R	eceived by UCD: 3/26/2024 6:15:05 AM		Sundry Print Report
	U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		03/26/2024
	Well Name: BILLIKEN 6-18 FED COM	Well Location: T26S / R35E / SEC 6 / NENW / 32.078767 / -103.409029	County or Parish/State: LEA / NM
	Well Number: 7H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM125401	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002547565	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2775046

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/14/2024

Date proposed operation will begin: 02/14/2024

Type of Action: APD Change Time Sundry Submitted: 08:22

Procedure Description: Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: SHL change from 317 FNL & 1890 FWL to 582 FNL & 1860 FWL, both 6-26S-35E BHL change from 2620 FNL & 1640 FWL to 2620 FNL & 439 FWL, both 18-26S-35E. Pool Code change from 98117 WC-025 G-09 S263504N;WOLFCAMP to 97088 WC-025 G-08 S253534O;BONE SPRING & 96672 WC-025 G-08 S263412K;BONE SPRING Dedicated acreage change from 805.68acs to 405.68acs TVD/MD change from 12630' / 25526' to 10770'/23820' Casing program change: Surface, Intermediate, and Production Casing size changes. Cement volume changes to accommodate casing change. Change from 10M to 5M. Break test variance request. Please see attached revised C-102 and drilling & directional plans, and supporting documentation.

NOI Attachments

Procedure Description

BILLIKEN_6_18_FED_COM_7H_C_102_SHL_BHL_FM_NOI_COMBO_20240214080805.pdf

MB_Wellhd_5M_13.375_9.625_5.5_20240214080800.pdf

break_test_variance_BOP_20240214080759.pdf

MB_Verb_5M_20240214080758.pdf

5M_BOPE__CK_20240214080751.pdf

9.625_40lb_J_55_20240214080751.pdf

BILLIKEN_6_18_FEDERAL_COM_7H_20240214080751.pdf

Received by OCD: 3/26/2024 6:15:05 AM Well Name: BILLIKEN 6-18 FED COM	Well Location: T26S / R35E / SEC 6 / NENW / 32.078767 / -103.409029	County or Parish/State: LER 2 of 32
Well Number: 7H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125401	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547565	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

BILLIKEN_6_18_FEDERAL_COM_7H_Directional_Plan_02_08_24_20240214080752.pdf

13.375_54.50_J55_20240214080751.pdf

5.5_20lb_P110EC_DWC_C_IS_20240214080751.pdf

Conditions of Approval

Additional

Billiken_6_18_Fed_Com_7H_Dr_COA_20240220142023.pdf

6_26_35_C_Sundry_ID_2775046_Billiken_6_18_Fed_Com_7H_20240220142023.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

Email address:

City:

Phone:

State:

Zip:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Phone: 5752342234

Disposition: Approved

Signature: Chris Walls

BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 03/01/2024

Signed on: FEB 14, 2024 08:08 AM

Received by OCD: 3/26/2024 6:15:05 AM

Received by OCD: 3/26/20	24 0:15:05 AM			Page 3 of			
Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR		Exp	FORM APPROVED DMB No. 1004-0137 pires: October 31, 2021			
	BUREAU OF LAND MANAGEMENT	5. Lease Serial No.	MNM125401				
Do not use t	RY NOTICES AND REPORTS ON this form for proposals to drill or the rell. Use Form 3160-3 (APD) for su	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name				
	IT IN TRIPLICATE - Other instructions on pa	•••	7. If Unit of CA/Agre	eement, Name and/or No.			
1. Type of Well							
✓ Oil Well	Gas Well Other	8. Well Ivalle and Ivo	8. Well Name and No. BILLIKEN 6-18 FED COM/7H				
2. Name of Operator DEVON E	NERGY PRODUCTION COMPANY LP	9. API Well No. 3002	2547565				
3a. Address 333 WEST SHER	IDAN AVE, OKLAHOMA CITY, 3b. Phone No. (405) 235-30	o. <i>(include area code)</i> 611		63504N/WOLFCAMP			
4. Location of Well (Footage, Se SEC 6/T26S/R35E/NMP	c., T.,R.,M., or Survey Description)		11. Country or Parish LEA/NM	, State			
12	. CHECK THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF 1	NOTICE, REPORT OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OI	FACTION				
✓ Notice of Intent		ppen	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
Subsequent Report	Change Plans Plug	w Construction	Recomplete Other Temporarily Abandon				
Final Abandonment Notic	eted Operation: Clearly state all pertinent details,	g Back	Water Disposal				
the Bond under which the we completion of the involved of	ectionally or recomplete horizontally, give subsur ork will be perfonned or provide the Bond No. on perations. If the operation results in a multiple co ent Notices must be filed only after all requirement	file with BLM/BIA. Req mpletion or recompletion	uired subsequent reports mu n in a new interval, a Form 3	ust be filed within 30 days following 3160-4 must be filed once testing has been			
Devon Energy Productic	n Company L.P. respectfully requests the fol	lowing changes to the	approved APD:				
SHL change from 317 F	NL & 1890 FWL to 582 FNL & 1860 FWL, bo	th 6-26S-35E					
BHL change from 2620	FNL & 1640 FWL to 2620 FNL & 439 FWL, b	oth 18-26S-35E.					
0	98117 WC-025 G-09 S263504N;WOLFCAM	P to 97088 WC-025 G-	-08 S253534O;BONE SP	RING & 96672 WC-025			
G-08 S263412K;BONE	SPRING						
-	ge from 805.68acs to 405.68acs						
-	2630 / 25526 to 10770/23820						
	: Surface, Intermediate, and Production Casi . Break test variance request.	ng size changes. Ceme	ent volume changes to ac	commodate casing change.			
•	ised C-102 and drilling & directional plans, a	nd supporting documer	ntation				
14. I hereby certify that the foreg	bing is true and correct. Name (Printed/Typed)						
REBECCA DEAL / Ph: (303)	299-1406	Regulatory Ana Title	alyst				
(Electronic Sub	mission)	Date	02/14/2	2024			
	THE SPACE FOR FEE	DERAL OR STATE	OFICE USE				
Approved by							
CHRISTOPHER WALLS / P	n: (575) 234-2234 / Approved	Petroleum Title	n Engineer	03/01/2024 Date			
	e attached. Approval of this notice does not warra gal or equitable title to those rights in the subject to conduct operations thereon.		BAD				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 317 FNL / 1890 FWL / TWSP: 26S / RANGE: 35E / SECTION: 6 / LAT: 32.078767 / LONG: -103.409029 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 100 FNL / 1640 FWL / TWSP: 26S / RANGE: 35E / SECTION: 6 / LAT: 32.079364 / LONG: -103.409836 (TVD: 12291 feet, MD: 12306 feet) PPP: NESW / 2639 FSL / 1640 FWL / TWSP: 26S / RANGE: 35E / SECTION: 7 / LAT: 32.057769 / LONG: -103.409829 (TVD: 12630 feet, MD: 20300 feet) PPP: NENW / 1 FNL / 1640 FWL / TWSP: 26S / RANGE: 35E / SECTION: 7 / LAT: 32.064916 / LONG: -103.409829 (TVD: 12630 feet, MD: 17700 feet) BHL: SENW / 2620 FNL / 1640 FWL / TWSP: 26S / RANGE: 35E / SECTION: 18 / LAT: 32.043404 / LONG: -103.409828 (TVD: 12630 feet, MD: 25526 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

	Devon Energy Production Company LP
	NMNM125401 Section 6, T.26 S., R.35 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Billiken 6-18 Fed Com 7H
SURFACE HOLE FOOTAGE:	582'/N & 1860'/W
BOTTOM HOLE FOOTAGE	2620'/N & 439'/W
ATS/API ID:	3002547565
APD ID:	10400057924
Sundry ID:	2775046

COA

H2S	Yes 💌		
Potash	None 🔽		
Cave/Karst Potential	Low		
Cave/Karst Potential	Critical		
Variance	🖸 None	C Flex Hose	Other
Wellhead	Conventional and Multibow	vl 🔽	
Other	□ 4 String	Capitan Reef None	□WIPP
Other	Pilot Hole None	Open Annulus	
Cementing	Contingency Squeeze	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	U Water Disposal/Injection	COM	Unit Unit
Special Requirements	□ Batch Sundry		
Special Requirements Variance	✓ Break Testing	Cementing	Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

- The 13-3/8 inch surface casing shall be set at approximately 1225 feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be 17 1/2 inch in diameter.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of <u>8</u> <u>hours</u> or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

Option 1 (Single Stage):

• Cement to surface. If cement does not circulate see B.1.a, c-d above. Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Option 2:

Operator has proposed a DV tool(s), the depth may be adjusted as long as the cement is changed proportionally. The DV tool(s) may be cancelled if cement circulates to surface on the first stage.

DV tool(s) shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall contact the BLM if DV tool(s) depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

- a. First stage to DV tool(s): Cement to circulate. If cement does not circulate off the DV tool(s), contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool(s):
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Operator has proposed to pump down 13-3/8" X 9-5/8" annulus after primary cementing stage. <u>Operator must run a CBL from TD of the 9-5/8" casing to surface.</u> <u>Submit results to the BLM.</u>

If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified.

- 3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. Annular which shall be tested to 2100 (70% Working Pressure) psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

• The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in 43 CFR part 3170 Subpart 3171
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. <u>When the Communitization Agreement number is known, it shall also be on the sign.</u>

BOPE Break Testing Variance (Approved)

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-689-5981 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at **21**-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR part 3170 Subpart 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)
 - Lea County Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981
- 1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43** CFR part **3170** Subpart **3172** as soon as 2nd Rig is rigged up on well.
- 2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
- 3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report when present.
- A. CASING

- 1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
- <u>Wait on cement (WOC) for Potash Areas:</u> After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least <u>24 hours</u>. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
- 3. <u>Wait on cement (WOC) for Water Basin:</u> After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least <u>8 hours</u>. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
- 4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
- 5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
- 6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- 7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
- 8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.
- B. PRESSURE CONTROL

- All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in 43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3.
- 2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
- 3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
- 4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-

off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to 43 CFR part 3170
 Subpart 3172 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per 43 CFR part 3170 Subpart 3172.
- C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

LVO 2/20/2024

Billiken 6-18 Fed Com 7H

13 3/8	sur	face csg in a	17 1/2	inch hole.		Design I	Factors			Surface		
Segment	#/ft	Grade		Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	54.50		j 55	btc	12.78	1.97	0.97	1,225	5	1.63	3.73	66,763
"B"				btc				0				0
	w/8.4#/	g mud, 30min Sfc Csg Tes	t psig: 1,376	Tail Cmt	does not	circ to sfc.	Totals:	1,225			-	66,763
Comparison of	Proposed to Mi	nimum Required Cem	ent Volumes									
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dist
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cplg
17 1/2	0.6946	809	1133	851	33	9.00	1675	2M				1.56
			70.04									
surst Frac Grad	ient(s) for Segme	nt(s) A, B = , b All > 0	.70, OK.									
9 5/8	casiı	ng inside the	13 3/8			<u>Design I</u>	Factors			Int 1		

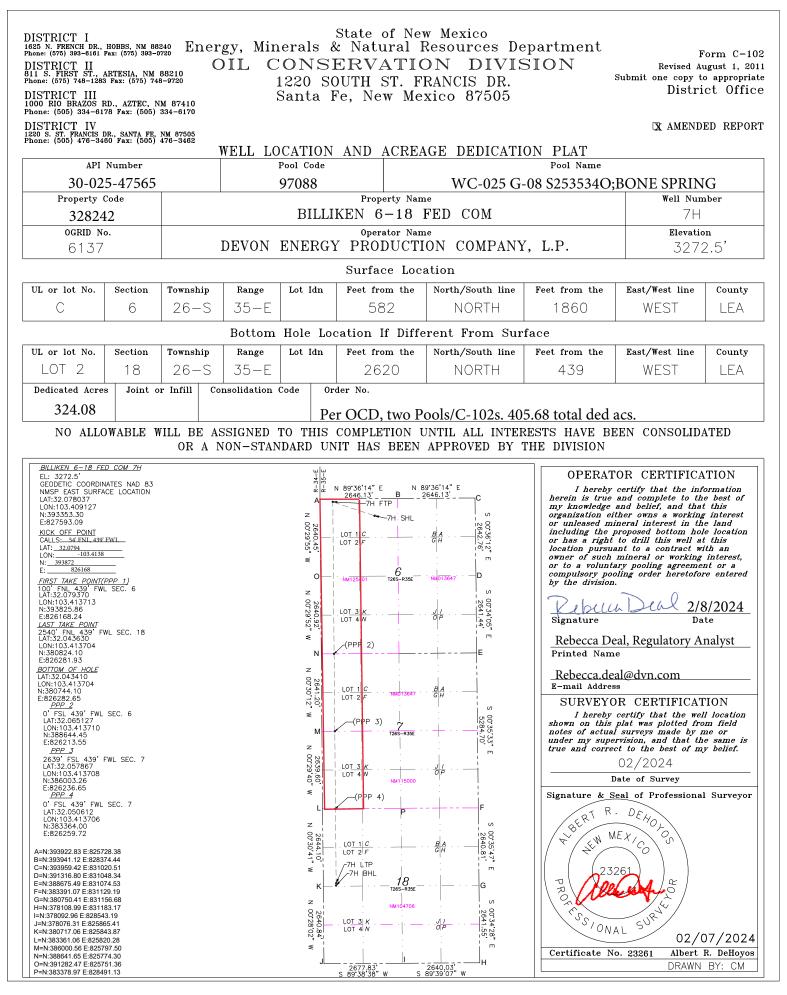
Segment	#/ft	Grade		Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	40.00		j 55	btc	3.06	0.92	0.78	5,148	1	1.48	1.53	205,920
"B"								0				0
	w/8.4#/	/g mud, 30min Sfc Csg Test	osig: 519				Totals:	5,148				205,920
		The cement ve	olume(s) are intende	d to achieve a top of	0	ft from su	rface or a	1225				overlap.
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dist
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cplg
12 1/4	0.3132	718	2077	1673	24	10.50	2666	3M				0.81
D V Tool(s):							sum of sx	Σ CuFt				Σ%excess
by stage % :		#VALUE!	#VALUE!				718	2077				24
Class 'C' tail cm	t v d > 1.35											

Class 'C' tail cmt yld > 1.35

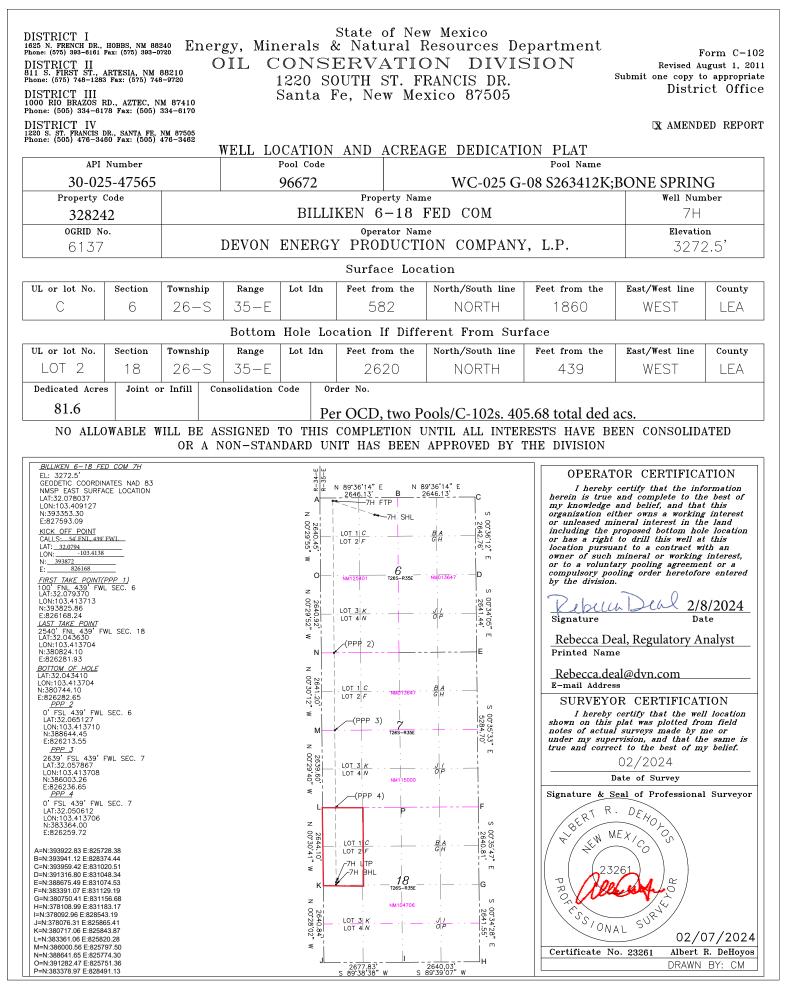
Burst Frac Gradient(s) for Segment(s): A, B, C, D = 0.77, b, c, d All > 0.70, OK.

5 1/2	casing	inside the	9 5/8	_		Design Fac	ctors			Prod 1		
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	B@s	a-B	a-C	Weigh
"A"	20.00		p 110	dwc/c is+	3.38	2.4	2.85	23,820	3	5.39	4.54	476,40
"B"								0				0
"C"								0				0
"D"								0				0
	w/8.4#/g	mud, 30min Sfc Csg Test	: psig: 2,369				Totals:	23,820				476,40
		The cement	volume(s) are intend	ed to achieve a top of	4948	ft from su	rface or a	200				overlap.
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dis
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cp
8 3/4	0.2526	3083	5242	4769	10	9.00						1.23
lass 'C' tail cm	t yld > 1.35											
	t yld > 1.35		5 1/2			Design I	actors		<c< th=""><th>hoose Ca</th><th>sing></th><th></th></c<>	hoose Ca	sing>	
Class 'C' tail cm #N/A 0	t yld > 1.35 #/ft	Grade	5 1/2	 Coupling	#N/A	<u>Design I</u> Collapse	Factors Burst	Length	<c B@s</c 	hoose Ca: a-B	sing> a-C	
Class 'C' tail cm #N/A	· 	Grade	5 1/2	Coupling 0.00	#N/A			Length 0			U	
Class 'C' tail cm #N/A 0 Segment		Grade	5 1/2		#N/A			-			U	Weigh
Class 'C' tail cm #N/A 0 Segment "A"	#/ft	Grade mud, 30min Sfc Csg Test		0.00	#N/A			0			U	-
Class 'C' tail cm #N/A 0 Segment "A"	#/ft	mud, 30min Sfc Csg Test	: psig:	0.00			Burst Totals:	0 0			U	Weigh 0 0
Class 'C' tail cm #N/A 0 Segment "A"	#/ft	mud, 30min Sfc Csg Test	: psig:	0.00 0.00		Collapse	Burst Totals:	0 0 0			U	Weigh 0 0 0
Alass 'C' tail cm #N/A 0 Segment "A" "B"	#/ft w/8.4#/g	mud, 30min Sfc Csg Test Cmt vol c a	psig: alc below includes th	0.00 0.00 nis csg, TOC intended	#N/A	Collapse ft from su	Burst Totals: rface or a	0 0 0 #N/A			U	Weigh 0 0 0 0 overlap.
lass 'C' tail cm #N/A 0 Segment "A" "B" Hole	#/ft w/8.4#/g Annular	mud, 30min Sfc Csg Test Cmt vol ca 1 Stage	^{psig:} alc below includes th 1 Stage	0.00 0.00 his csg, TOC intended Min	#N/A 1 Stage	Collapse ft from su Drilling	Burst Totals: rface or a Calc	0 0 #N/A Req'd			U	Weigl 0 0 0 overlap. Min Dis

.



Released to Imaging: 6/1/2024 2:59:40 PM



Released to Imaging: 6/1/2024 2:59:40 PM

Received by OCD: 3/26/2024 6:15:05 AM

r	J	t	e	r	J	t

х	As Drilled
---	------------

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION COMPANY, LP.	BILLIKEN 6-18 FED COM	7H

Kick Off Point (KOP)

UL	Section 6	Township 26S	Range 35E	Lot	Feet 54	From N/S FNL	Feet 439	From E/W FWL	County LEA
Latitu	de				Longitude				NAD
32.0794				-103.413	83				

First Take Point (FTP)

UL	Section 6	Township 26-S	Range 35-E	Lot 1	Feet 100	From N/S	Feet 439	From E/W	County LEA
	Latitude Longitude 103.41			3713			NAD 83		

Last Take Point (LTP)

UL	Section 18	Township 26-S	Range 35-E	Lot 2	Feet 2540	From N/S	Feet 439	From E/W	County LEA
Latitu	^{de} 0436	30			Longitud	^{ہو} 41370	4		NAD 83
02.	0400	00			100.	1010	т		00

Ν

Is this well the defining well for the Horizontal Spacing Unit?

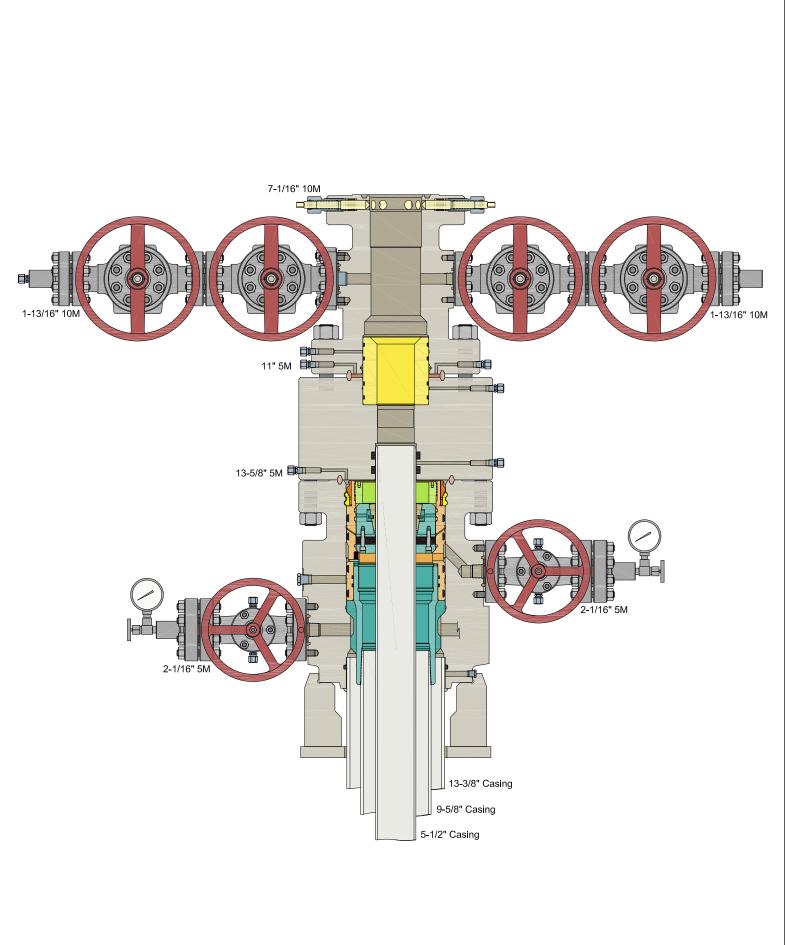
Is this well an infill well?

Y	

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API#		
Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	BILLIKEN 6-18 FED COM	5H

KZ 06/29/2018



Section 2 - Blowout Preventer Testing Procedure

Variance Request

Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. Break test will be a 14 day interval and not a 30 day full BOPE test interval. If in the event break testing is not utilized, then a full BOPE test would be conducted.

1. Well Control Response:

1. Primary barrier remains fluid

2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:

- a) Annular first
- b) If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test)
- c) If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third



A multibowl wellhead may be used. The BOP will be tested per 43 CFR 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.

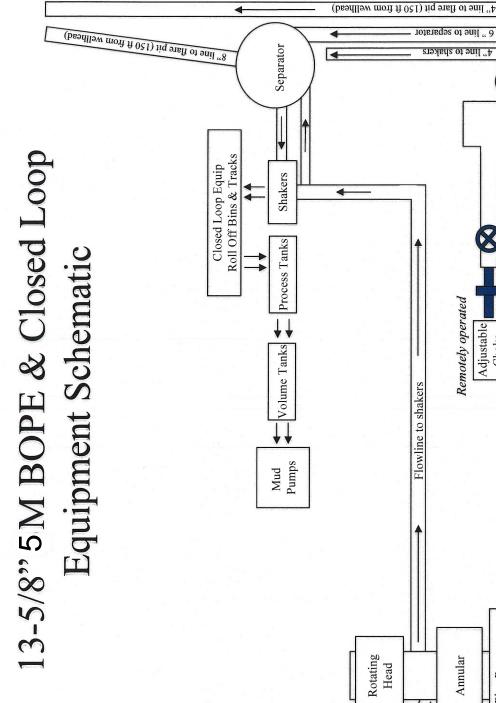
- Wellhead will be installed by wellhead representatives.
- If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- Wellhead representative will install the test plug for the initial BOP test.
- Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 5M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.
- Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.
- Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per 43 CFR 3172.

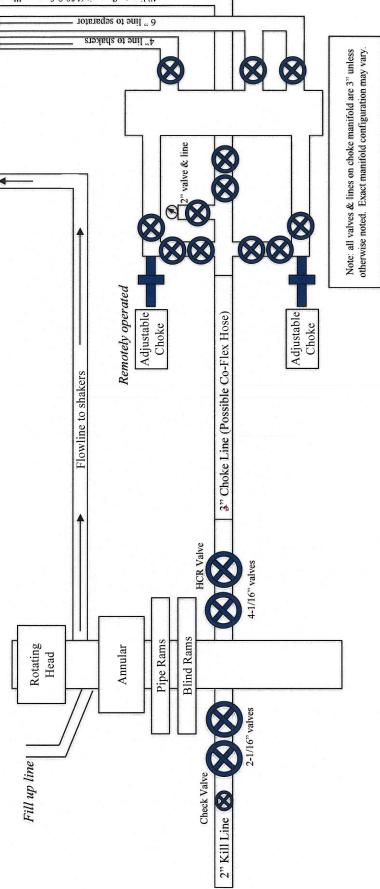
After running the surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 5M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 5,000 psi high pressure test. The 5,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per 43 CFR 3172. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per 43 CFR 3172.

After running the intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 5M will already be installed on the wellhead.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 5,000 psi WP.

Devon's proposed wellhead manufactures will be FMC Technologies, Cactus Wellhead, or Cameron.







U. S. Steel Tubular Products 9.625" 40.00lbs/ft (0.395" Wall) J55

1/24/2019 2:45:24 PM

MECHANICAL PROPERTIES	Pipe	BTC	LTC	STC	
Minimum Yield Strength	55,000				psi
Maximum Yield Strength	80,000				psi
Minimum Tensile Strength	75,000				psi
DIMENSIONS	Pipe	BTC	LTC	STC	
Outside Diameter	9.625	10.625	10.625	10.625	in.
Wall Thickness	0.395				in.
Inside Diameter	8.835	8.835	8.835	8.835	in.
Standard Drift	8.679	8.679	8.679	8.679	in.
Alternate Drift	8.750	8.750	8.750	8.750	in.
Nominal Linear Weight, T&C	40.00				lbs/ft
Plain End Weight	38.97				lbs/ft
PERFORMANCE	Pipe	BTC	LTC	STC	
Minimum Collapse Pressure	2,570	2,570	2,570	2,570	psi
Minimum Internal Yield Pressure	3,950	3,950	3,950	3,950	psi
Minimum Pipe Body Yield Strength	630				1,000 lbs
Joint Strength		714	520	452	1,000 lbs
Reference Length		11,898	8,665	7,529	ft
MAKE-UP DATA	Pipe	втс	LTC	STC	
Make-Up Loss		4.81	4.75	3.38	in.
Minimum Make-Up Torque			3,900	3,390	ft-lbs
Maximum Make-Up Torque			6,500	5,650	ft-lbs

Legal Notice

All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

> U. S. Steel Tubular Products 460 Wildwood Forest Drive, Suite 300S connections@uss.com Spring, Texas 77380

1-877-893-9461 www.usstubular.com

1. Geologic Formations

TVD of target	10770	Pilot hole depth	N/A
MD at TD:	23820	Deepest expected fresh water	

Basin

Formation	Depth	Water/Mineral	Hazards*
rormation	(TVD) from KB	Bearing/Target Zone?	nazarus*
Rustler	1040		
Salt	1461		
Base of Salt	5048		
Delaware	5048		
Cherry Canyon	6375		
Brushy Canyon	8000		
Bone Spring 1st	10365		
Bone Spring Lime 2nd	10583		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

		Wt			Casing Interval		Casing Interval	
Hole Size	Csg. Size	(PPF)	Grade	Conn	From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	54 1/2	J-55	BTC	0	1065	0	1065
12 1/4	9 5/8	40	J-55	BTC	0	5148	0	5148
8 3/4	5 1/2	20	P110	DWC / C-IS+	0	23820	0	10770

2. Casing Program

•All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.

Casing	# Sks	тос	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	809	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	564	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4648	13.2	1.4	Tail: Class H / C + additives
T + 1	733	Surf	9.0	3.3	Squeeze Lead: Class C Cement + additives
Int 1 Intermediate	564	Surf	9.0	3.3	Lead: Class C Cement + additives
Squeeze	154	4648	13.2	1.4	Tail: Class H / C + additives
Droduction	487	4648	9.0	3.3	Lead: Class H /C + additives
Production	2596	10364	13.2	1.4	Tail: Class H / C + additives

3. Cementing Program (3-String Primary Design)

If a DV tool is ran the depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Slurry weights will be adjusted based on estimated fracture gradient of the formation. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. If cement is not returned to surface during the primary cement job on the surface casing string, a planned top job will be conducted immediately after completion of the primary job.

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	10%

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Ţ	уре	~	Tested to:
			Anı	nular	Х	50% of rated working pressure
Int 1	13-5/8"	514	Bline	d Ram	X	
Int 1	15-5/8	5M	Pipe	Ram		5M
			Doub	le Ram	X	5101
			Other*			
	13-5/8"	5M	Annular		Х	50% of rated working pressure
Production			Blind Ram		Х	
Floduction	13-3/0		Pipe Ram			- 5M
			Double Ram		X	JIVI
			Other*			
			Annular (5M) Blind Ram			
			Pipe	e Ram		
			Doub	le Ram		
			Other*			

4. Pressure Control Equipment (Three String Design)

5. Mud Program (Three String Design)

Section	Туре	Weight (ppg)		
Surface	FW Gel	8.5-9		
Intermediate	Brine	10-10.5		
Production	WBM	8.5-9		

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Co	oring and Testing
	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the
Х	Completion Report and sbumitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional	logs planned	Interval
	Resistivity	
	Density	
Х	CBL	Production casing
Х	Mud log	KOP to TD
	PEX	

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	5040
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren S	ydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations								
greater than	reater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176. If Hydrogen Sulfide is encountered								
measured va	measured values and formations will be provided to the BLM.								
Ν	H2S is present								
Y	H2S plan attached.								

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

1 Spudder rig will move in and batch drill surface hole.

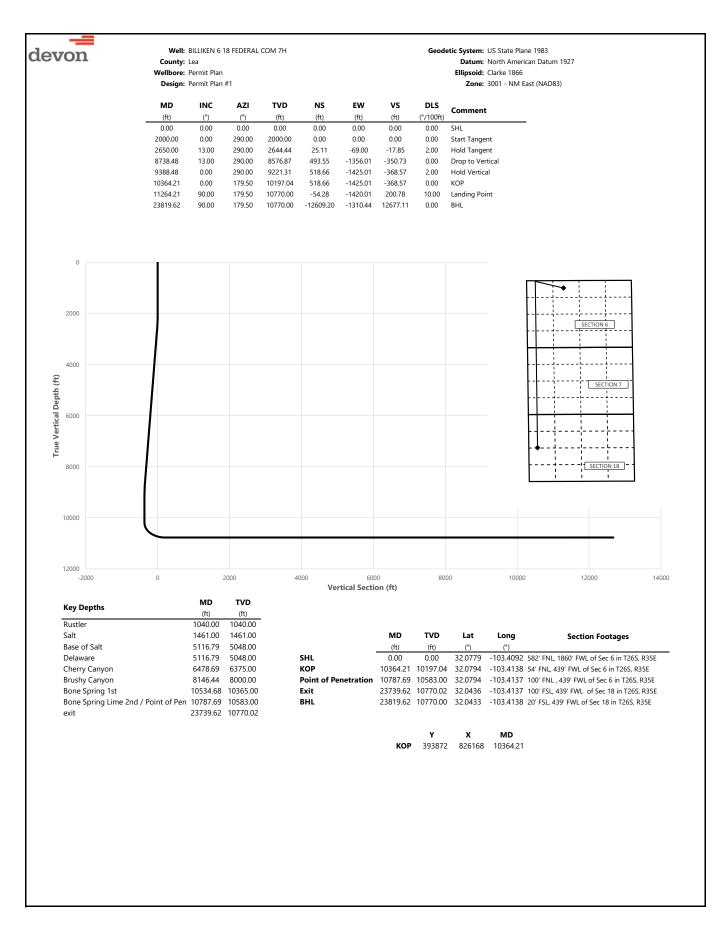
- a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).

 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.

- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nippled up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan Other, describe



von		County:		18 FEDERAL (COM 7H				Geodetic System: US State Plane 1983 Datum: North American Datum 1927 Ellipsoid: Clarke 1866		
			Permit Plar						Zone: 3001 - NM East (NAD83)		
	MD	INC	AZI	TVD	NS	EW	vs	DLS			
	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	Comment		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL		
	100.00 200.00	0.00 0.00	290.00 290.00	100.00 200.00	0.00 0.00	0.00	0.00	0.00 0.00			
	300.00	0.00	290.00	300.00	0.00	0.00 0.00	0.00 0.00	0.00			
	400.00	0.00	290.00	400.00	0.00	0.00	0.00	0.00			
	500.00	0.00	290.00	500.00	0.00	0.00	0.00	0.00			
	600.00	0.00	290.00	600.00	0.00	0.00	0.00	0.00			
	700.00	0.00	290.00	700.00	0.00	0.00	0.00	0.00			
	800.00	0.00	290.00	800.00	0.00	0.00	0.00	0.00			
	900.00 1000.00	0.00 0.00	290.00 290.00	900.00 1000.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00			
	1040.00	0.00	290.00	1040.00	0.00	0.00	0.00	0.00	Rustler		
	1100.00	0.00	290.00	1100.00	0.00	0.00	0.00	0.00			
	1200.00	0.00	290.00	1200.00	0.00	0.00	0.00	0.00			
	1300.00	0.00	290.00	1300.00	0.00	0.00	0.00	0.00			
	1400.00	0.00	290.00	1400.00	0.00	0.00	0.00	0.00			
	1461.00	0.00	290.00	1461.00	0.00	0.00	0.00	0.00	Salt		
	1500.00 1600.00	0.00	290.00	1500.00 1600.00	0.00 0.00	0.00	0.00	0.00 0.00			
	1600.00 1700.00	0.00 0.00	290.00 290.00	1600.00 1700.00	0.00	0.00 0.00	0.00 0.00	0.00			
	1800.00	0.00	290.00	1800.00	0.00	0.00	0.00	0.00			
	1900.00	0.00	290.00	1900.00	0.00	0.00	0.00	0.00			
	2000.00	0.00	290.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent		
	2100.00	2.00	290.00	2099.98	0.60	-1.64	-0.42	2.00			
	2200.00	4.00	290.00	2199.84	2.39	-6.56	-1.70	2.00			
	2300.00 2400.00	6.00 8.00	290.00 290.00	2299.45 2398.70	5.37 9.54	-14.75 -26.20	-3.81 -6.78	2.00 2.00			
	2500.00	10.00	290.00	2398.70	14.89	-20.20	-10.58	2.00			
	2600.00	12.00	290.00	2595.62	21.41	-58.83	-15.22	2.00			
	2650.00	13.00	290.00	2644.44	25.11	-69.00	-17.85	2.00	Hold Tangent		
	2700.00	13.00	290.00	2693.16	28.96	-79.57	-20.58	0.00			
	2800.00	13.00	290.00	2790.59	36.65	-100.70	-26.05	0.00			
	2900.00 3000.00	13.00 13.00	290.00 290.00	2888.03 2985.47	44.35 52.04	-121.84 -142.98	-31.51 -36.98	0.00 0.00			
	3100.00	13.00	290.00	3082.90	59.73	-164.12	-42.45	0.00			
	3200.00	13.00	290.00	3180.34	67.43	-185.26	-47.92	0.00			
	3300.00	13.00	290.00	3277.78	75.12	-206.40	-53.38	0.00			
	3400.00	13.00	290.00	3375.21	82.82	-227.54	-58.85	0.00			
	3500.00	13.00	290.00	3472.65	90.51	-248.67	-64.32	0.00			
	3600.00 3700.00	13.00 13.00	290.00 290.00	3570.09 3667.53	98.20 105.90	-269.81 -290.95	-69.79 -75.25	0.00 0.00			
	3800.00	13.00	290.00	3764.96	113.59	-312.09	-80.72	0.00			
	3900.00	13.00	290.00	3862.40	121.28	-333.23	-86.19	0.00			
	4000.00	13.00	290.00	3959.84	128.98	-354.37	-91.65	0.00			
	4100.00	13.00	290.00	4057.27	136.67	-375.50	-97.12	0.00			
	4200.00	13.00	290.00	4154.71	144.36	-396.64	-102.59	0.00			
	4300.00 4400.00	13.00 13.00	290.00 290.00	4252.15 4349.59	152.06 159.75	-417.78 -438.92	-108.06 -113.52	0.00 0.00			
	4500.00	13.00	290.00	4349.39 4447.02	167.45	-450.92	-115.52	0.00			
	4600.00	13.00	290.00	4544.46	175.14	-481.20	-124.46	0.00			
	4700.00	13.00	290.00	4641.90	182.83	-502.34	-129.93	0.00			
	4800.00	13.00	290.00	4739.33	190.53	-523.47	-135.39	0.00			
	4900.00	13.00	290.00	4836.77	198.22	-544.61	-140.86	0.00			
	5000.00 5100.00	13.00 13.00	290.00 290.00	4934.21 5031.64	205.91 213.61	-565.75 -586.89	-146.33 -151.80	0.00 0.00			
	5100.00 5116.79	13.00	290.00 290.00	5031.64 5048.00	213.61 214.90	-586.89 -590.44	-151.80 -152.71	0.00	Base of Salt, Delaware		
	5200.00	13.00	290.00	5129.08	221.30	-608.03	-157.26	0.00			
	5300.00	13.00	290.00	5226.52	229.00	-629.17	-162.73	0.00			
	5400.00	13.00	290.00	5323.96	236.69	-650.31	-168.20	0.00			
	5500.00	13.00	290.00	5421.39	244.38	-671.44	-173.67	0.00			
	5600.00	13.00	290.00	5518.83	252.08	-692.58	-179.13	0.00			
	5700.00	13.00	290.00	5616.27	259.77	-713.72	-184.60	0.00			
	5800.00 5900.00	13.00 13.00	290.00 290.00	5713.70 5811.14	267.46 275.16	-734.86 -756.00	-190.07 -195.53	0.00 0.00			
	6000.00	13.00	290.00	5908.58	282.85	-777.14	-201.00	0.00			
	6100.00	13.00	290.00	6006.01	290.54	-798.27	-206.47	0.00			
	6200.00	13.00	290.00	6103.45	298.24	-819.41	-211.94	0.00			
	6300.00	13.00	290.00	6200.89	305.93	-840.55	-217.40	0.00			
	6400.00	13.00	290.00	6298.33	313.63	-861.69	-222.87	0.00			
	6478.69	13.00	290.00	6375.00	319.68	-878.32	-227.17	0.00	Cherry Canyon		

		141-12		10	COM 711				Condutic System LIS State Dime 1000
devon		Well: County:		18 FEDERAL	LOWI /H				Geodetic System: US State Plane 1983 Datum: North American Datum 1927
			Permit Plan	1					Ellipsoid: Clarke 1866
			Permit Plan						Zone: 3001 - NM East (NAD83)
	MD	INC	AZI	TVD	NS	EW	vs	DLS	
	(ft)	(°)	(°)	(ft)	(ft)	E VV (ft)	(ft)	(°/100ft)	Comment
	6500.00	13.00	290.00	6395.76	321.32	-882.83	-228.34	0.00	
	6600.00	13.00	290.00	6493.20	329.01	-903.97	-233.81	0.00	
	6700.00 6800.00	13.00	290.00	6590.64 6688.07	336.71	-925.11	-239.27 -244.74	0.00	
	6900.00	13.00 13.00	290.00 290.00	6785.51	344.40 352.09	-946.24 -967.38	-244.74	0.00 0.00	
	7000.00	13.00	290.00	6882.95	359.79	-988.52	-255.68	0.00	
	7100.00	13.00	290.00	6980.38	367.48	-1009.66	-261.14	0.00	
	7200.00	13.00	290.00	7077.82	375.18	-1030.80	-266.61	0.00	
	7300.00 7400.00	13.00 13.00	290.00 290.00	7175.26 7272.70	382.87 390.56	-1051.94 -1073.08	-272.08 -277.54	0.00 0.00	
	7500.00	13.00	290.00	7370.13	398.26	-1094.21	-283.01	0.00	
	7600.00	13.00	290.00	7467.57	405.95	-1115.35	-288.48	0.00	
	7700.00	13.00	290.00	7565.01	413.64	-1136.49	-293.95	0.00	
	7800.00 7900.00	13.00 13.00	290.00 290.00	7662.44 7759.88	421.34 429.03	-1157.63 -1178.77	-299.41 -304.88	0.00 0.00	
	8000.00	13.00	290.00	7857.32	429.03	-1199.91	-304.88	0.00	
	8100.00	13.00	290.00	7954.75	444.42	-1221.04	-315.82	0.00	
	8146.44	13.00	290.00	8000.00	447.99	-1230.86	-318.35	0.00	Brushy Canyon
	8200.00	13.00	290.00	8052.19	452.11	-1242.18	-321.28	0.00	
	8300.00 8400.00	13.00 13.00	290.00 290.00	8149.63 8247.07	459.81 467.50	-1263.32 -1284.46	-326.75 -332.22	0.00 0.00	
	8500.00	13.00	290.00	8344.50	475.19	-1305.60	-337.69	0.00	
	8600.00	13.00	290.00	8441.94	482.89	-1326.74	-343.15	0.00	
	8700.00	13.00	290.00	8539.38	490.58	-1347.88	-348.62	0.00	
	8738.48 8800.00	13.00 11.77	290.00 290.00	8576.87 8636.96	493.55 498.06	-1356.01 -1368.41	-350.73 -353.94	0.00 2.00	Drop to Vertical
	8900.00	9.77	290.00	8735.19	498.06 504.45	-1385.97	-358.48	2.00	
	9000.00	7.77	290.00	8834.02	509.66	-1400.29	-362.18	2.00	
	9100.00	5.77	290.00	8933.31	513.70	-1411.37	-365.05	2.00	
	9200.00	3.77	290.00	9032.96	516.54	-1419.18	-367.07	2.00 2.00	
	9300.00 9388.48	1.77 0.00	290.00 290.00	9132.84 9221.31	518.19 518.66	-1423.72 -1425.01	-368.24 -368.57	2.00	Hold Vertical
	9400.00	0.00	179.50	9232.83	518.66	-1425.01	-368.58	0.00	
	9500.00	0.00	179.50	9332.83	518.66	-1425.01	-368.58	0.00	
	9600.00	0.00	179.50	9432.83	518.66	-1425.01	-368.58	0.00	
	9700.00 9800.00	0.00 0.00	179.50 179.50	9532.83 9632.83	518.66 518.66	-1425.01 -1425.01	-368.58 -368.58	0.00 0.00	
	9900.00	0.00	179.50	9732.83	518.66	-1425.01	-368.58	0.00	
	10000.00	0.00	179.50	9832.83	518.66	-1425.01	-368.58	0.00	
	10100.00	0.00	179.50	9932.83	518.66	-1425.01	-368.58	0.00	
	10200.00 10300.00	0.00 0.00	179.50 179.50	10032.83 10132.83	518.66 518.66	-1425.01 -1425.01	-368.58 -368.58	0.00 0.00	
	10364.21	0.00	179.50	10132.03	518.66	-1425.01	-368.57	0.00	КОР
	10400.00	3.58	179.50	10232.80	517.54	-1425.00	-367.47	10.00	
	10500.00	13.58	179.50	10331.56	502.65	-1424.87	-352.66	10.00	
	10534.68 10600.00	17.05	179.50 179.50	10365.00 10426.23	493.49 470.83	-1424.79 -1424.59	-343.56 -321.04	10.00 10.00	Bone Spring 1st
	10600.00	23.58 33.58	179.50 179.50	10426.23	470.83 423.05	-1424.59 -1424.17	-321.04 -273.57	10.00	
	10787.69	42.35	179.50	10583.00	369.17	-1423.70	-220.02	10.00	Bone Spring Lime 2nd / Point of Penetration
	10800.00	43.58	179.50	10592.01	360.78	-1423.63	-211.68	10.00	
	10900.00	53.58	179.50	10658.09 10710.15	285.89 200.66	-1422.97	-137.26	10.00	
	11000.00 11100.00	63.58 73.58	179.50 179.50	10710.15	200.66 107.69	-1422.23 -1421.42	-52.57 39.82	10.00 10.00	
	11200.00	83.58	179.50	10766.41	9.80	-1420.56	137.10	10.00	
	11264.21	90.00	179.50	10770.00	-54.28	-1420.01	200.78	10.00	Landing Point
	11300.00	90.00	179.50	10770.00	-90.06	-1419.69	236.33	0.00	
	11400.00 11500.00	90.00 90.00	179.50 179.50	10770.00 10770.00	-190.06 -290.05	-1418.82 -1417.95	335.70 435.07	0.00 0.00	
	11600.00	90.00	179.50	10770.00	-390.05	-1417.07	534.44	0.00	
	11700.00	90.00	179.50	10770.00	-490.05	-1416.20	633.82	0.00	
	11800.00	90.00	179.50	10770.00	-590.04	-1415.33	733.19	0.00	
	11900.00 12000.00	90.00	179.50 179.50	10770.00 10770.00	-690.04 -790.03	-1414.46 -1413.58	832.56 931.93	0.00	
	12000.00	90.00 90.00	179.50 179.50	10770.00	-790.03	-1413.58 -1412.71	931.93 1031.30	0.00 0.00	
	12200.00	90.00	179.50	10770.00	-990.03	-1411.84	1130.67	0.00	
	12300.00	90.00	179.50	10770.00	-1090.02	-1410.96	1230.04	0.00	
	12400.00	90.00	179.50	10770.00	-1190.02	-1410.09	1329.41	0.00	
	12500.00 12600.00	90.00 90.00	179.50 179.50	10770.00 10770.00	-1290.01 -1390.01	-1409.22 -1408.34	1428.78 1528.15	0.00 0.00	
	12700.00	90.00	179.50		-1490.01	-1408.34 -1407.47	1627.52	0.00	

r									
. —		Wall	BILLIKEN A	18 FEDERAL	COM 7H				Geodetic System: US State Plane 1983
devon		County		DENAL	CON /11				Datum: North American Datum 1927
		Wellbore	: Permit Plar						Ellipsoid: Clarke 1866
		Design	: Permit Plar	1 #1					Zone: 3001 - NM East (NAD83)
	MD	INC	AZI	TVD	NS	EW	vs	DLS	Comment
_	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	Comment
	12800.00 12900.00	90.00 90.00	179.50 179.50	10770.00 10770.00	-1590.00 -1690.00	-1406.60 -1405.73	1726.89 1826.26	0.00 0.00	
	12900.00	90.00	179.50	10770.00	-1790.00	-1403.73	1925.63	0.00	
	13100.00	90.00	179.50	10770.00	-1889.99	-1403.98	2025.00	0.00	
	13200.00	90.00	179.50	10770.00	-1989.99	-1403.11	2124.37	0.00	
	13300.00 13400.00	90.00 90.00	179.50 179.50	10770.00 10770.00	-2089.98 -2189.98	-1402.23 -1401.36	2223.74 2323.11	0.00 0.00	
	13500.00	90.00	179.50	10770.00	-2289.98	-1400.49	2422.48	0.00	
	13600.00	90.00	179.50	10770.00	-2389.97	-1399.62	2521.85	0.00	
	13700.00 13800.00	90.00 90.00	179.50 179.50	10770.00 10770.00	-2489.97 -2589.97	-1398.74 -1397.87	2621.22	0.00 0.00	
	13900.00	90.00	179.50	10770.00	-2689.97	-1397.00	2720.59 2819.96	0.00	
	14000.00	90.00	179.50	10770.00	-2789.96	-1396.12	2919.33	0.00	
	14100.00	90.00	179.50	10770.00	-2889.95	-1395.25	3018.70	0.00	
	14200.00 14300.00	90.00 90.00	179.50 179.50	10770.00 10770.00	-2989.95 -3089.95	-1394.38 -1393.51	3118.07 3217.44	0.00 0.00	
	14400.00	90.00	179.50	10770.00	-3189.94	-1392.63	3316.81	0.00	
	14500.00	90.00	179.50	10770.00	-3289.94	-1391.76	3416.18	0.00	
	14600.00	90.00	179.50	10770.00 10770.00	-3389.93	-1390.89	3515.55	0.00	
	14700.00 14800.00	90.00 90.00	179.50 179.50	10770.00	-3489.93 -3589.93	-1390.01 -1389.14	3614.92 3714.29	0.00 0.00	
	14900.00	90.00	179.50	10770.01	-3689.92	-1388.27	3813.66	0.00	
	15000.00	90.00	179.50	10770.01	-3789.92	-1387.39	3913.03	0.00	
	15100.00 15200.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-3889.92 -3989.91	-1386.52 -1385.65	4012.40 4111.77	0.00 0.00	
	15300.00	90.00	179.50	10770.01	-4089.91	-1384.78	4211.14	0.00	
	15400.00	90.00	179.50	10770.01	-4189.90	-1383.90	4310.51	0.00	
	15500.00	90.00	179.50	10770.01	-4289.90	-1383.03	4409.88	0.00	
	15600.00 15700.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-4389.90 -4489.89	-1382.16 -1381.28	4509.26 4608.63	0.00 0.00	
	15800.00	90.00	179.50	10770.01	-4589.89	-1380.41	4708.00	0.00	
	15900.00	90.00	179.50	10770.01	-4689.89	-1379.54	4807.37	0.00	
	16000.00 16100.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-4789.88 -4889.88	-1378.67 -1377.79	4906.74 5006.11	0.00 0.00	
	16200.00	90.00	179.50	10770.01	-4989.87	-1376.92	5105.48	0.00	
	16300.00	90.00	179.50	10770.01	-5089.87	-1376.05	5204.85	0.00	
	16400.00 16500.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-5189.87 -5289.86	-1375.17 -1374.30	5304.22 5403.59	0.00 0.00	
	16600.00	90.00	179.50	10770.01	-5289.86	-1374.30	5502.96	0.00	
	16700.00	90.00	179.50	10770.01	-5489.85	-1372.56	5602.33	0.00	
	16800.00	90.00	179.50	10770.01	-5589.85	-1371.68	5701.70	0.00	
	16900.00 17000.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-5689.85 -5789.84	-1370.81 -1369.94	5801.07 5900.44	0.00 0.00	
	17100.00	90.00	179.50	10770.01	-5889.84	-1369.06	5999.81	0.00	
	17200.00	90.00	179.50	10770.01	-5989.84	-1368.19	6099.18	0.00	
	17300.00 17400.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-6089.83 -6189.83	-1367.32 -1366.44	6198.55 6297.92	0.00 0.00	
	17500.00	90.00	179.50	10770.01	-6289.82	-1365.57	6397.29	0.00	
	17600.00	90.00	179.50	10770.01	-6389.82	-1364.70	6496.66	0.00	
	17700.00 17800.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-6489.82 -6589.81	-1363.83 -1362.95	6596.03 6695.40	0.00 0.00	
	17900.00	90.00	179.50	10770.01	-6689.81	-1362.95	6794.77	0.00	
	18000.00	90.00	179.50	10770.01	-6789.81	-1361.21	6894.14	0.00	
	18100.00	90.00	179.50	10770.01	-6889.80	-1360.33	6993.51	0.00	
	18200.00 18300.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-6989.80 -7089.79	-1359.46 -1358.59	7092.88 7192.25	0.00 0.00	
	18400.00	90.00	179.50	10770.01	-7189.79	-1357.72	7291.62	0.00	
	18500.00	90.00	179.50	10770.01	-7289.79	-1356.84	7390.99	0.00	
	18600.00	90.00	179.50	10770.01	-7389.78	-1355.97	7490.36	0.00	
	18700.00 18800.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-7489.78 -7589.77	-1355.10 -1354.22	7589.73 7689.10	0.00 0.00	
	18900.00	90.00	179.50	10770.01	-7689.77	-1353.35	7788.47	0.00	
	19000.00	90.00	179.50	10770.01	-7789.77	-1352.48	7887.84	0.00	
	19100.00 19200.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-7889.76 -7989.76	-1351.61 -1350.73	7987.21 8086.58	0.00 0.00	
	19200.00	90.00 90.00	179.50	10770.01	-8089.76	-1350.73	8185.95	0.00	
	19400.00	90.00	179.50	10770.01	-8189.75	-1348.99	8285.32	0.00	
	19500.00	90.00	179.50	10770.01	-8289.75	-1348.11	8384.70	0.00	
	19600.00 19700.00	90.00 90.00	179.50 179.50	10770.01 10770.01	-8389.74 -8489.74	-1347.24 -1346.37	8484.07 8583.44	0.00 0.00	
		50.00	. , 5.50		0,00.14	.5-0.57	5565.44	0.00	

n		Well: County:		18 FEDERAL	COM 7H				Geodetic System: US State Plane 1983 Datum: North American Datum 1927
			Permit Plar						Ellipsoid: Clarke 1866
		Design:	Permit Plar	#1					Zone: 3001 - NM East (NAD83)
	MD	INC	AZI	TVD	NS	EW	vs	DLS	Comment
	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
	9800.00	90.00	179.50	10770.01	-8589.74	-1345.49	8682.81	0.00	
	9900.00	90.00	179.50	10770.01	-8689.73	-1344.62	8782.18	0.00	
	00.000	90.00	179.50	10770.01	-8789.73	-1343.75	8881.55	0.00	
	0100.00	90.00	179.50	10770.01	-8889.73	-1342.88	8980.92	0.00	
	0200.00	90.00	179.50	10770.01	-8989.72 -9089.72	-1342.00	9080.29	0.00	
	0300.00 0400.00	90.00 90.00	179.50 179.50	10770.01	-9089.72	-1341.13	9179.66 9279.03	0.00 0.00	
	0400.00	90.00 90.00	179.50	10770.01 10770.01	-9189.71	-1340.26 -1339.38	9279.03 9378.40	0.00	
	0500.00	90.00 90.00	179.50	10770.01	-9289.71	-1339.38	9378.40 9477.77	0.00	
	0700.00	90.00 90.00	179.50	10770.01	-9389.71	-1338.51	9477.77 9577.14	0.00	
	0800.00	90.00	179.50	10770.01	-9489.70 -9589.70	-1337.04	9676.51	0.00	
	0800.00	90.00 90.00	179.50	10770.01	-9589.70	-1336.77	9676.51 9775.88	0.00	
	1000.00	90.00	179.50	10770.01	-9089.69	-1335.09	9775.88 9875.25	0.00	
	1100.00	90.00	179.50	10770.01	-9889.69	-1333.02	9974.62	0.00	
	1200.00	90.00	179.50	10770.01	-9989.68	-1333.27	10073.99	0.00	
	1300.00	90.00	179.50			-1332.40	10173.36	0.00	
	1400.00	90.00	179.50		-10189.68		10173.30	0.00	
	1500.00	90.00	179.50		-10289.67		10272.73	0.00	
	1600.00	90.00	179.50		-10289.67		10372.10	0.00	
	1700.00	90.00	179.50			-1329.78	10471.47	0.00	
	1800.00	90.00	179.50		-10589.66		10670.21	0.00	
	1900.00	90.00	179.50		-10689.66		10769.58	0.00	
	2000.00	90.00	179.50		-10789.65		10868.95	0.00	
	2100.00	90.00	179.50		-10889.65		10968.32	0.00	
	2200.00	90.00	179.50		-10989.65		11067.69	0.00	
	2300.00	90.00	179.50		-11089.64		11167.06	0.00	
	2400.00	90.00	179.50		-11189.64		11266.43	0.00	
	2500.00	90.00	179.50		-11289.63		11365.80	0.00	
	2600.00	90.00	179.50		-11389.63		11465.17	0.00	
	2700.00	90.00	179.50		-11489.63		11564.54	0.00	
	2800.00	90.00	179.50		-11589.62		11663.91	0.00	
	2900.00	90.00	179.50		-11689.62		11763.28	0.00	
	3000.00	90.00	179.50		-11789.61		11862.65	0.00	
	3100.00	90.00	179.50		-11889.61		11962.02	0.00	
23	3200.00	90.00	179.50		-11989.61		12061.39	0.00	
23	3300.00	90.00	179.50	10770.02	-12089.60	-1314.94	12160.76	0.00	
	3400.00	90.00	179.50			-1314.07	12260.13	0.00	
23	3500.00	90.00	179.50	10770.02	-12289.60	-1313.20	12359.51	0.00	
	3600.00	90.00	179.50		-12389.59		12458.88	0.00	
23	3700.00	90.00	179.50	10770.02	-12489.59	-1311.45	12558.25	0.00	
	3739.62	90.00	179.50		-12529.20		12597.61	0.00	exit
2	3800.00	90.00	179.50	10770.02	-12589.58	-1310.58	12657.62	0.00	
23	3819.62	90.00	179.50	10770.00	-12609.20	-1310.44	12677.11	0.00	BHL



<u>13-3/8"</u> <u>54.50#</u> <u>.380</u> <u>J-55</u>

Dimensions (Nominal)

Outside Diameter	13.375	in.
Wall	0.380	in.
Inside Diameter	12.615	in.
Drift	12.459	in.
Weight, T&C	54.500	lbs/ft
Weight, PE	52.790	lbs/ft

Performance Ratings, Minimum

Collapse, PE	1130	psi
Internal Yields Pressure		
PE	2730	psi
STC	2730	PSI
BTC	2730	psi
Yield Strength, Pipe Body	853	1000 lbs
Joint Strength, STC	514	1000 lbs
Joint Strength, BTC	909	1000 lbs

Note: SeAH Steel has produced this specification sheet for general information only. SeAH does not assume liability or responsibility for any loss or injury resulting from the use of information or data contained herein. All applications for the material described are at the customer's own risk and responsibility.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	326589
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	ALL PREVIOUS COA'S APPLY	6/1/2024

Page 37 of 37