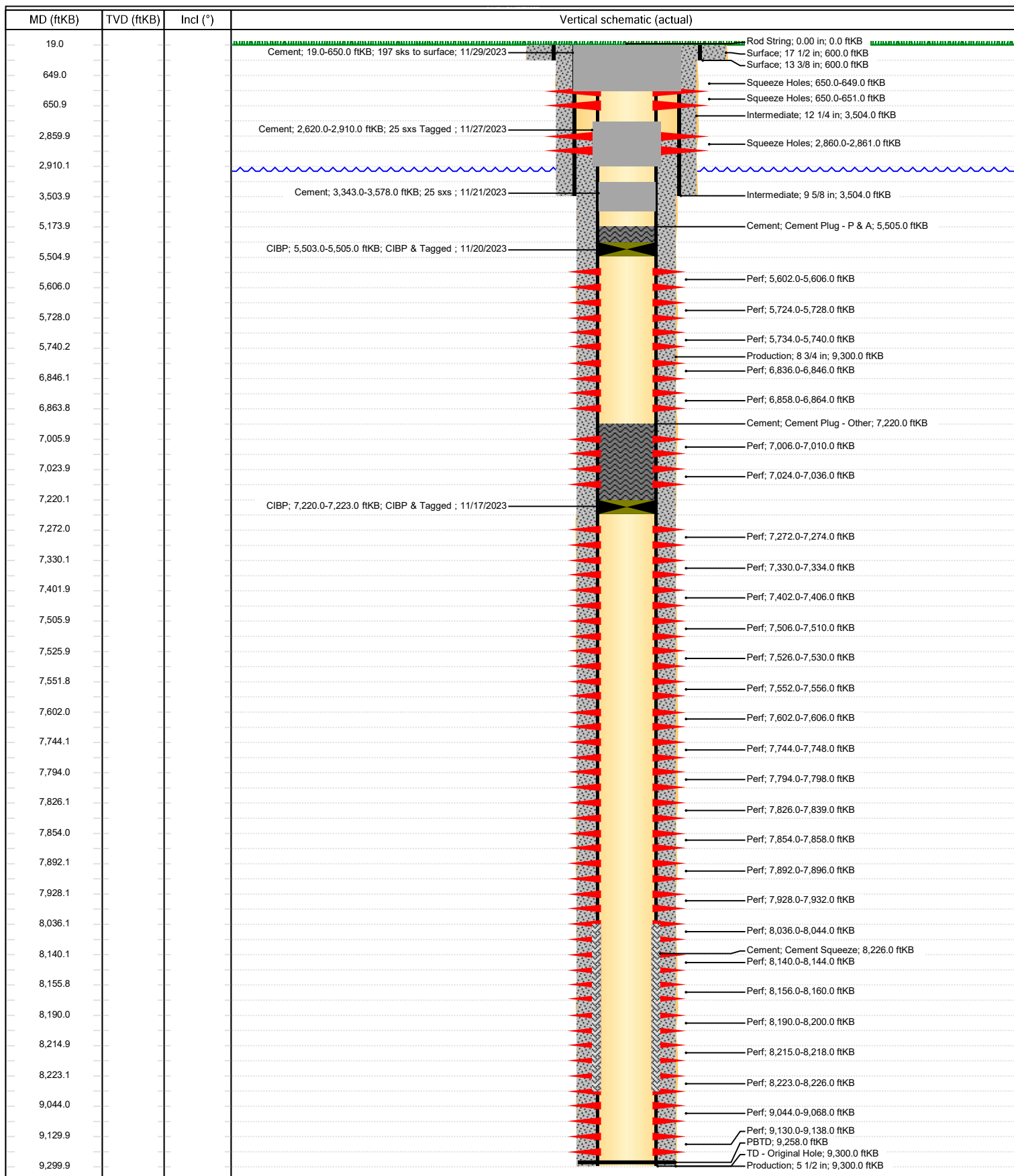
5/15/24: Cut off WH and installed DHM.



Schematic - Vertical with Perfs

Well Name: Draw BJJ State 001

API/UWI 3001535047	SAP Cost Center ID 1138351001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T25S-R29E-S36	Spud Date 10/4/2006 00:00	Original KB Elevation (ft) 3,071.00	Ground Elevation (ft) 3,052.00	KB-Ground Distance (ft) 19.00



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Santa Fe, NM 87505

CONDITIONS

Action 336183

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 336183
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	well head cut off 5/15/24. CBL in Well File	5/31/2024