

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 01/01/2022
⁴ API Number 30 - 025-48565	⁵ Pool Name PITCHFORK RANCH; WOLFCAMP, SOUTH	⁶ Pool Code 96994
⁷ Property Code 315169	⁸ Property Name ANDELE 16 STATE COM	⁹ Well Number 706H

II. ¹⁰ Surface Location

UI or lot no. O	Section 16	Township 25S	Range 34E	Lot Idn	Feet from the 326	North/South Line SOUTH	Feet from the 1539	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 16	Township 25S	Range 34E	Lot Idn	Feet from the 110	North/South line NORTH	Feet from the 1574	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 07/10/2021	²² Ready Date 01/01/2022	²³ TD 17,487	²⁴ PBDT 17,457	²⁵ Perforations 12,690 - 17,457	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4		9 5/8"	1084'		480 SXS CL C/CIRC
8 3/4"		7 5/8"	11,825'		1780 SXS CL C&H/CIRC
8 1/2"		5 1/2"	17,467'		540 SXS CL H TOC 6630' CBL

V. Well Test Data

³¹ Date New Oil 01/01/2022	³² Gas Delivery Date 01/01/2022	³³ Test Date 01/03/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1500
³⁷ Choke Size 64	³⁸ Oil 3086	³⁹ Water 6468	⁴⁰ Gas 5036		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: Title: Approval Date: 		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 02/03/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48565	² Pool Code 96994	³ Pool Name PITCHFORK RANCH; WOLFCAMP, SOUTH
⁴ Property Code 315169	⁵ Property Name ANDELE 16 STATE COM	⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3348'

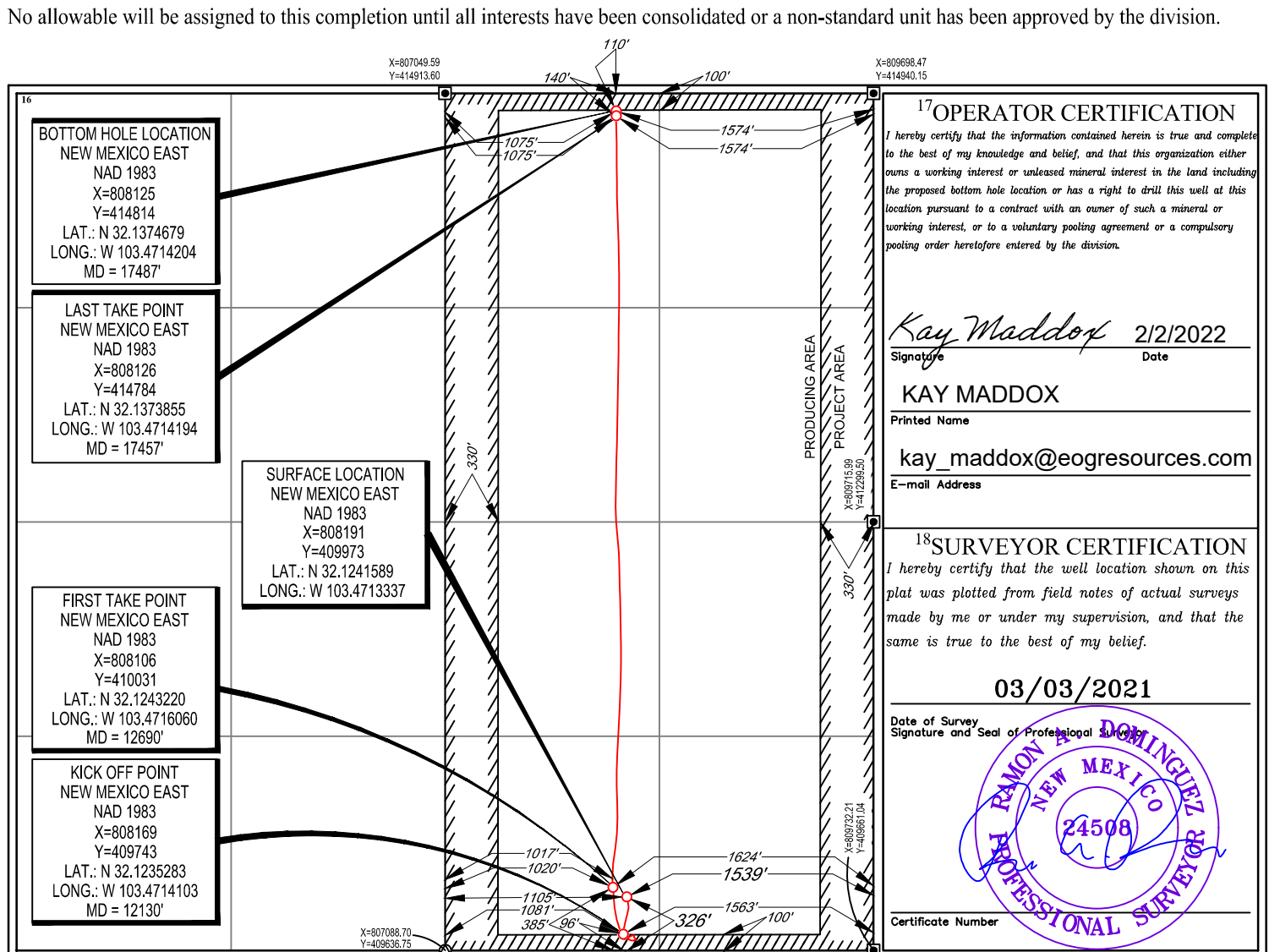
¹⁰Surface Location

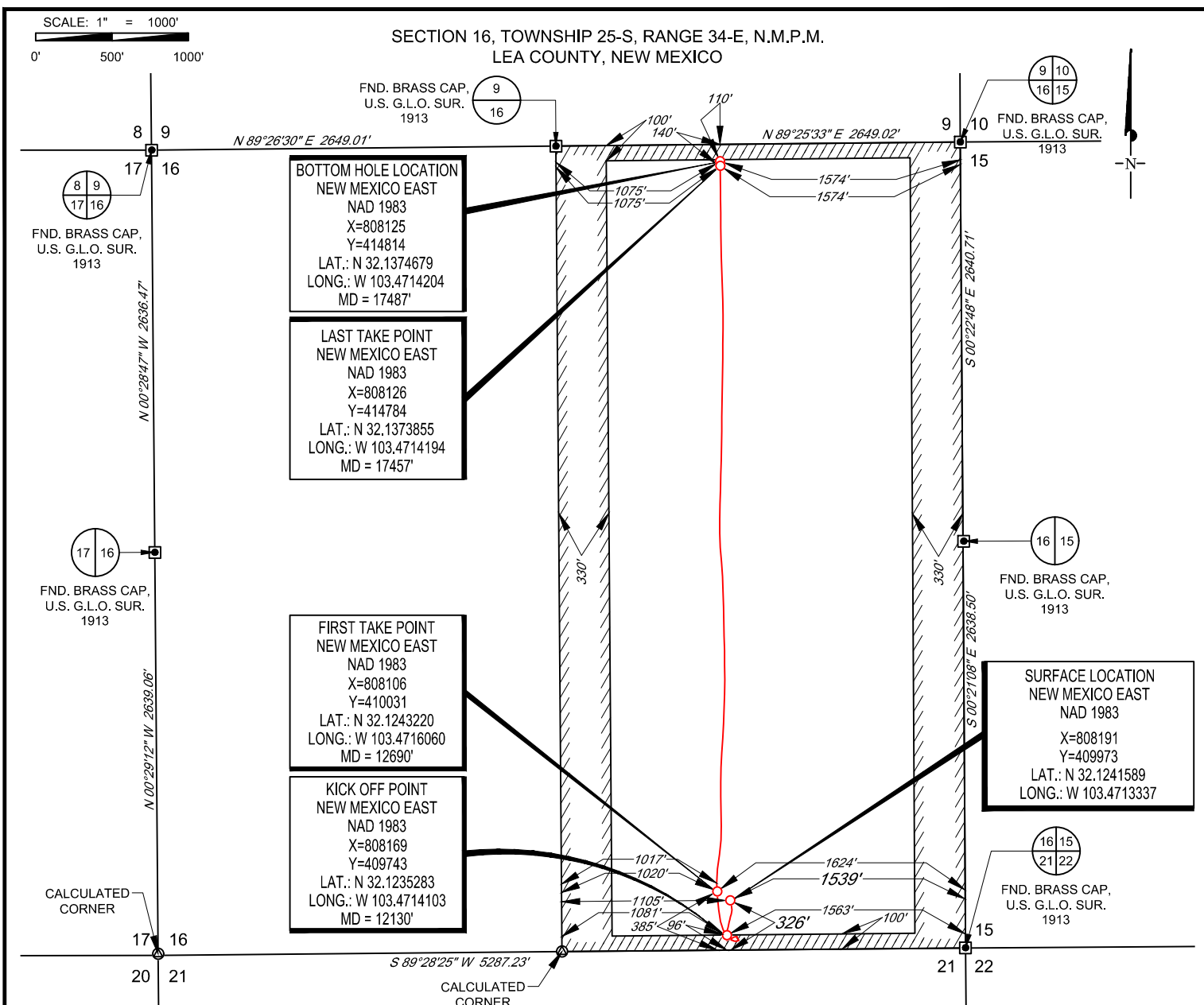
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	-	326'	SOUTH	1539'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	-	110'	NORTH	1574'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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LEASE NAME & WELL NO.: ANDELE 16 STATE COM 706H
SECTION 16 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3348'
DESCRIPTION 326' FSL & 1539' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

EOG resources, inc.



Ramon A. Dominguez, P.S. No. 24508
October 6, 2021

ANDELE 16 STATE COM 706H AS-COMplete		REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE:	10/06/2021		
FILE:	AD_ANDELE_16_STATE_COM_706H		
DRAWN BY:	A.V.F.		
SHEET:	1 OF 1		



Midland

Lea County, NM (NAD 83 NME)

Andele 16 State Com

#706H

OH

Design: OH

Midland PVA

07 September, 2021



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3374.0usft
Site:	Andele 16 State Com	MD Reference:	KB = 26' @ 3374.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Andele 16 State Com		
Site Position:		Northing:	409,927.00 usft
From:	Map	Easting:	805,232.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 7' 26.755 N
		Longitude:	103° 28' 51.210 W
		Grid Convergence:	0.45 °

Well		#706H				
Well Position	+N/-S	0.0 usft	Northing:	409,973.00 usft	Latitude:	32° 7' 26.977 N
	+E/-W	0.0 usft	Easting:	808,191.00 usft	Longitude:	103° 28' 16.799 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,348.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/20/2021	6.47	59.82	47,426.88151067

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.27

Survey Program	Date 9/7/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
200.0	17,487.0	gordon MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1



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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
200.0	0.73	9.09	200.0	1.3	0.2	0.36	0.36	0.00	-1.3	0.0	
291.0	1.26	12.27	291.0	2.8	0.5	0.59	0.58	3.49	-2.9	0.1	
377.0	0.93	357.41	377.0	4.4	0.7	0.50	-0.38	-17.28	-4.4	-0.9	
465.0	0.75	359.03	465.0	5.7	0.6	0.21	-0.20	1.84	-5.7	-0.7	
552.0	0.88	49.29	551.9	6.7	1.1	0.81	0.15	57.77	-5.2	4.4	
651.0	0.64	18.87	650.9	7.7	1.9	0.47	-0.24	-30.73	-7.9	0.7	
746.0	0.76	33.87	745.9	8.8	2.4	0.23	0.13	15.79	-8.6	2.9	
842.0	0.77	89.79	841.9	9.3	3.4	0.75	0.01	58.25	-3.4	9.3	
938.0	0.24	101.00	937.9	9.3	4.2	0.56	-0.55	11.68	-2.4	9.9	
1,033.0	0.49	122.06	1,032.9	9.0	4.8	0.29	0.26	22.17	0.7	10.2	
1,174.0	0.62	134.08	1,173.9	8.2	5.8	0.12	0.09	8.52	1.5	10.0	
1,247.0	1.97	180.51	1,246.9	6.6	6.1	2.20	1.85	63.60	8.3	6.2	
1,342.0	5.47	181.05	1,341.7	0.5	6.0	3.68	3.68	0.57	7.0	6.6	
1,438.0	7.43	176.81	1,437.1	-10.3	6.3	2.10	2.04	-4.42	3.6	8.0	
1,534.0	7.81	172.53	1,532.2	-23.0	7.5	0.71	0.40	-4.46	1.2	10.4	
1,629.0	7.83	175.51	1,626.3	-35.8	8.8	0.43	0.02	3.14	1.9	13.1	
1,725.0	7.61	171.55	1,721.5	-48.6	10.3	0.60	-0.23	-4.12	1.3	16.1	
1,819.0	8.04	178.07	1,814.6	-61.4	11.4	1.05	0.46	6.94	3.5	18.4	
1,914.0	9.14	189.73	1,908.5	-75.4	10.4	2.16	1.16	12.27	6.4	17.8	
2,010.0	10.04	194.99	2,003.2	-91.0	6.9	1.31	0.94	5.48	5.4	15.7	
2,106.0	10.05	195.51	2,097.7	-107.2	2.5	0.10	0.01	0.54	2.2	13.5	
2,202.0	10.60	193.00	2,192.2	-123.9	-1.7	0.74	0.57	-2.61	-2.2	11.6	
2,297.0	10.93	191.91	2,285.5	-141.2	-5.6	0.41	0.35	-1.15	-6.8	10.0	
2,392.0	10.73	193.56	2,378.8	-158.6	-9.5	0.39	-0.21	1.74	-11.1	8.7	
2,487.0	10.53	193.17	2,472.2	-175.6	-13.5	0.22	-0.21	-0.41	-15.4	6.9	
2,583.0	10.83	192.96	2,566.5	-193.0	-17.6	0.32	0.31	-0.22	-19.8	5.1	



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Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,677.0	10.83	190.96	2,658.8	-210.3	-21.2	0.40	0.00	-2.13	-24.5	3.0	
2,772.0	9.79	189.83	2,752.3	-227.0	-24.3	1.12	-1.09	-1.19	-28.2	1.4	
2,868.0	7.13	184.74	2,847.2	-241.0	-26.2	2.88	-2.77	-5.30	-28.7	-1.5	
2,963.0	5.38	173.31	2,941.7	-251.3	-26.1	2.25	-1.84	-12.03	-25.0	-5.3	
3,059.0	3.09	160.30	3,037.4	-258.2	-24.8	2.57	-2.39	-13.55	-17.8	-5.9	
3,155.0	1.67	101.50	3,133.3	-260.9	-22.5	2.75	-1.48	-61.25	-5.6	-7.2	
3,250.0	2.53	79.46	3,228.3	-260.8	-19.1	1.23	0.91	-23.20	-8.8	0.8	
3,346.0	2.78	76.33	3,324.2	-259.8	-14.7	0.30	0.26	-3.26	-15.8	7.2	
3,441.0	3.14	74.21	3,419.1	-258.6	-10.0	0.40	0.38	-2.23	-22.6	10.5	
3,535.0	3.94	62.43	3,512.9	-256.4	-4.7	1.15	0.85	-12.53	-30.6	6.1	
3,630.0	3.97	62.87	3,607.6	-253.4	1.2	0.04	0.03	0.46	-37.2	6.4	
3,726.0	4.34	59.86	3,703.4	-250.0	7.3	0.45	0.39	-3.14	-44.4	4.3	
3,822.0	4.42	65.03	3,799.1	-246.7	13.8	0.42	0.08	5.39	-51.1	8.6	
3,918.0	3.82	62.89	3,894.9	-243.6	20.0	0.65	-0.62	-2.23	-58.3	6.5	
4,014.0	3.73	62.49	3,990.7	-240.7	25.6	0.10	-0.09	-0.42	-64.7	6.1	
4,109.0	4.23	69.60	4,085.4	-238.1	31.6	0.74	0.53	7.48	-70.0	14.5	
4,205.0	4.46	79.95	4,181.2	-236.2	38.6	0.85	0.24	10.78	-73.5	27.5	
4,301.0	1.86	107.96	4,277.0	-236.0	43.7	3.07	-2.71	29.18	-56.9	60.5	
4,397.0	1.89	141.61	4,373.0	-237.7	46.2	1.13	0.03	35.05	-16.7	82.7	
4,492.0	1.64	188.68	4,467.9	-240.3	47.0	1.50	-0.26	49.55	46.7	69.7	
4,587.0	2.25	226.75	4,562.9	-242.9	45.4	1.47	0.64	40.07	76.8	26.9	
4,682.0	1.85	172.35	4,657.8	-245.7	44.3	2.01	-0.42	-57.26	20.2	76.6	
4,778.0	2.86	130.21	4,753.7	-248.8	46.3	2.02	1.05	-43.90	-39.9	69.4	
4,874.0	2.50	128.12	4,849.6	-251.7	49.8	0.39	-0.37	-2.18	-46.9	67.8	
4,970.0	3.12	131.64	4,945.5	-254.7	53.4	0.67	0.65	3.67	-47.4	70.7	
5,066.0	2.50	166.47	5,041.4	-258.5	55.8	1.86	-0.65	36.28	-2.8	86.6	
5,161.0	1.83	160.73	5,136.3	-261.9	56.8	0.74	-0.71	-6.04	-15.0	85.6	



EOG Resources

Midland PVA

Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Andele 16 State Com
 Well: #706H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #706H
 TVD Reference: KB = 26' @ 3374.0usft
 MD Reference: KB = 26' @ 3374.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,257.0	1.69	258.19	5,232.3	-263.6	55.9	2.76	-0.15	101.52	85.6	5.3
5,353.0	1.66	268.42	5,328.3	-264.0	53.1	0.31	-0.03	10.66	82.4	-9.8
5,449.0	1.26	265.70	5,424.2	-264.1	50.7	0.42	-0.42	-2.83	80.4	-5.9
5,544.0	1.03	252.55	5,519.2	-264.4	48.8	0.37	-0.24	-13.84	77.7	12.3
5,640.0	1.23	242.56	5,615.2	-265.2	47.1	0.29	0.21	-10.41	72.5	25.5
5,736.0	1.07	240.01	5,711.2	-266.1	45.4	0.17	-0.17	-2.66	69.4	28.6
5,832.0	1.25	251.14	5,807.2	-266.9	43.6	0.30	0.19	11.59	71.7	14.8
5,928.0	1.29	255.69	5,903.1	-267.5	41.6	0.11	0.04	4.74	70.5	9.2
6,023.0	0.73	271.53	5,998.1	-267.7	40.0	0.65	-0.59	16.67	68.7	-10.1
6,119.0	0.66	283.91	6,094.1	-267.6	38.8	0.17	-0.07	12.90	63.8	-24.5
6,215.0	0.95	274.58	6,190.1	-267.4	37.5	0.33	0.30	-9.72	65.6	-13.9
6,311.0	0.98	271.50	6,286.1	-267.3	35.9	0.06	0.03	-3.21	64.6	-10.4
6,407.0	0.80	268.71	6,382.1	-267.3	34.4	0.19	-0.19	-2.91	63.6	-7.3
6,503.0	1.39	270.26	6,478.1	-267.3	32.6	0.62	0.61	1.61	61.5	-9.0
6,599.0	1.48	276.96	6,574.0	-267.1	30.2	0.20	0.09	6.98	57.6	-16.0
6,694.0	1.60	283.80	6,669.0	-266.7	27.7	0.23	0.13	7.20	52.8	-22.6
6,790.0	1.28	293.64	6,765.0	-265.9	25.4	0.42	-0.33	10.25	45.8	-31.0
6,885.0	1.22	297.44	6,859.9	-265.0	23.5	0.11	-0.06	4.00	41.5	-33.9
6,980.0	1.65	298.06	6,954.9	-263.9	21.4	0.45	0.45	0.65	38.8	-34.4
7,074.0	1.78	291.26	7,048.9	-262.8	18.8	0.26	0.14	-7.23	39.8	-29.7
7,170.0	1.38	287.21	7,144.8	-261.9	16.3	0.43	-0.42	-4.22	39.1	-26.9
7,265.0	1.19	298.07	7,239.8	-261.1	14.4	0.32	-0.20	11.43	31.3	-33.6
7,359.0	1.39	280.35	7,333.8	-260.4	12.4	0.47	0.21	-18.85	37.9	-22.8
7,454.0	1.00	276.95	7,428.8	-260.1	10.4	0.42	-0.41	-3.58	37.2	-20.6
7,549.0	1.43	278.63	7,523.7	-259.8	8.4	0.45	0.45	1.77	34.6	-21.6
7,645.0	1.04	352.88	7,619.7	-258.8	7.2	1.59	-0.41	77.34	-12.6	-38.0
7,739.0	1.77	16.68	7,713.7	-256.5	7.5	0.98	0.78	25.32	-29.1	-29.4



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7,835.0	1.58	11.55	7,809.7	-253.8	8.2	0.25	-0.20	-5.34	-29.2	-32.0
7,930.0	1.60	12.88	7,904.6	-251.2	8.7	0.04	0.02	1.40	-32.5	-31.3
8,026.0	1.10	350.24	8,000.6	-249.0	8.9	0.75	-0.52	-23.58	-20.2	-41.9
8,121.0	1.01	340.01	8,095.6	-247.3	8.4	0.22	-0.09	-10.77	-14.1	-45.0
8,216.0	0.42	298.70	8,190.6	-246.4	7.8	0.79	-0.62	-43.48	18.1	-43.7
8,312.0	0.63	288.50	8,286.6	-246.1	7.0	0.24	0.22	-10.62	24.7	-39.8
8,408.0	0.74	276.25	8,382.6	-245.8	5.9	0.19	0.11	-12.76	31.4	-33.8
8,503.0	1.15	252.41	8,477.5	-246.0	4.4	0.59	0.43	-25.09	40.9	-18.5
8,598.0	0.75	248.46	8,572.5	-246.6	2.9	0.43	-0.42	-4.16	40.5	-15.7
8,692.0	0.93	240.40	8,666.5	-247.2	1.7	0.23	0.19	-8.57	40.9	-9.9
8,788.0	1.21	236.71	8,762.5	-248.1	0.1	0.30	0.29	-3.84	39.7	-7.3
8,883.0	1.27	241.06	8,857.5	-249.2	-1.6	0.12	0.06	4.58	36.9	-10.2
8,979.0	1.00	243.53	8,953.5	-250.1	-3.3	0.29	-0.28	2.57	34.6	-11.8
9,075.0	1.27	265.92	9,049.4	-250.5	-5.1	0.54	0.28	23.32	25.6	-23.7
9,171.0	1.68	253.27	9,145.4	-251.0	-7.5	0.54	0.43	-13.18	27.8	-17.8
9,267.0	1.25	278.77	9,241.4	-251.2	-9.9	0.80	-0.45	26.56	15.1	-27.4
9,363.0	1.26	300.56	9,337.4	-250.5	-11.9	0.49	0.01	22.70	1.8	-30.6
9,459.0	1.18	295.76	9,433.3	-249.6	-13.7	0.14	-0.08	-5.00	2.3	-30.5
9,555.0	0.49	323.60	9,529.3	-248.8	-14.8	0.81	-0.72	29.00	-13.5	-27.6
9,650.0	0.62	355.97	9,624.3	-248.0	-15.1	0.35	0.14	34.07	-27.0	-15.9
9,746.0	0.50	357.83	9,720.3	-247.0	-15.1	0.13	-0.12	1.94	-28.4	-15.0
9,842.0	0.57	324.41	9,816.3	-246.2	-15.4	0.33	0.07	-34.81	-16.3	-28.4
9,938.0	0.74	332.70	9,912.3	-245.3	-16.0	0.20	0.18	8.64	-21.3	-25.7
10,034.0	0.73	22.95	10,008.3	-244.2	-16.0	0.65	-0.01	52.34	-34.4	0.5
10,130.0	1.32	88.53	10,104.3	-243.6	-14.7	1.27	0.61	68.31	-15.2	32.0
10,226.0	1.57	95.22	10,200.3	-243.7	-12.3	0.31	0.26	6.97	-13.7	33.7
10,321.0	0.57	63.80	10,295.2	-243.6	-10.5	1.18	-1.05	-33.07	-30.9	20.9



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3374.0usft
Site:	Andele 16 State Com	MD Reference:	KB = 26' @ 3374.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,417.0	0.68	345.71	10,391.2	-242.8	-10.3	0.83	0.11	-81.34	-27.5	-26.4
10,512.0	0.13	187.31	10,486.2	-242.4	-10.4	0.84	-0.58	-166.74	35.7	14.2
10,608.0	0.75	182.46	10,582.2	-243.1	-10.4	0.65	0.65	-5.05	33.7	17.1
10,704.0	0.87	213.46	10,678.2	-244.3	-10.9	0.47	0.12	32.29	36.4	-2.3
10,896.0	0.81	220.31	10,870.2	-246.6	-12.6	0.06	-0.03	3.57	33.1	-6.5
10,991.0	0.79	278.53	10,965.2	-247.0	-13.6	0.82	-0.02	61.28	10.9	-30.9
11,087.0	0.73	291.02	11,061.2	-246.7	-14.9	0.18	-0.06	13.01	2.7	-32.4
11,183.0	0.25	104.60	11,157.2	-246.5	-15.2	1.02	-0.50	180.81	-5.9	32.0
11,279.0	0.95	297.02	11,253.2	-246.2	-15.7	1.25	0.73	-174.56	-1.7	-32.6
11,375.0	0.91	347.89	11,349.2	-245.1	-16.6	0.83	-0.04	52.99	-27.6	-18.6
11,470.0	1.17	28.63	11,444.2	-243.5	-16.3	0.80	0.27	42.88	-34.6	4.4
11,566.0	1.95	341.33	11,540.1	-241.1	-16.4	1.50	0.81	-49.27	-29.0	-23.2
11,662.0	2.41	349.01	11,636.1	-237.6	-17.3	0.57	0.48	8.00	-35.5	-18.9
11,758.0	1.79	337.65	11,732.0	-234.2	-18.2	0.77	-0.65	-11.83	-34.5	-25.9
11,888.0	1.14	329.43	11,861.9	-231.2	-19.6	0.52	-0.50	-6.32	-33.8	-30.8
11,982.0	0.44	310.57	11,955.9	-230.2	-20.4	0.78	-0.74	-20.06	-23.3	-40.4
12,078.0	0.52	269.29	12,051.9	-230.0	-21.1	0.36	0.08	-43.00	8.5	-45.9
12,130.0	1.40	305.75	12,103.9	-229.6	-21.9	1.98	1.70	70.12	-21.3	-41.8
KOP, MD:12130.0', TVD:12103.9', N/S:-229.6', E/W:-21.9', INC:1.40										
12,174.0	2.25	312.43	12,147.9	-228.7	-22.9	1.98	1.93	15.17	-25.6	-36.9
12,215.6	6.78	318.42	12,189.4	-226.3	-25.2	10.93	10.89	14.39	-27.8	-29.2
FTP Crossing, MD:12215.6', TVD:12189.4', N/S:-226.3', E/W:-25.2', INC:6.78										
12,270.0	12.72	319.81	12,243.0	-219.3	-31.2	10.93	10.92	2.56	-26.8	-18.6
12,366.0	27.11	339.15	12,333.1	-190.6	-45.9	16.29	14.99	20.15	-24.7	9.1
12,462.0	43.80	345.30	12,411.0	-137.7	-62.2	17.76	17.39	6.41	-22.2	28.7
12,558.0	62.32	355.04	12,468.5	-62.4	-74.4	20.89	19.29	10.15	-24.7	43.2
12,654.0	66.18	354.29	12,510.2	23.7	-82.5	4.08	4.02	-0.78	-31.1	50.4



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3374.0usft
Site:	Andele 16 State Com	MD Reference:	KB = 26' @ 3374.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,750.0	73.69	358.16	12,543.2	113.6	-88.3	8.69	7.82	4.03	-24.6	56.7
12,846.0	80.40	8.07	12,564.7	206.8	-83.2	12.24	6.99	10.32	-10.0	51.3
12,941.0	80.08	8.57	12,580.8	299.4	-69.6	0.62	-0.34	0.53	6.4	36.7
13,037.0	86.07	3.23	12,592.4	394.2	-59.9	8.33	6.24	-5.56	17.7	26.5
13,132.0	91.54	359.64	12,594.4	489.1	-57.5	6.89	5.76	-3.78	20.2	23.5
13,227.0	92.97	358.56	12,590.7	584.0	-59.0	1.89	1.51	-1.14	17.1	24.4
13,323.0	92.35	358.41	12,586.2	679.8	-61.5	0.66	-0.65	-0.16	13.3	26.3
13,419.0	89.16	1.17	12,584.9	775.8	-61.9	4.39	-3.32	2.87	12.6	26.1
13,515.0	89.24	2.21	12,586.3	871.7	-59.0	1.09	0.08	1.08	14.5	22.6
13,611.0	90.64	3.95	12,586.4	967.6	-53.9	2.33	1.46	1.81	15.2	16.8
13,707.0	88.40	3.33	12,587.2	1,063.4	-47.8	2.42	-2.33	-0.65	16.6	10.1
13,802.0	89.83	2.56	12,588.6	1,158.3	-42.9	1.71	1.51	-0.81	18.7	4.6
13,898.0	91.82	1.49	12,587.3	1,254.2	-39.5	2.35	2.07	-1.11	17.9	0.6
13,993.0	91.99	1.66	12,584.1	1,349.1	-36.9	0.25	0.18	0.18	15.4	-2.6
14,089.0	90.50	0.37	12,582.0	1,445.1	-35.2	2.05	-1.55	-1.34	14.0	-4.9
14,185.0	90.00	359.30	12,581.6	1,541.0	-35.5	1.23	-0.52	-1.11	14.3	-5.3
14,281.0	89.89	358.82	12,581.7	1,637.0	-37.0	0.51	-0.11	-0.50	15.1	-4.3
14,376.0	90.87	358.92	12,581.1	1,732.0	-38.9	1.04	1.03	0.11	15.2	-3.0
14,471.0	88.26	358.64	12,581.8	1,827.0	-40.9	2.76	-2.75	-0.29	16.6	-1.6
14,567.0	88.01	358.42	12,584.9	1,922.9	-43.4	0.35	-0.26	-0.23	20.4	0.2
14,662.0	91.26	359.00	12,585.5	2,017.9	-45.5	3.48	3.42	0.61	21.7	1.7
14,766.0	90.08	356.93	12,584.3	2,121.8	-49.2	2.29	-1.13	-1.99	21.3	4.7
14,861.0	89.92	354.76	12,584.3	2,216.5	-56.1	2.29	-0.17	-2.28	22.0	11.0
14,956.0	94.23	355.13	12,580.9	2,311.1	-64.5	4.55	4.54	0.39	19.3	18.7
15,051.0	96.43	359.96	12,572.0	2,405.5	-68.5	5.57	2.32	5.08	11.0	22.3
15,146.0	93.50	1.03	12,563.8	2,500.2	-67.7	3.28	-3.08	1.13	3.5	20.8
15,242.0	90.92	1.44	12,560.1	2,596.1	-65.6	2.72	-2.69	0.43	0.5	18.1



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3374.0usft
Site:	Andele 16 State Com	MD Reference:	KB = 26' @ 3374.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
15,338.0	91.37	1.63	12,558.2	2,692.0	-63.1	0.51	0.47	0.20	-0.6	14.9	
15,434.0	92.04	1.28	12,555.3	2,787.9	-60.6	0.79	0.70	-0.36	-2.3	11.9	
15,529.0	90.84	1.82	12,552.9	2,882.9	-58.1	1.39	-1.26	0.57	-3.6	8.7	
15,624.0	90.70	0.56	12,551.7	2,977.8	-56.1	1.33	-0.15	-1.33	-3.7	6.1	
15,719.0	91.82	0.64	12,549.6	3,072.8	-55.1	1.18	1.18	0.08	-4.7	4.5	
15,814.0	89.89	0.88	12,548.2	3,167.8	-53.8	2.05	-2.03	0.25	-5.0	2.6	
15,910.0	90.17	0.91	12,548.1	3,263.8	-52.3	0.29	0.29	0.03	-3.9	0.5	
16,005.0	90.70	0.78	12,547.4	3,358.8	-50.9	0.57	0.56	-0.14	-3.5	-1.5	
16,101.0	91.76	0.83	12,545.3	3,454.7	-49.6	1.11	1.10	0.05	-4.5	-3.5	
16,196.0	89.97	0.66	12,543.9	3,549.7	-48.4	1.89	-1.88	-0.18	-4.6	-5.3	
16,292.0	89.97	0.40	12,543.9	3,645.7	-47.5	0.27	0.00	-0.27	-2.2	-6.8	
16,387.0	89.97	0.64	12,544.0	3,740.7	-46.6	0.25	0.00	0.25	0.3	-8.3	
16,483.0	90.98	359.71	12,543.2	3,836.7	-46.3	1.43	1.05	-0.97	1.9	-9.2	
16,578.0	92.35	358.19	12,540.4	3,931.6	-48.1	2.15	1.44	-1.60	1.5	-8.1	
16,674.0	92.35	358.25	12,536.5	4,027.5	-51.0	0.06	0.00	0.06	0.0	-5.7	
16,769.0	93.05	358.05	12,532.0	4,122.3	-54.1	0.77	0.74	-0.21	-2.1	-3.3	
16,865.0	94.63	358.21	12,525.6	4,218.1	-57.2	1.65	1.65	0.17	-6.1	-0.8	
16,960.0	93.03	358.95	12,519.3	4,312.8	-59.6	1.85	-1.68	0.78	-10.1	1.0	
17,056.0	90.62	359.60	12,516.2	4,408.8	-60.8	2.60	-2.51	0.68	-10.7	1.6	
17,151.0	91.96	359.39	12,514.1	4,503.7	-61.6	1.43	1.41	-0.22	-10.4	1.8	
17,247.0	90.36	359.63	12,512.1	4,599.7	-62.4	1.69	-1.67	0.25	-10.0	2.0	
17,292.0	90.87	359.60	12,511.6	4,644.7	-62.7	1.14	1.13	-0.07	-9.3	2.0	
17,429.0	92.49	358.95	12,507.6	4,781.6	-64.5	1.27	1.18	-0.47	-9.9	2.9	
Last MWD Survey (MD=17429.0')											
17,487.0	92.49	358.95	12,505.1	4,839.6	-65.5	0.00	0.00	0.00	-10.9	3.6	
Projection to Bit (MD=17487.0')											



EOG Resources

Midland PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Andele 16 State Com
Well: #706H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #706H
TVD Reference: KB = 26' @ 3374.0usft
MD Reference: KB = 26' @ 3374.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,130.0	12,103.9	-229.6	-21.9	KOP, MD:12130.0', TVD:12103.9', N/S:-229.6', E/W:-21.9', INC:1.40
12,215.6	12,189.4	-226.3	-25.2	FTP Crossing, MD:12215.6', TVD:12189.4', N/S:-226.3', E/W:-25.2', INC:6.78
17,429.0	12,507.6	4,781.6	-64.5	Last MWD Survey (MD=17429.0')
17,487.0	12,505.1	4,839.6	-65.5	Projection to Bit (MD=17487.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 02/2/2022



Lea County, NM (NAD 83 NME)

Andele 16 State Com #706H

Plan #3

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #706H

KB = 26' @ 3374.0usft
Northing 409973.00 Easting 808191.00 Latitude 32° 7' 26.977 N Longitude 103° 28' 16.799 W

SECTION DETAILS

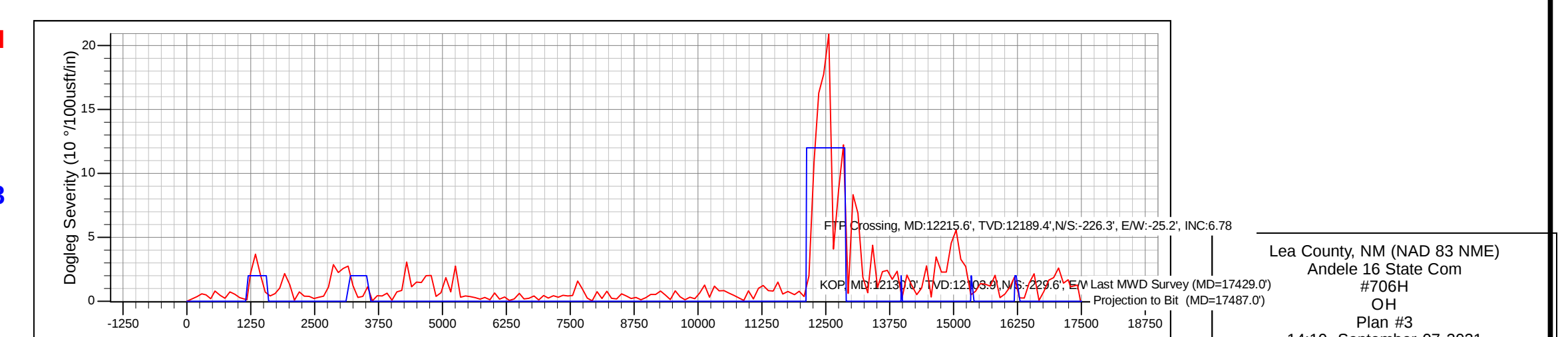
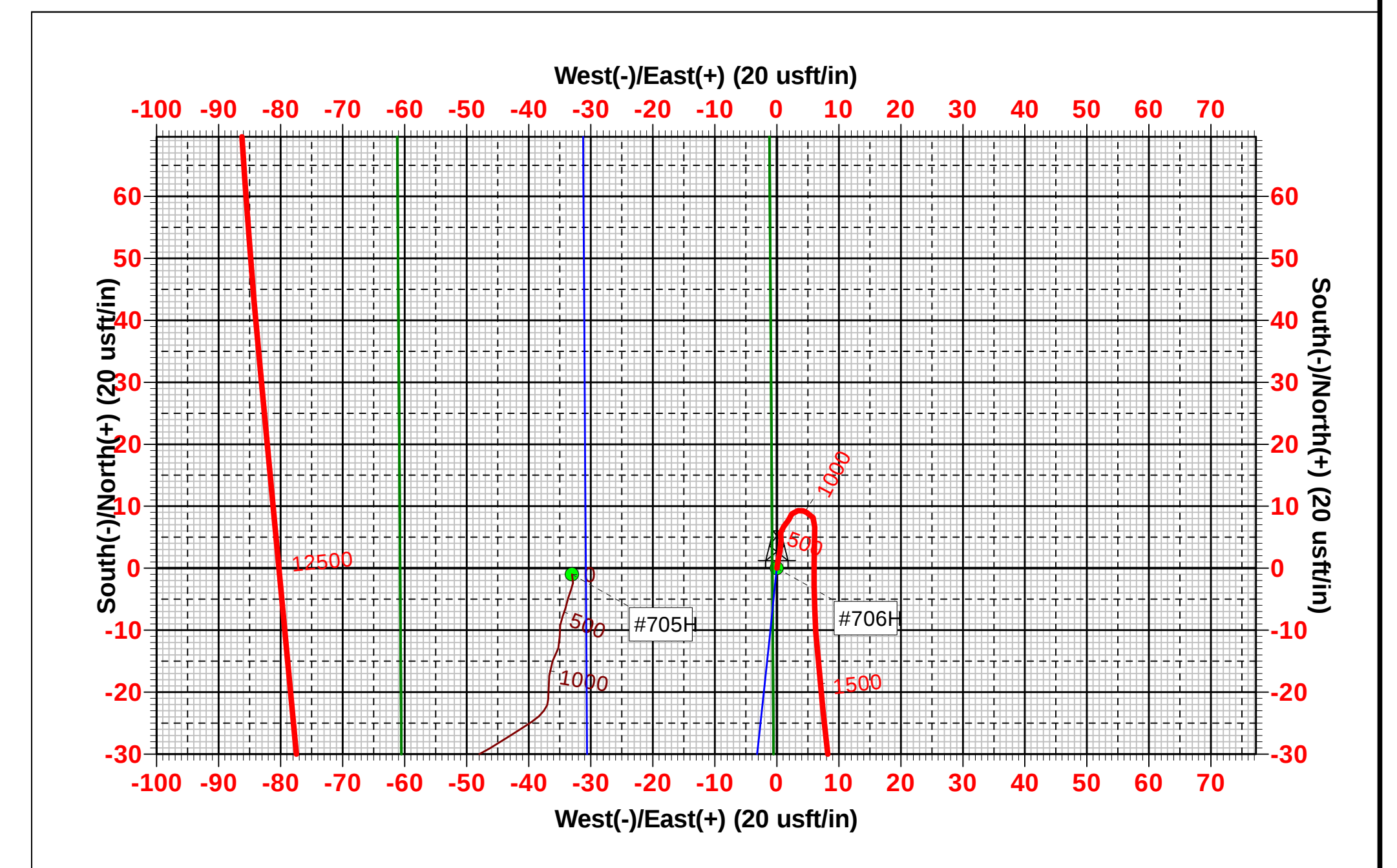
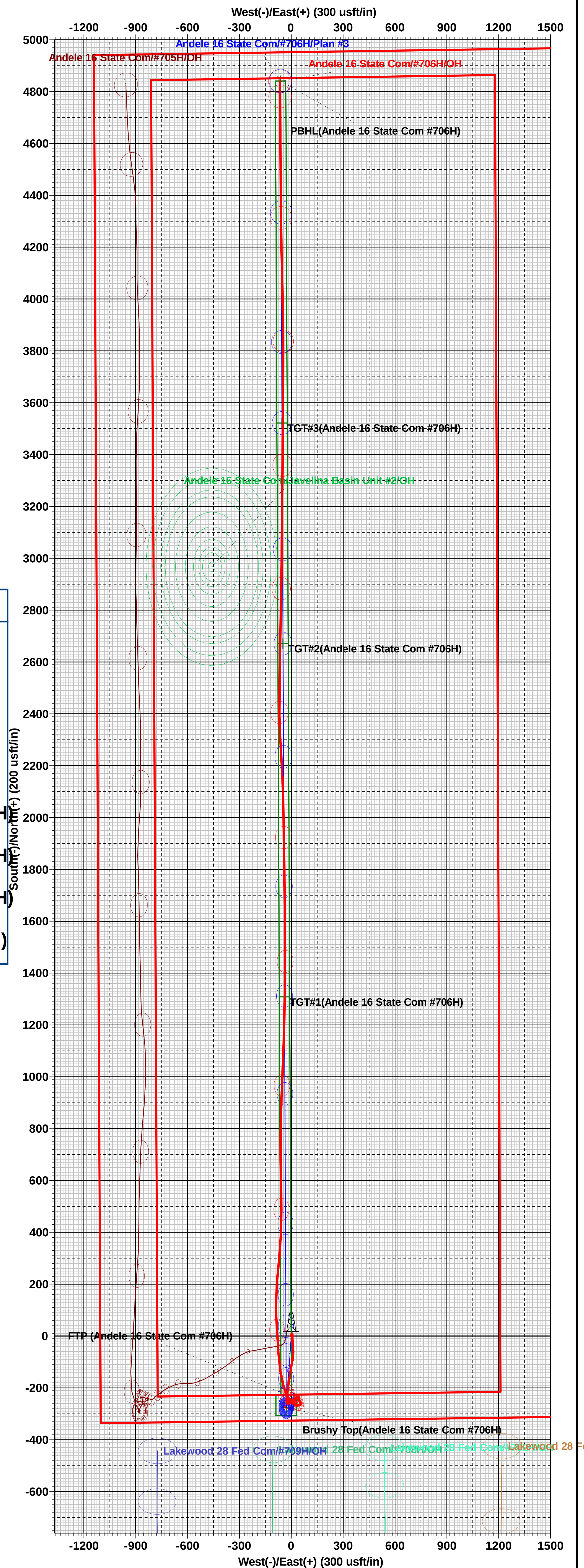
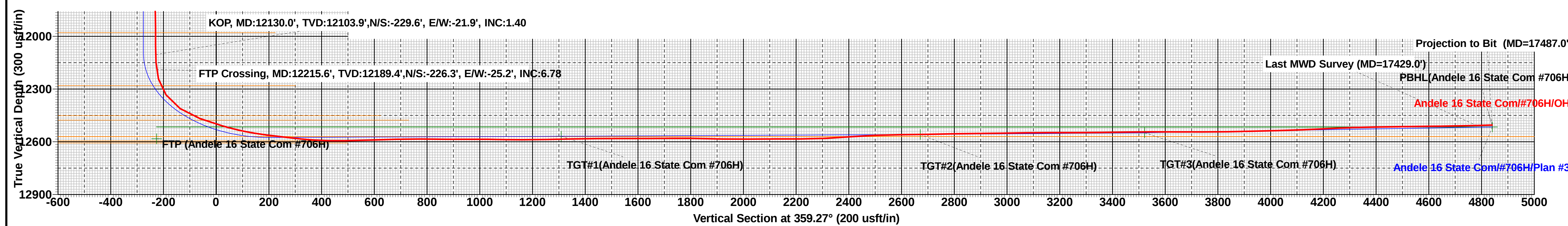
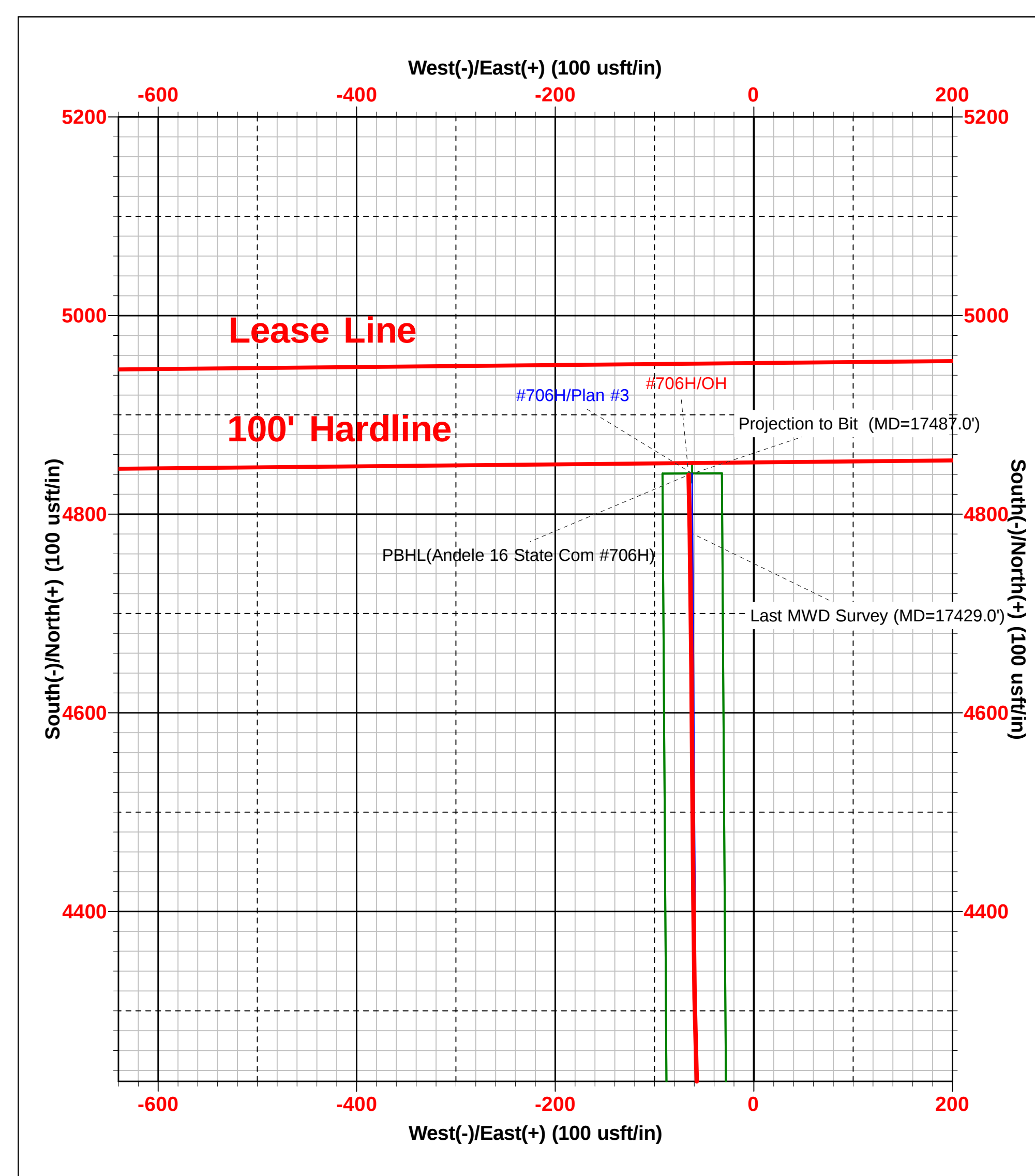
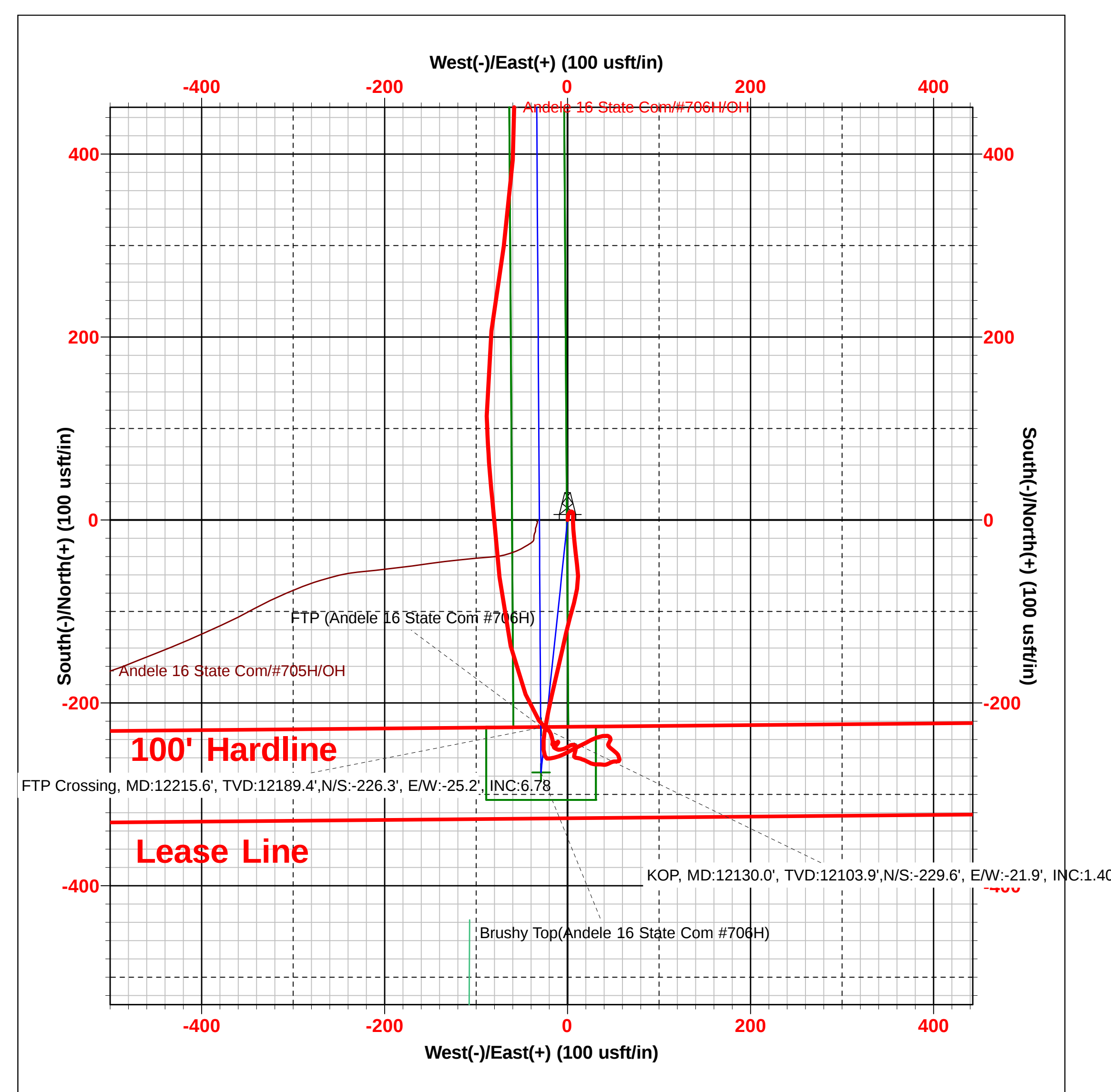
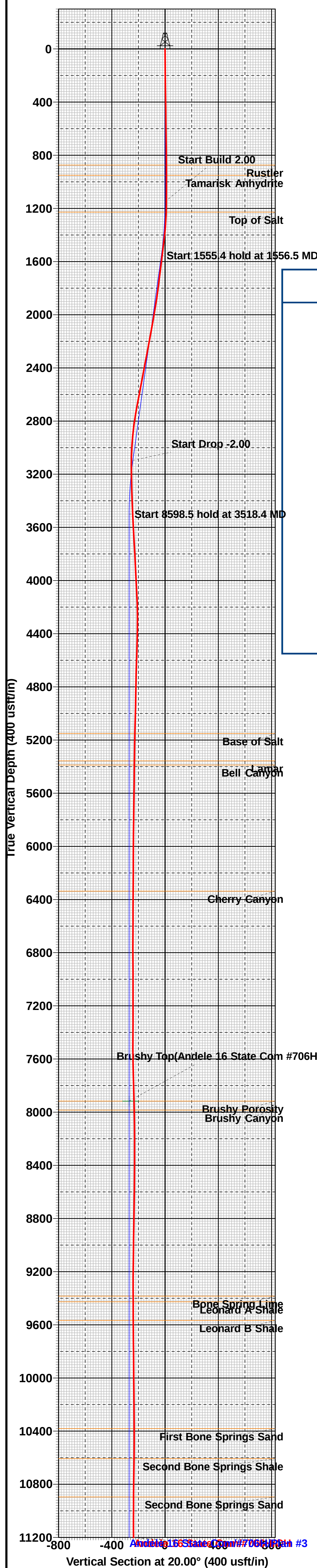
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1150.0	0.00	0.00	1150.0	0.0	0.0	0.00	0.00	0.0	
3	1556.5	8.13	186.00	1555.1	-28.6	-3.0	2.00	186.00	-28.6	
4	3111.9	8.13	186.00	3094.9	-247.4	-26.0	0.00	0.00	-247.0	
5	3518.4	0.00	0.00	3500.0	-276.0	-29.0	2.00	180.00	-275.6	
6	12116.9	0.00	0.00	12098.5	-276.0	-29.0	0.00	0.00	-275.6	
7	12869.9	90.36	359.63	12576.0	204.5	-32.1	12.00	359.63	204.9	
8	13973.7	90.36	359.63	12569.0	1308.3	-39.2	0.00	0.00	1308.7	TGT#1(Andele 16 State Com #706H)
9	13976.7	90.42	359.63	12569.0	1311.3	-39.2	2.00	-0.08	1311.7	TGT#2(Andele 16 State Com #706H)
10	15336.1	90.42	359.63	12559.0	2670.6	-48.0	0.00	0.00	2671.0	TGT#3(Andele 16 State Com #706H)
11	15348.8	90.67	359.63	12558.9	2683.3	-48.1	2.00	0.19	2683.7	
12	16187.4	90.67	359.63	12549.0	3521.8	-53.5	0.00	0.00	3522.2	
13	16225.8	91.44	359.63	12548.3	3560.3	-53.7	2.00	-0.06	3560.6	
14	17507.0	91.44	359.63	12516.0	4841.0	-62.0	0.00	0.00	4841.4	PBHL(Andele 16 State Com #706H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Andele 16 State Com #706H)	7917.0	-276.0	-29.0	409697.00	808162.00
PBHL(Andele 16 State Com #706H)	12516.0	4841.0	-62.0	414814.00	808129.00
TGT#3(Andele 16 State Com #706H)	12549.0	3521.8	-53.5	413494.80	808137.51
TGT#2(Andele 16 State Com #706H)	12559.0	2670.6	-48.0	412643.60	808142.99
TGT#1(Andele 16 State Com #706H)	12569.0	1308.3	-39.2	411281.30	808151.78
FTP (Andele 16 State Com #706H)	12583.0	-226.0	-29.0	409747.00	808162.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-48565
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANDELE 16 STATE COM
8. Well Number 706H
9. OGRID Number 7377
10. Pool name or Wildcat PITCHFORK RANCH; WOLFCAMP, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>O</u> : <u>326</u> feet from the <u>SOUTH</u> line and <u>1539</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>25S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3348' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>Completion</u>	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/29/2021 RIG RELEASED
 09/11/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI
 09/26/2021 BEGIN PERF AND FRAC
 10/04/2021 FINISH 17 STAGES PERF AND FRAC 12,690 - 17,457' W/1005 3 1/8" SHOTS,
 FRAC W/11,482,990 LBS PROPPANT AND 170,579 BBLS LOAD FLUID
 10/06/2021 DRILLED OUT PLUGS AND CLEANOUT WELLBORE
 01/01/2022 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

Spud Date:

07/10/2021

Rig Release Date:

08/29/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDUX TITLE Regulatory Specialist DATE 02/03/2022

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-025-48565											
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN											
3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name ANDELE 16 STATE COM					
						6. Well Number: 706H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377					
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat PITCHFORK RANCH; WOLFCAMP, SOUTH					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	16	25S	34E		326	SOUTH	1539	EAST	LEA	
BH:	B	16	25S	34E		110	NORTH	1574	EAST	LEA	
13. Date Spudded 07/10/2021	14. Date T.D. Reached 08/29/2021	15. Date Rig Released 08/29/2021			16. Date Completed (Ready to Produce) 01/01/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3348' GR			
18. Total Measured Depth of Well MD 17,487' TVD 12,505'		19. Plug Back Measured Depth MD 17,457' TVD 12,505'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,690 - 17,457'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36# J-55		1084'		12 1/4"		480 SXS CL C/CIRC			
7 5/8"		29.7# HCP -110		11,825'		8 3/4"		1780 SXSCL C & H/ CIRC			
5 1/2"		20# HCP-110		17,467'		8 1/2"		540 SXS CL H TOC		6630' CBL	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 12,690 - 17,457' 3 1/8" 1005 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					12,690 - 17,457'		Frac w/11,482,990 lbs proppant; 170,579 bbls load fld				
28. PRODUCTION											
Date First Production 01/01/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 01/03/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3086	Gas - MCF 5036	Water - Bbl. 6468	Gas - Oil Ratio 1632				
Flow Tubing Press.	Casing Pressure 1500	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Kay Maddox			Name Kay Maddox			Title Regulatory Analyst			Date 02/02/2022		
E-mail Address kay_maddox@eogresources.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	974'	T. Canyon	Brushy	8085'	T. Ojo Alamo	T. Penn A "
T. Salt		1328'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5251'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,481'		T. Entrada	
T. Wolfcamp	12,552'		T. 2nd BS Sand	10,995'		T. Wingate	
T. Penn			T. 3rd BS Sand	12,079'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 346934

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 346934
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346934

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 346934
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/2/2024