

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / NESW / 32.8041821 / -103.7584897	County or Parish/State: LEA / NM
Well Number: 399	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 3002538972	Operator: MAVERICK PERMIAN LLC	

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 6/20/24

Xf

Notice of Intent

Sundry ID: 2794840

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/12/2024

Date proposed operation will begin: 06/12/2024

Type of Action: Temporary Abandonment

Time Sundry Submitted: 06:15

Procedure Description: Maverick Permian is requesting approval of the attached TA plan. We are requesting a TA status on the MCA 399 so we can look into up hole potential.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA_399_TA_Procedure_20240612061447.pdf

Received by OCD: 6/13/2024 8:38:33 AM

Page 2 of 10

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Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 3002538972	Operator: MAVERICK PERMIAN LLC	

Conditions of Approval

Specialist Review

TA_COA_20240613081235.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE	Signed on: JUN 12, 2024 06:14 AM
Name: MAVERICK PERMIAN LLC	
Title: Regulatory Lead	
Street Address: 1000 MAIN STREET SUITE 2900	
City: HOUSTON	State: TX
Phone: (713) 437-8097	
Email address: NICOLE.LEE@MAVRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 06/13/2024
Signature: Zota Stevens	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 2130 FSL / 1330 FWL / TWSP: 17S / RANGE: 32E / SECTION: 27 / LAT: 32.8041821 / LONG: -103.7584897 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 2130 FSL / 1330 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

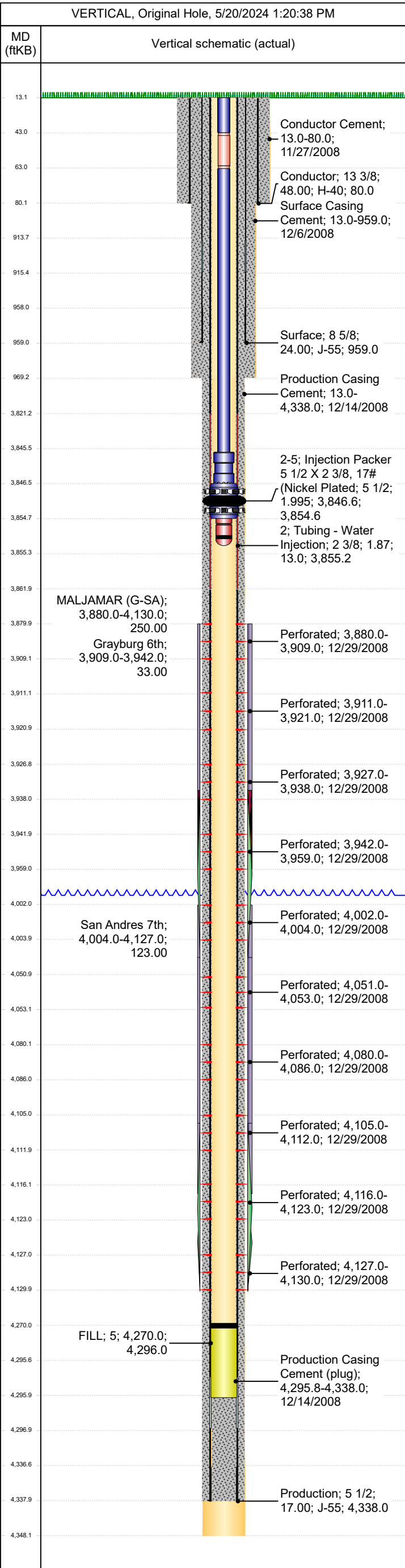
1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Call engineer with findings of tubing condition.
11. Set CIBP within 25' of top perf.
12. Locate casing leak.
 1. If leak is within 20' of surface, set a second plug and RD to cut and replace WH
 2. If leak is not within 20' of surface, isolate and repair with cement squeeze
13. Test casing integrity to ensure isolation and cement quality.



MCA 399
Wellbore Diagram

Well Header					
API # 3002538972		State NEW MEXICO		County LEA	
District PERMIAN CONVENTIONAL		Division PERMIAN		Business Unit MAVERICK PERMIAN	
Region RG_SE_NEW_MEXICO		Area A_MCA		Total Depth (ftKB) 4,348.0	

Wellbore Sections												
Section Des		Size (in)		Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date		
COND1		17 1/2		13.0		80.0		11/27/2008		11/27/2008		
SURFAC		12 1/4		80.0		969.0	969.0	12/5/2008		12/6/2008		
PROD1		7 7/8		969.0	969.0	4,348.0		12/8/2008		12/13/2008		
Casing Strings												
Casing String: Conductor 13 3/8" Set Depth: 80.0												
Casing Description Conductor		Run Date 11/27/2008 15:00		OD (in) 13 3/8	OD Nom M... 13 3/8	ID (in) 12.72	ID Nom Mi... 12.715	Wt/Len (lb/ft) 48.00	String Grade H-40	Length (ft) 67.00	Top (ftKB) 13.0	Set Depth...
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Conductor	2	13 3/8	12.715	48.00	H-40	67.00	2	13.0	80.0			
Casing String: Surface 8 5/8" Set Depth: 959.0												
Casing Description Surface		Run Date 12/6/2008 12:15		OD (in) 8 5/8	OD Nom M... 8 5/8	ID (in) 8.10	ID Nom Mi... 8.097	Wt/Len (lb/ft) 24.00	String Grade J-55	Length (ft) 945.99	Top (ftKB) 13.0	Set Depth... 959.0
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	22	8 5/8	8.097	24.00	J-55	900.79	22	13.0	913.8		913.8	
Float Collar	1	8 5/8	8.097			1.50	1	913.8	915.3	913.8	915.3	
Casing Joints	1	8 5/8	8.097	24.00	J-55	42.70	1	915.3	958.0	915.3	958.0	
Guide Shoe	1	8 5/8	8.097			1.00	1	958.0	959.0	958.0	959.0	
Casing String: Production 5 1/2" Set Depth: 4,338.0												
Casing Description Production		Run Date 12/13/2008 21:30		OD (in) 5 1/2	OD Nom M... 5 1/2	ID (in) 4.89	ID Nom Mi... 4.892	Wt/Len (lb/ft) 17.00	String Grade J-55	Length (ft) 4,325.03	Top (ftKB) 13.0	Set Depth... 4,337.9
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
	0					0.00	0	13.0	13.0			
Casing Joints	96	5 1/2	4.892	17.00	J-55	3,808.35	96	13.0	3,821.3		3,821.2	
Marker joint	1	5 1/2	4.892	17.00	J-55	40.59	1	3,821.3	3,861.9	3,821.2	3,861.8	
Casing Joints	11	5 1/2	4.892	17.00	J-55	433.85	11	3,861.9	4,295.8	3,861.8	4,295.7	
Float collar	1	5 1/2	4.892			1.10	1	4,295.8	4,296.9	4,295.7	4,296.8	
Casing Joints	1	5 1/2	4.892	17.00	J-55	39.84	1	4,296.9	4,336.7	4,296.8	4,336.6	
Float Shoe	1	5 1/2	4.892			1.30	1	4,336.7	4,338.0	4,336.6	4,337.9	
Cement												
Conductor Cement												
Cementing Start Date 11/27/2008 16:00				Cementing End Date 11/27/2008 17:00				String Conductor, 80.0ftKB				
Stg #	Pump Start Date		Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)
1	11/25/2008		11/25/2008			13.0		80.0				
Surface Casing Cement												
Cementing Start Date 12/6/2008 16:15				Cementing End Date 12/6/2008 17:30				String Surface, 959.0ftKB				
Stg #	Pump Start Date		Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)
1	12/6/2008		12/6/2008			13.0		959.0				959.0
Production Casing Cement												
Cementing Start Date 12/14/2008 06:00				Cementing End Date 12/14/2008 09:00				String Production, 4,338.0ftKB				
Stg #	Pump Start Date		Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)
1	12/14/2008		12/14/2008			13.0		4,338.0				4,337.9
Tubing Strings												
Set Depth: 3,855.2												
Run Job CHANGE OF WELL TYPE, 8/23/2010 10:00		String		String Ma... 2 3/8	OD Nom... 5 1/2	ID (in) 2.00	ID Nom M... 1.87	Wt (lb/ft) 4.60	String Grade J-55	Top (ftKB) 13.0	Set Depth... 3,855.1	Len (ft) 3,842.1 7
Item Des		Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing TK-99		29.90	2 3/8	2.00	4.70	J-55	0		13.0	42.9		
Tubing Marker Sub TK-99		20.18	2 3/8	2.00	4.70	J-55	0		42.9	63.1		
Tubing TK-99		3,782.4 9	2 3/8	2.00	4.60	J-55	0		63.1	3,845.6		3,845.5
On-Off Tool W/1.875" XN Profile (Nickel Plated)		1.00	4.052	1.87			0		3,845.6	3,846.6	3,845.5	3,846.5
Injection Packer 5 1/2 X 2 3/8, 17# (Nickel Plated)		8.00	5 1/2	2.00			0		3,846.6	3,854.6	3,846.5	3,854.5
Pump Out Plug		0.60	3 1/16	2.59		J-55	0		3,854.6	3,855.2	3,854.5	3,855.1
Rod Strings												
Set Depth: 4,161.0												
Rod Description Rod		Set De... 4,161.0	Run Date 1/8/2009	Run Job INITIAL COMPLETION, 12/23/2008 09:30		OD (in) 3/4	Wt (lb/ft)	String Gr... D	Top (ft... 0.0	Set De... 4,160.9	Set De...	String Components Strainer Nipple, Rod Insert Pump, Stabilizer, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sucker Rod, Sucker Rod, Sucker Rod, Polished Rod
Length (ft) 26.00		OD Nominal (in) 1 1/2		Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 0.0		Bottom Depth (ftKB) 26.0
Length (ft) 8.00		OD Nominal (in) 7/8		Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 26.0		Bottom Depth (ftKB) 34.0
Length (ft) 1,750.00		OD Nominal (in) 7/8		Quantity 70	ID (in)	Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 34.0		Bottom Depth (ftKB) 1,784.0
Length (ft) 2,150.00		OD Nominal (in) 3/4		Quantity 86	ID (in)	Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 1,784.0		Bottom Depth (ftKB) 3,934.0
Length (ft) 2.00		OD Nominal (in) 7/8		Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 3,934.0		Bottom Depth (ftKB) 3,936.0
Length (ft) 100.00		OD Nominal (in) 1 1/2		Quantity 4	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 3,936.0		Bottom Depth (ftKB) 4,036.0
Length (ft) 2.00		OD Nominal (in) 7/8		Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 4,036.0		Bottom Depth (ftKB) 4,038.0
Length (ft) 100.00		OD Nominal (in) 1 1/2		Quantity 4	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 4,038.0		Bottom Depth (ftKB) 4,138.0
Length (ft) 2.00		OD Nominal (in) 7/8		Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 4,138.0		Bottom Depth (ftKB) 4,140.0
Length (ft) 20.00		OD Nominal (in) 1 1/2		Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 4,140.0		Bottom Depth (ftKB) 4,160.0
Length (ft) 1.00		OD Nominal (in) 1 1/4		Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 4,160.0		Bottom Depth (ftKB) 4,161.0
Perforations												
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total
12/29/2008 08:30		3880		3909		3880		3909		3.0		88
12/29/2008 08:30		3911		3921		3911		3921		3.0		31
12/29/2008 08:30		3927		3938		3927		3938		3.0		34
12/29/2008 08:30		3942		3959		3942		3959		3.0		52
12/29/2008 08:30		4002		4004		4002		4004		3.0		7
12/29/2008 08:30		4051		4053		4051		4053		3.0		7

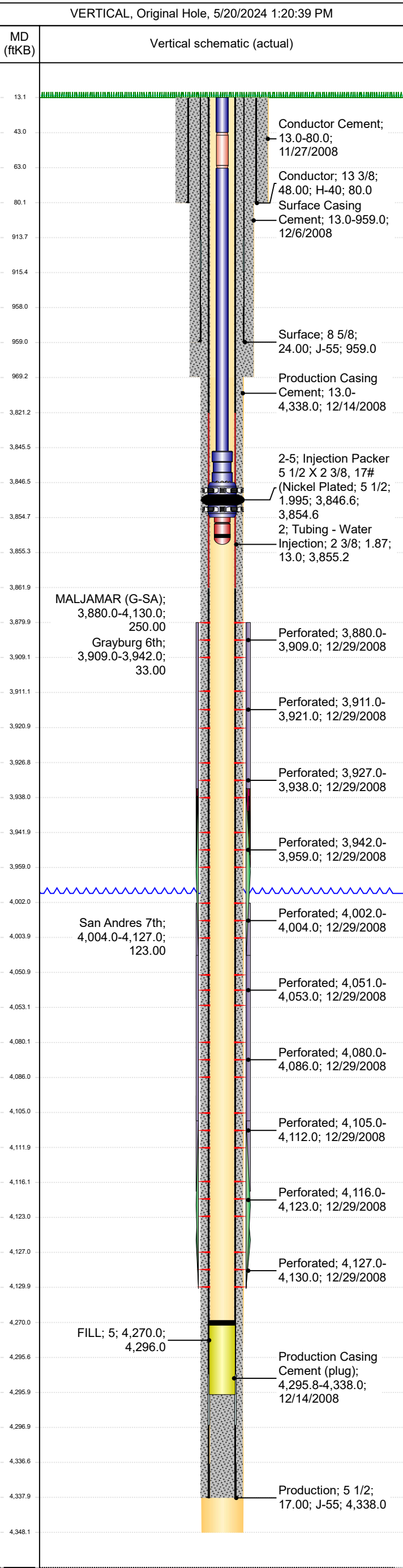




MCA 399
Wellbore Diagram

Well Header				
API # 3002538972		State NEW MEXICO		County LEA
Division PERMIAN		Business Unit MAVERICK PERMIAN		District PERMIAN CONVENTIONAL
Region RG_SE_NEW_MEXICO			Area A_MCA	Total Depth (ftKB) 4,348.0

Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
12/29/2008 08:30	4080	4086	4080	4086	3.0	19	6					
12/29/2008 08:30	4105	4112	4105	4112	3.0	22	7					
12/29/2008 08:30	4116	4123	4116	4123	3.0	22	7					
12/29/2008 08:30	4127	4130	4127	4130	3.0	10	3					
Deviation Surveys												
Date 12/5/2008		Description TELEDRIFT			Job DRILLING ORIGINAL, 12/5/2008 00:00							
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
240.00	1.00		TEL	239.99						0.42		2.09
535.00	0.60		TEL	534.99						-0.14		6.21
955.00	0.60		TEL	954.96						0.00		10.61
1,109.00	0.30		TEL	1,108.96						-0.19		11.82
1,260.00	0.20		TEL	1,259.96						-0.07		12.48
1,606.00	0.20		TEL	1,605.96						0.00		13.69
1,938.00	0.20		TEL	1,937.96						0.00		14.85
2,238.00	0.80		TEL	2,237.95						0.20		17.46
2,807.00	1.20		TEL	2,806.95						0.07		27.39
3,185.00	1.50		TEL	3,184.95						0.08		36.30
3,476.00	2.50		TEL	3,475.93						0.34		46.46
3,643.00	1.60		TEL	3,642.92						-0.54		52.43
3,974.00	1.80		TEL	3,973.92						0.06		62.25
4,338.00	2.10		TEL	4,337.92						0.08		74.64



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 353729

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 353729
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM Run TA status MIT/BHT	6/20/2024