Fern 3169-5 (June 2019) UNITED STATES DEPARTMENT OF THE INTERIOR UPARTMENT SUNDRY NOTICES AND REPORTS ON WELLS D on out use this form for proposals to diffi or to re-enter an abandond will. Use Form 3160-3 (APD) for such proposals. UPARTMENT UPARTMENT INTERICATE - Other instructions on page 2 The Unit of CAAgreement, Name and/or No. Upped Well Other UPARTMENT OF THE NO. UPARTMENT OF THE N	Received by OCD: 9/18/2023 7	:58:38 AM			Page 1 of
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well © 01 Well Gas Well Other 8. Well Name and No. GOLDEN BELL FED COM 28 36: 2. Name of Operator AMEREDEV OPERATING LLC 9. API Well No. 300:2549176 10 3a. Address 2001 VIA FORTUNA, SUITE 600, AUSTIN, TX 7[3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 14. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Pariab, State SEC 31/728/SR30E/NMP L2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION Water Shut-Off 13. backgenetic Report Casing Repair Decepen Production (Star/Resume) Water Shut-Off 14. bandonment Notice Casing Repair New Construction Recomplete Ø Other Ø Other 15. Boxenbe Propored or Completed Operations, Cherdy state all pertinent details, including estimated stating dato of any propored work and approximate duration thereof, is ready for final inspection.) Well Integrity 14. Declared Doveration Play and Abandon Temportarily Abandon Well Integrity 15. South Cosing Strain Companic Cl	(June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. N	DMB No. 1004-0137 pires: October 31, 2021 IMNM137807
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2. Name of Operator 9. API Well No. 3002249176 10 3a. Address 2901 VIA FORTUNA, SUITE 600, AUSTIN, TX 7[3b, Phone No. (include area code) 10. Field and Pool or Exploratory Area 3d. Address 2901 VIA FORTUNA, SUITE 600, AUSTIN, TX 7[3b, Phone No. (include area code) 10. Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec. T.R.M. or Survey Description) 11. Country or Parish, State ESC 31/T2SS/R36E/NMP 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTCE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Well (Footage, Sec. T.R.M. or Survey Description) Reclamation Well Report Casing Repair Subsequent Report Casing Repair Casing Repair New Construction Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all periment details, including estimated starting date of any proximate duration thereof I the optional constally or ecompleter increasity in a multiple completion or ecompletion in a eve interval, a Form 310-64-max be field within 30 days following completed on the work and approximate duration thereof I is eradly for the worked operation: results in a multiple completion or ecompletion in a eve interval, a Form 310-64-max be field only alter all requirements, including reclamation, have been completed and the operator has determined that the vis is ready for find inspection). 13. Descrift Pro			·		
3a. Address 2901 VIA FORTUNA, SUITE 600, AUSTIN, TX 7[3b. Phone No. (include area code) (737) 300-4700 10. Feld and Pool of Exploratory Area JALWOLFCAMP WEST 4. Location of Well (Footage, Sec., T.R.M., ar.Survey Description) 11. Country or Parish, State EEC 31/T2SS/R36E/NMP 11. Country or Parish, State LEA/NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Water Shut-OT 13. Notice of Intent Acidize Deepen Production (Surd Resume) Water Shut-OT 14. Subsequent Report Casing Repair New Construction Recomplete Other 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration thereof. I the proposal is to deepen directionally or recomplete horizonally, give subsardace locations and measured and true vertical depths of all pertinent markers and zones. Att the Blood nucle which the work will be performed or provide the Bond No. on fite with BLM/BIA. Required subsequent reports must be filed with 10 days following completion of the involved operations. Elevel wills with BLM/BIA. Required subsequent reports and zones. Att the Blood nucle which the work will be performed to provide the Bond No. on fite with BLM/BIA. Required subsequent reports and zones. Att the Blood nucle which the work wills be reformed or provide the Bond No. on fite with BLM/BIA. Required subsequent reports and zones. Att the Blood nucle which the work wills be reformed or provide the Bond No. on fite with BLM/BIA. Required subsequent reports must be file doning atter all req				8. Well Name and No	GOLDEN BELL FED COM 26 36 06/
[737] 300-4700 JALWOLFCAMP WEST 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Parish, State SEC 3172SSR36E/MMP 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION IVPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Well Integrity Subsequent Report Casing Repair Deepen Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon Is to deepen directionally or complete horizonality, yere substrate locations and measure and and true vertical depths of all pertinent markers and zones. Att the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required asbeguer reports must be filed within 30 days following completion of the involved operations. Filth experition results in a multiple completion or recompleted and the operator has detennined that the sit is ready for fail inspection. Spud Date: 10/18/2021 Casing Ren: 10.75' 40.5# L-80 BTC Set @ 5,212'' Hole size: 12.25'', TD 5,242' Intermediate Cement: Cement 10.75' Intermediate Casing. Test Lines @ 4000 pai, Pump 40 BBL Weighted Spacer @ 9.2. Pump 660 SKS, 270 bbls Laa Cement @ 14.8#, Yield 1.33, 6.33 G/S, Density-185, 50% Excess, 100% Class C Premium, 1% C-45 Econolite, .2 % Clinic Acid, .11% CSA-1000, Fluid Loss Addlt ive 3#/sk HGS-19k-46 Low Density Additive, 2#/sSTE, 2#/sk Phenoseal. Pump 165sks 39 bbls Tail Cement 91 (4.8#, Yield 1.33, 6.33 G/S, Gonsity-185, 50% Excess, 100% Class C Premium, 1% C-45 Econolite,	2. Name of Operator AMEREDEV C	PERATING LLC		9. API Well No. 3002	2549176 107H
SEC 31/T2SS/R36E/MMP LEA/NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Atter Casing Hydraulic Fracturing Reclamation Subsequent Report Casing Repair New Construction Well Integrity Subsequent Report Change Plans Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof I the proposal is to deepen directionally or recomplete horizonally, give substrice locations and measured and rue vertical depths of all pertinent markers and zones. Atte the Bond under which the work will be performed or provide the Bond No. on file with BIA/BIA. Required subsequent reports must be filed within 30 days following completed on the involved operations. Tike operation results in a multiple completion in a new interval. Form 31604 must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation. have been completed and the operator has detennined that the sit is ready for full inspection.) Spud Date: 10/18/2021 Casing Ran: 10.75* 40.5# L=80 BTC Set @ 5.212" Hole size: 12.25", TD 5.242' Intermediate Cement: Cement 10.75' Intermediate Casing. Test Lines @ 4000 psi, Pump 40 BBL Weighted Spacer @9.2. Pump 660 SKS, 270 bbls Lea Cement @1418, Yield 2.3, 12.59 G/5, Excess 100%, 100% HSD D7 Cement, 25% C-45 Econolite, .2 % Citric Acid. Shutdown, Dor Pu	3a. Address 2901 VIA FORTUNA,	SUITE 600, AUSTIN, TX 78 3b. Phone No. (737) 300-47	<i>(include area code)</i>		
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Notice of intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. I the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Att the Bond under which the work will be performed or provide the Bond No. on file with BL/BLA. Required subsequent reports must be filed vithin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has detennined that the site is ready for final inspection.) Spud Date: 10/18/2021 Casing Ran: 10.75* 40.5# L-80 BTC Set @ 5.212' Hole size: 12.25*, TD 5.242' Intermediate Cement: Cement 10.75* Intermediate Casing. Test Lines @ 4000 psi, Pump 40 BBL Weighted Spacer @9.2. Pump 660 SKS, 270 bbls Lea Cement @11#, Yield 2.3, 12.59 G/S, Excess 100%. 100% HSLD 77 Cement, 25% C-45 Econolite, .2 % Citric Acid, .11% CSA-1000, Fluid Loss Addit ize: 34% HGS-108*, 46 Low Density Additive, 2%STE; 24% Phenoseal. Pump 165ks 39 bbls Tail Cement @ 14.8#, Yield 1.33, 6.33 G/S, Density-165, 50% Excess, 100% Class C Premium, .1% C-45 Econolite, .0 % toware, Check Floats, .1 1/2 BBL. Pump Neat Coment 1446 SKS, yiel d 1.3, 6.33 G/S. Shutdown With 1050 PSI. R/D Cement Head and Lines. Cemen	TYPE OF SUBMISSION		TYPE OF	ACTION	
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Senior Engineering Technician CHRISTIE HANNA / Ph: (737) 300-4723 Title Signature Christie Hanna Date 12/06/2021	Cement @11#, Yield 2.3, 12. ive- 3#/sk HGS-19k-46 Low D 165, 50% Excess, 100% Clas BBL Fresh Water. Shutdown, d 1.3, 6.33 G/S. Shutdown Wi	59 G/S, Excess 100%. 100% HSLD 77 C ensity Additive, 2%STE, 2#/sk Phenosea s C Premium, .1% C-45 Econolite, .03 % , Did not Bump the Plug, Pump 2 Addition th 1050 PSI. R/D Cement Head and Line	Cement, .25% C-45 Eco al. Pump 165sks 39 bbl o C-51 Suspension Age nal BBLs of water, Cheo es. Cement- Squeeze C	nolite, .2 % Citric Acid, . s Tail Cement @ 14.8#, ht, .045% Citric Acid. Sh ck Floats, 1 1/2 BBL. Pu ement Prime lines 3 bbl	11% CSA-1000, Fluid Loss Addit Yield 1.33, 6.33 G/S, Density- utdown, Drop Plug. Displace 507 mp Neat Cement 1446 SKS, yiel s of water, pressure test lines
CHRISTIE HANNA / Ph: (737) 300-4723 Senior Engineering Technician Signature Christie Hanna Date 12/06/2021	Casing Test: 2500 PSI for 30	minutes (Good)			
Bighature Manna Bate			Senior Engineer	ing Technician	
	Signature Christie Har	ma	Date	12/06/2	021
THE STACE FOR FEDERAL OR STATE OFICE USE		THE SPACE FOR FED	ERAL OR STATE	OFICE USE	
Approved by Title Date	Approved by		Title		Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 200 FSL / 1050 FEL / TWSP: 25S / RANGE: 36E / SECTION: 31 / LAT: 32.0801277 / LONG: -103.2990649 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 0 FNL / 968 FEL / TWSP: 26S / RANGE: 36E / SECTION: 7 / LAT: 32.0650652 / LONG: -103.2989711 (TVD: 11751 feet, MD: 17089 feet) PPP: SESE / 1320 FSL / 983 FEL / TWSP: 26S / RANGE: 36E / SECTION: 6 / LAT: 32.0686938 / LONG: -103.2989775 (TVD: 11751 feet, MD: 15769 feet) PPP: NESE / 2640 FSL / 998 FEL / TWSP: 26S / RANGE: 36E / SECTION: 6 / LAT: 32.0723222 / LONG: -103.2989838 (TVD: 11751 feet, MD: 14449 feet) PPP: NENE / 100 FNL / 1026 FEL / TWSP: 26S / RANGE: 36E / SECTION: 6 / LAT: 32.0793032 / LONG: -103.298987 (TVD: 11715 feet, MD: 11927 feet) BHL: SESE / 50 FSL / 1026 FEL / TWSP: 26S / RANGE: 36E / SECTION: 7 / LAT: 32.0506763 / LONG: -103.2989425 (TVD: 11751 feet, MD: 22324 feet)

S. Department of the Interior UREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: GOLDEN BELL FED COM 26 36 06	Well Location: T25S / R36E / SEC 31 / SESE / 32.0801277 / -103.2990649	County or Parish/State: LEA / NM
Well Number: 107H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM137807	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254917600X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Subsequent Report

Sundry ID: 2647150

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/06/2021

Date Operation Actually Began: 12/03/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 10:33

Actual Procedure: Spud Date: 10/18/2021

Hole size: 12.25", TD 5,242'

Casing Ran: 10.75" 40.5# L-80 BTC Set @ 5,212' Intermediate Cement: Cement 10.75" Intermediate Casing. Test Lines @ 4000 psi, Pump 40 BBL Weighted Spacer @9.2. Pump 660 SKS, 270 bbls Lead Cement @11#, Yield 2.3, 12.59 G/S, Excess 100%. 100% HSLD 77 Cement, .25% C-45 Econolite, .2 % Citric Acid, .11% CSA-1000, Fluid Loss Additive- 3#/ sk HGS-19k-46 Low Density Additive, 2%STE, 2#/sk Phenoseal. Pump 165sks 39 bbls Tail Cement @ 14.8#, Yield 1.33, 6.33 G/S, Density- 165, 50% Excess, 100% Class C Premium, .1% C-45 Econolite, .03 % C-51 Suspension Agent, .045% Citric Acid. Shutdown, Drop Plug. Displace 507 BBL Fresh Water. Shutdown, Did not Bump the Plug, Pump 2 Additional BBLs of water, Check Floats, 1 1/2 BBL. Pump Neat Cement 1446 SKS, yield 1.3, 6.33 G/S. Shutdown With 1050 PSI. R/D Cement Head and Lines. Cement- Squeeze Cement Prime lines 3 bbls of water, pressure test lines to 4k psi. 100% Class C Premium. 14.8ppg, 1.3 cu ft/sk, 6.33 gal/sk/, 0 %Excess. 1600 Sacks. Done on 12/03/2021. Casing Test: 2500 PSI for 30 minutes (Good)

Received by OCD: 9/18/2023 7:58:38 AM Well Name: GOLDEN BELL FED COM 26 36 06	Well Location: T25S / R36E / SEC 31 / SESE / 32.0801277 / -103.2990649	County or Parish/State: LEA7
Well Number: 107H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM137807	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254917600X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CHRISTIE HANNA Name: AMEREDEV OPERATING LLC Title: Senior Engineering Technician Street Address: 2901 VIA FORTUNA, SUITE 600 City: AUSTIN State: TX Phone: (737) 300-4723 Email address: CHANNA@AMEREDEV.COM

Field Representative

Representative Name: Shane McNeelyStreet Address: 2901 VIA FORTUNA STE. 600City: AUSTINState: TXPhone: (737)300-4729Email address: smcneely@ameredev.com

Signed on: DEC 06, 2021 10:33 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov Disposition Date: 12/23/2021

Zip: 78746

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	266136
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By	Condition	Condition Date
kelly.roberts	None	6/4/2024

CONDITIONS

Action 266136

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