Received by OCP: 6/14/2024 7:02:3	State of New Me	exico	Form C-103 <sup>1</sup> of 5
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OW GONGERMATION	20	ELL API NO. 1-045-28703
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	$\frac{1}{5}$	Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	""	State Oil & Gas Lease No. EDERAL WELL NMSF079047
SUNDRY NO	TICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	ın Juan 32-8 Unit SWD
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	$\begin{vmatrix} 8.\\30 \end{vmatrix}$	Well Number
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas well 🖂 Other		OGRID Number
HILCORP ENERGY COMPA	ANY		372171
3. Address of Operator 382 Road 3100, Aztec, NM 8'	7410	10	. Pool name or Wildcat
4. Well Location			
	1762 feet from the _North	line and 708 feet t	from the West line
Section 14		08W NMPN	
	11. Elevation (Show whether DR,		
	664	13'	
12 Check	Appropriate Box to Indicate N	lature of Notice Rea	port or Other Data
	11 1		
	INTENTION TO:		QUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON		REMEDIAL WORK COMMENCE DRILLIN	☐ ALTERING CASING ☐ NG OPNS.☐ P AND A ☐
PULL OR ALTER CASING		CASING/CEMENT JO	
DOWNHOLE COMMINGLE	<del>-</del>	O/ (OII (O/OEMEIT)	
CLOSED-LOOP SYSTEM	- ا		
	MIT	OTHER:	
	npleted operations. (Clearly state all pwork). SEE RULE 19.15.7.14 NMAC		ve pertinent dates, including estimated date
proposed completion or re		2. For wrutupic Compic	mons. Attach wendore diagram of
	-		
FEDERAL WELL Hilcorp Energ	gy Company requests to conduct a Me . MIT are not referenced as a required	echanical Integrity Test	per the attached procedure and wellbore
schematic. Per 43 CFR 3162.3 - 2.	MIT are not referenced as a required	1 item for Form 3100-3	approvai.
Spud Date:	Rig Release Da	ate:	
<u> </u>			
I hereby certify that the information	on above is true and complete to the be	est of my knowledge and	d belief.
SIGNATURE <u>Príscilla Sh</u>	orty TITLE Operation	ns/Regulatory Technicia	n – SrDATE6/14/2024
· ·			_
Type or print name Priscilla	a Shorty E-mail address:	pshorty@hilcorp.com_	_ PHONE: (505)324-5188
For State Use Only			
APPROVED BY:	TITLE		DATE



# Hilcorp Energy Company SJ 32-8 303 SWD MIT -

### Notice of Intent API#:30004528703

#### **PROCEDURE**

 Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

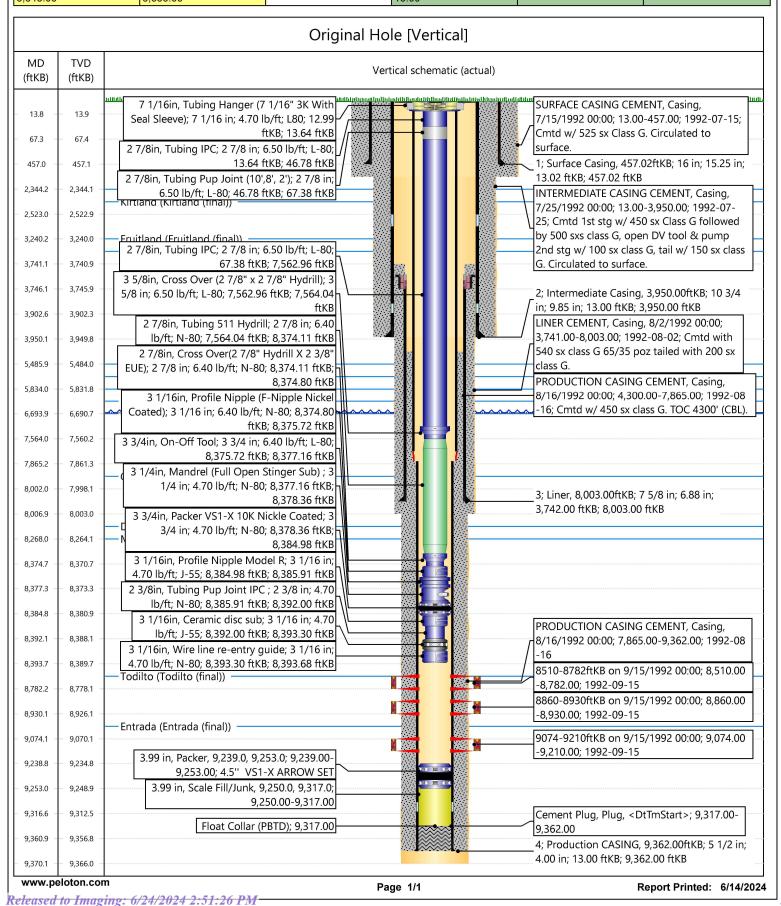
- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- Record current wellhead pressures, ND existing piping on casing valve
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
- 7 Conduct High Discharge pressure kill test.



## **Current Schematic - Version 3**

#### Well Name: SAN JUAN 32-8 UNIT #303 SWD

ı						
ı	API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
	3004528703	014-031N-008W-E	SWD; MORRISON-BLUFF-ENTRA	0406	NEW MEXICO	Vertical
	Ground Elevation (ft)	Original KB/RT Elevation (ft)	Tubing Hanger Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
ı	6 643 00	6 656 00		13.00		



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker
Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 354104

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	354104
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	6/24/2024