<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> (505) 827-8198 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-106 Revised August 1, 2011

C106-915

ACT Permit No.

## NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator <u>Enduring Resources IV, LLC</u>	
Address 200 Energy Court Farmington, NM 87401	County San Juan
Lease(s) to be served by this ACT Unit: NMNM10577949 (Hay Pool(s) to be served by this ACT Unit Counselor Gallup-Dakot	
Location of ACT System: Unit M Section 3 Order No. authorizing commingling between leases if more than one	Township 23N Range 6W lease is to be served by this system.
Date	
Order No. authorizing commingling between pools if more than one p	pool is to be served by this system
R-22369	Date11/17/2022
Authorized transporter of oil from this system Whiptail Midst	tream, LLC
Transporter's address15 West 6th Street,	Tulsa, OK 74119
Maximum expected daily through-put for this system:5,000 B  If system fails to transfer oil due to malfunction or otherwise, waste b  CHECK ONE: A. ☐ Automatic shut-down facilities B. ☐  as required by 19.15.18.15.C(8) NMAC  If "A" above is checked, will flowing wells be shut-in at the header makes the shut-in at the header makes as the shut-in at the header makes.	by overflow will be averted by:  Providing adequate available capacity to receive production during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC
<u>NA</u>	Maximum well-head shut-in pressure N/A
If "B" above is checked, how much storage capacity is available above	ve the normal high working level of the
surge tank 140 BBLS.  What is the normal maximum unattended time of lease operation?  What device will be used for measuring oil in this ACT unit?  CHECK ONE: Positive displacement meter	Sixteen (16) Hours.  Weir-type measuring vessel
Positive volume metering chamber	Other; describe Coriolis Meter
Remarks:This LACT will be selling to pipeline.	
OPERATOR: I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.  Signature Heather Huntington Printed Name & Title Heather Huntingon E-mail Address hhuntington@enduringresources.com	OIL CONSERVATION DIVISION  Approved by:  Title: Petroleum Engineer  Date: 06/28/2024
2 man 1 tauress <u>intenting to no principal and principal a</u>	

<u>INSTRUCTIONS</u>: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

# NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT HAYNES CANYON UNIT 428H/430H/440H/442H/432H/434H/436H/438H PIPELINE LACT UNIT:

#### WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- HAYNES CANYON UNIT 428H/ API # 30-039-31443/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 430H/ API # 30-039-31444/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 440H/ API # 30-039-31447/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 442H/ API # 30-039-31448/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 432H/ API # 30-039-31446/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 434H/ API # 30-039-31450/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 436H/ API # 30-039-31451/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 438H/ API # 30-039-31452/ UNIT E Sec. 3, T23N, R6W, NMPM

#### 19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

- A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.
  - Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment
- **B.** The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:
  - (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;
  - Attached as part of Form C-106 Notice of Intent
- (2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and
  - Attached as part of Form C-106 Notice of Intent
  - (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.
  - Attached as part of Form C-106 Notice of Intent
- C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.
- (1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.
  - The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.
- (2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.
  - The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.
- (3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.
  - The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to

a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.

- (4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.
  - The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.
- (5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.
  - Required ports are sealed and tracked in the seal log.
- (6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.
  - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.
- (7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.
  - In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.
  - All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.
  - In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.
- (8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.
  - Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.
- (9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.
  - N/A
- (10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.
  - N/A Coriolis Meter

- (11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.
  - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.
  - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.
  - N/A
- **D.** The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe NM 87505

Revised Rage 1.0) 28
Submit one copy to Appropriate District Office

		WELL I		ION AND	ACREAG		ATION PLA	AT	Santa Fo	Pool Name			AMENDED REFO
					1337		<b>5</b> -					OIL POOL	6 hall News
		<sup>4</sup> Property Cod <sup>7</sup> OGRID No.	e			Н	<sup>5</sup> Property IAYNES CAN <sup>8</sup> Operator	NON UNI	Γ				6 Well Number 428H
		372286				END	URING RES	SOURCES,					6703'
			Section	Township	Range	Lot Idn	Feet from the		South line	Feet fro		East/West line	County
		М	3	23N	6W	tom Holo	903 Location		JTH Fr	429		WEST	RIO ARRIBA
		UL or lot no.	Section	Township 23N	Range 6W	Lot Idn	Feet from the 204	North/S	South line	Feet fro 24(	m the	East/West line EAST	County RIO ARRIBA
16		9°29'W 2707.98' (RE 89°47'06"W 2708.06 (MEASURED)		3°27'W 2680 39°11'22''W 2 (MEASURE	677.59	S89 °10 '59	2680.59 (REC) "W 2678.68 SURED)		580.59' (REC "W 2680.23' GURED)	_		SW/4 SW/4 - SE/4 SE/4 -	- Section 3 - Section 4
URED) E 2619.03'	2618.22°	LOT LOT		LOT   2	LD   LD   (MEASURED)   22 36 "E 2710.74"	2710.62° DRD) A D A D	LOT 3	LOT 2	LOT 1	."E 2655.30°(M) 2654.52°(REC)	1	NE/4 NE/4 - NE/4 SW/4, NW/4, SE/4 - NE/4 NE/4 -	SW/4 NE/4 Section 10 Section 15
(MEASURED) NO °25 '38 "E  2619.03	NO 17 W 2618.22 (RECORD)				     (MEAS   ''36''36''	NO1*40 E 2710.62 (RECORD)		SURFACE LO 903' FSL SEC 3, T	429 FWL	NO1 °29 '37 "E NO °46 'E 265	13 Joint		Didation Code
(MEASURED) *24 '05 'E 2624.54 '	*17 W 2626.14 '		_	(MEASURELE 17'01"E 26 0°33'E 2651 (RECORD)	52.63	429'	(MEASU S88 *20 *23 *W	LAT 36.2 LONG -107 DATUM: N	.464358 °W	6"E 2628.05" (M) 2627.46" (REC)	TO INTER OR A	THIS COMPLE RESTS HAVE E NON-STANDAR	ILL BE ASSIGNE TION UNTIL ALI EEN CONSOLIDA RD UNIT HAS BE THE DIVISION
M) NO °24 '(M	9	(MEASURED) 9°30'00"W 2610.60		1 "	120.2'W 4.3'	008 A 003.	S88 °20 '23 "W S87 °38 'W 2 (RECO	2697.42		NO1°29	II		RTIFICATION he information conta
(MEASURED) NO2 *08 '07 "E 2628.70	, "25 'E 2626.80 ' (RECORD)	88 °45 'W 2610.96 ' (RECORD)	N88 N87	(RECORD) *18"W 2643. *34'16"W 26 (MEASURED,	30 ' 43.31 '	300		(MEASL S88 *21 '17 'W S87 *38 'W (RECO	2696.91' 2697.42'	3"E 2626.85'(M) 2627.13'(REC)	knowle either minera propos to dri to a c or wor agreem	dge and belief, ar owns a working i li interest in the led bottom—hole loull this well at tontract with an owner, or a compulso	id that this organiza interest or unleased land including the cation or has a righ his location pursuan wher of such a mine to a voluntary pool ry pooling order
NO2 °08"	NO1 "25		_	'34'18"E 259 0°08'W 2594 (RECORD)	95.21' ————————————————————————————————————		10			NO °40'33	Sho Signa		Ford 02/07/
E 2627.64	2626.80° 30RD)		FIRS 92	T TAKE PO. FSL 318' C 4, T23N,	INT (B) (1) FEL R6W	(MEASUHED) 36 36 "E 2595.23" 0 °08 "W 2594.46" (RECORD)	OH SES	9		(MEASURED) *39 '30 "E 2628.58 ' 13 'W 2627.13 ' (REC)	Print <b>sfo</b>	ed Name rd@djrllc.co	
۶I	(HECOPD)	(MEASURED) *42'58"W 2697.07'	LONG	T 36.24641 5 -107.4669 ATUM: NAD19	5 °N 917 °W 983	≥ ≥ (MEASU	<i>2691.44</i> '		150 x.	M. EO. ON E. 6E. ON D. 6E. ON	I he show note my s and	reby certify that n on this plat wa s of actual survey upervision, and th correct to the be	
.05'28"W 2584.53'	Б	9°32'W 2698.41' (RECORD) I		(MEASURED) 42 '58' W 269 *32 'W 2698. (RECORD) I	7.07' 17.069 41' 41' 669	7,500 ° 19 'W 6 ' 19 'W 6 'W		(RECORD) 888 °19 'W 269 889 °02 '38 ''W (MEASUR	2694.26 ' 💡	(MEASURED) *37'17"W 2629.70' 20'W 2629.11'(REC)	Sur	vey Date: JA	CTOBER 24, 207 ANUARY 12, 202 Professional Surveyo
NO4 *05 '28''	NO4 *48 W 2584 : (RECORD)		   16 -		(RECORD) (NO3 *36 W 2599.	NO2 *55:19"W 2600.2 (MEASURED)	- — - <del> </del> - — 15	LAST TAKE 204' FNL 1 SEC 15, T		(ME NO1 °37 '1 NO2 °20 'W		1 / < /	EDWARD B
(MEASURED) NO4 °04 '58 "W 2590.15 '	.48 W 2584.56				(RECORD) 3 *36 W 2599.41	.52 '29 'W 2599.60 '		LAT 36.2. LONG -107. DATUM: N	.448337 °W	"W 2628.60'(M) 2629.11'(REC)		ETSTEAM	269) g
(ME, NO4 °04 '58	N04	E (MEASURED) N89 °25 '59 "W 2644.	27 · N	(MEASUR 89 °18 '04 ''W	ED) S	ZO (ME)	 	(MEAS S89 °41 '20 '	SURED) W 2633 66'	NO1 °36 '02" V	_	JASON C.  Certificate Nur	EDWARDS

Released to Imaging: 6/28/202483:12:42:62 (AEC) S88 59 W 2635.38 (REC) S88 59 W 2635.38 (REC)

162 everywed by OC Dob5/NS/2024 2:08036780 Frazos Road, Aztec, NM 87410 Phone: (575) 393-6161 Fax: (575) 393-6720 Phone: (505) 334-6178 Fax: (505) 334-6170 Phone: (575) 748-1283 Fax: (575) 748-9720 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Form C-102 Revised Rage 6.01028 Submit one copy to Appropriate District Office AMENDED REPORT

6 Well Number

428H

9 Elevation

6703

County

RIO ARRIBA

WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code 3 Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL 13379 4 Property Code <sup>5</sup> Property Name HAYNES CANYON UNIT OGRID No <sup>8</sup> Operator Name ENDURING RESOURCES, LLC 372286 <sup>10</sup> Surface Location UL or lot no. Section Township Range Feet from the North/South line Feet from the 903 3 23N SOUTH 429 Μ 6W <sup>11</sup> Bottom Hole Location If Different From Surface Range UI or lot on Section Township Lot Idn Feet from the North/South line Feet from the 15 23N 6W 204 NORTH 240 Α S88 °27 W 2680.59 ' (REC) S88 °27 W 2680.59 ' (REC) S88 °27 W 2680.26 ' (REC) S89 °29 W 2707.98 ' (REC) S89 °10 '59 "W 2678.68 (MEASURED) S89 °10 '30 "W 2680.23 N89 °47 '06 "W 2708.06 S89°11'22"W 2677.59 (MEASURED) (MEASURED) (MEASURED) B (MEASURED) NO °25 '38 "E 2619.03 30 LOT LOT (MEASURED) ' "22'36"E 2710.7 LOT LOT LOT LOT LOT LOT 62 Ś 2655.. 1 •17 W 2618.2 (RECORD) 1 \*40 'E 2710.£ (RECORD) 52 -29 '37 "E Ш SURFACE LOCATION(A) 903' FSL 429' FWL SEC 3, T23N, R6W 46 9 N01 N02 N01 8 B LAT 36.248667°N LONG -107.464358°W DATUM: NAD1983 (MEASURED) N01 °17 '01 "E 2652.63 (REC) (MEASURED) NO \*24 '05 "E 2624.54 9 FIRST TAKE POINT (B) 2628. 92' FSL 318' FEL SEC 4, T23N, R6W 2627.46 NO °33 E 2651.88 (RECORD) Щ (MEASURED) S88 °20 '23 ''W 2697.94 LAT 36.246415°N LONG -107.466917°W DATUM: NAD1983 .92.62. 429 .46 E 543°20.2'W S87 °38 W 2697.42 (RECORD) N01 9 В B (MEASURED) (REC) 2 30000 S88 21 17 W 2696.91 3 2626.85 (MEASURED) \*08'07"E 2628. LEASE X-ING(1) O'FSL 219'FEL SEC 4, T23N, R6W S87 \*38 W 2697.42 (RECORD) 2627.13 LAT 36.246153°N LONG -107.466586°W DATUM: NAD1983 (MEASURED) NO °34'18"E 2595.21 :33 M. E0. .40 10 NO °08 W 2594.46 (RECORD) 9 8 .64 (REC) 83 58 46 (MEASURED) 5 '36 "E 2595., (MEASURED) \*08 '32"E 2627 (MEASURED) 9'30"E 2628.5 LEASE X-ING (2) LEASE X-ING(3) 208' FNL 0' FWL 2594. CORD) 0' FNL 219' FEL SEC 9, T23N, R6W 208 2627.13 SEC 9, T23N, R6W .08 W (REC LAT 36.246153°N LONG -107.466586°W DATUM: NAD1983 LAT 36.245565°N LONG -107.465841°W DATUM: NAD1983 ,38, м. ЕО. .39 Š 200 9 9 (MEASURED) S89 °01'37"W 2691.44 9 (REC) S88 °19 W 2694.12 (RECORD) (MEASURED) 2 (MEASURED) N04 °05 '28 "W 2584.53 ' N89 °42 '58 'W 2697.07 2629.7 LEASE X-ING (4) 208' FNL O' FEL SEC 10, T23N, R6W . 55 19 "W 2600.£ (MEASURED) S89 °32 W 2698.41 ' 2629.11 (RECORD) SURED) LAT 36.245565°N ONG -107.465841°W M. 02. MEA °37 LONG TAKE POINT (C) DATUM: NAD1983 , EON NO1 FNL 240 FEL 15, T23N, R6W NO2 204 207 SEC 16 -3 LAT 36.231734°N ONG -107.448337°W DATUM: NAD1983 (BEC) (MEASURED) 1 '58 "W 2590.15 ' 9 LONG •52'29"W 2599.t (MEASURED) 99 LEASE X-ING(6) O'FNL 435'FEL SEC 15, T23N, R6W LEASE X-ING (5) 0' FSL 435' FEL 2629.11 2628. 10, T23N, R6W M.. 20. ,28 LAT 36.232277°N LONG -107.449025°W DATUM: NAD1983 LAT 36.232277°N LONG -107.449025°W 3 20 98. DATUM: NAD1983 N04 (MEASURED) (MEASURED) 202 N01 S89 °42 '34 "W 2636.26 S89 °41 '20 "W 2633.66

East/West line County EAST RIO ARRIBA 12 Dedicated Acres 560.0 Acres SW/4 SW/4 -Section 3 SE/4 SE/4 Section 4 NE/4 NE/4 Section 9 NE/4 SW/4, SW/4 NE/4 NW/4, SE/4 - Section 10 NE/4 NE/4 - Section 15 13 Joint or Infill 14 Consolidation Code 15 Order No.

East/West line

WEST

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

# <sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shaw-Marie Ford 02/07/24 Signature

Shaw-Marie Ford

sford@djrllc.com

E-mail Address

# <sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or underny supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 24, 2023 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



Released to Imaging: 6/28/343-43 i 26-48-62 MEC) S88 59 W 2635.38 (REC) S88 °59 W 2635.38 ' (REC)

#### District Received by OGD: 5/13/202402508v368PM

UL or lot no.

М

W/2 NE, N/2 SE/4, SE/4 SE/4

12 Dedicated Acres

520.00

Section

11

S/2 SW/4

W/2 SW/4

Township

N/2 NW/4, SE/4 NW/4

SE/4 NE/4

Section 10

Section 11

NE/4,

\_

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, Puga 7 of 28 Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number		²Pool Code	³Pool Name			
		13379	COUNSELOR GALLUP-DAKOTA	OIL POOL		
⁴Property Code		5Pr	operty Name	<sup>6</sup> Well Number		
		HAYNES	430H			
70GRID No.		<sup>8</sup> Op₁	erator Name	°Elevation		
372286		ENDURING	6703'			

<sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Μ 3 23N 6W

Lot Idn

East/West line County Feet from the RIO 897 SOUTH 448 WEST ARRIBA Bottom Hole Location Ιf Different From Surface

North/South line

Feet from the 23N 6W 233 SOUTH 1032 <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No Section 3

> NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from the

(RECORD) 588 °27 W 2680.59 (RECORD) S88 °27 W 2680.59 (RECORD) S88 °27 W 2680.59 (RECORD) S88 °27 W 2680.59 S89 °08 '05 "W 2681.55 S89 °10 '30 "W 2680.23 S89 °09 '42 "W 2680.50 S89 °10 '59 "W 2678.68 (MEASURED) (MEASURED) (MEASURED) (MEASURED) 16 (MEASURED) 29 '37 "E 2655.30 ' (MEASURED) NO1 °13'44"E 2670.50 NO2 \*22 '36 "E 2710.74 ' (MEASURED) LOT LOT LOT (RECORD) NO1 \*40 'E 2710.62 LOT 16 'E 2654.52' (RECORD) LOT LOT 3 LOT LOT 2670. Ш .46 .59 SURFACE LOCATION 897' FSL 448' FWL SEC 3, T23N, R6W 9 N01 8 41. LAT 36.248652°N LONG -107.464293°W DATUM: NAD1983 .05 46 N01°17'01"E 2652.63' 448' (MEASURED) (MEASURED) 12'52'E 2650. (MEASURED) \*29'26"E 2628 (RECORD) NO °33 E 2651.88 \*46 'E 2627.4 (RECORD) 2648.58 557°23.7'E 9 33 N01 N01 (MEASURED) °33 '53 "W 2693.03 (MEASURED) S88 °21 '17 "W 2696.91 (MEASURED) S89 °33 '03 "W 2692.72 9 589 S88 °52 W 2691.81 (RECORD) S88 °52 W 2691.81 (RECORD) (REC) S87°38'W 2697.42 3) 96 82 (RECORD) \*34'18"E 2595.21' (MEASURED) (MEASURED) 5 '04 "E 2647.! 13 (RECORD) NO °08 W 2594.46 (MEASURED) ) '33 "E 2626.<sub>4</sub> 2648.91 2627... CORD) .03 W (REC (RECORD) S87 °38 W 2697.42 NO °03 'E 45 940 9 8 9 S88 °20 '23 'W 2697.94 9 (MEASURED) 10  $\mathbb{S}$ (MEASURED) °39'30"E 2628.58 5'36"E 2595.23 (MEASURED) . 29 LAST TAKE POINT 233' FSL 1032' FWL SEC 11, T23N, R6W (RECORD) NO °08 W 2594.46 FIRST TAKE POINT 669' FSL 793' FWL SEC 3, T23N, R6W 4"E 2647.E 2648.91" NO °03 'W 2627.13 (RECORD) 233 LAT 36.232991°N LONG -107.444053°W DATUM: NAD1983 LAT 36.248065°N LONG -107.463129°W DATUM: NAD1983 Ю́ т .98 46 .03 9 9 ≥ (MEASURED) S89 °02 '38 "W 2694.26 (MEASURED) (MEASURED) S89 °55 '22 "W 2688.35 N89 °57 '21"W 2687.60 S89 °01 '37 'W 2691.44 S89 °16 W 2687.85 (RECORD) S89 °16 W 2687.85 (RECORD) Released 10 Indeging: 6/28/2024 3:19 44 50 1M2

OPERATOR CERTIFICATION "UPERAIUR CERIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

County RIO

ARRIBA

Signature

East/West line

WEST

8/31/23

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

<sup>18</sup> Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



**DWARDS** Certificate Number 15269

#### District Received by OGD: 5/13/202402508v368PM

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

N/2 SE/4, SE/4 SE/4 - Section 10

W/2 SW/4 - Section 11

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, Puge 8 of 28

Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

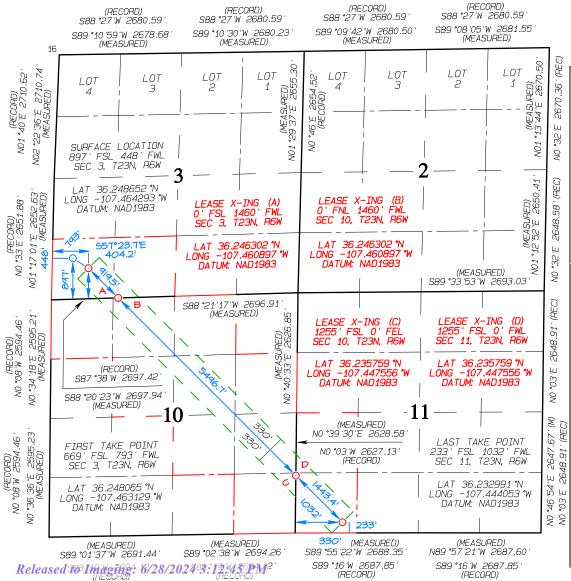
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Numbe	¹API Number		<sup>2</sup> Pool Code <sup>3</sup> Pool Name						
		13379	OIL POOL						
⁴Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number					
		HAYNES	CANYON UNIT	430H					
'OGRID No.		* Op	erator Name	°Elevation					
372286		ENDURING	RESOURCES, LLC	6703'					
10 Sunface Location									

						Julila	LE	LUCALIUII			
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
	М	3	23N	6W		897		SOUTH	448	WEST	RIO ARRIBA
			1	<sup>11</sup> Botto	m Hole	Location	n I	f Different f	From Surfac	е	
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
	М	11	23N	6W		233		SOUTH	1032	WEST	RIO ARRIBA
Ac	Dedicated Acres S/2 SW/4 - Section 3 520.00 N/2 NW/4, SE/4 NW/4 W/2 NE/4. SE/4 NE/4					fill <sup>1</sup>	<sup>4</sup> Conso	lidation Code	<sup>15</sup> Order No.		
		M/5 NF	/4, SE/4	NE/4							TO

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION "UPERAIUR CERIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

Signature

8/31/23 Date

**Heather Huntington** 

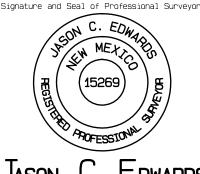
Printed Name

hhuntington@enduringresources.com E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023 Survey Date: JANUARY 12, 2023



**DWARDS** 15269

Certificate Number

**Received by: OCD: 5/13/2024 2:08:36 PM**1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6: Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department

Santa Fe, NM 87505

OIL CONSERVATION DIVISION South St. Francis Drive

Revised August 1, 2011

Form Page 9 of 28

Submit one copy to Appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	PI Numbe	r		<sup>2</sup> Pool Coo	le		³Pool Nam	е			
				13379	)	COUNSELOF	R GALLUP-DA	KOTA	OIL PO	OOL	
⁴Property	Code		Į.		5Propert	⁵Property Name				<sup>6</sup> Well Number	
					HAYNES CAI	NYON UNIT				440H	
'OGRID N	√o.				°Operato	r Name			°E	levation	
37228	16			EN	DURING RES	SOURCES, LLC				6703'	
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
М	3	23N	6W		916	SOUTH	390	WE	ST	RIO ARRIBA	
		1	<sup>1</sup> Botto	m Hole	Location I	[f Different	- -rom Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	4	23N	6W	4	556	NORTH	232	WE	ST	RIO ARRIBA	
Dedicated Acres	SW/4	1 NE/4,	NE/4 S	W/4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.				
439.54	NW/4,	SE/4 -	Secti	on 4							
	NE/4	NE/4 -	Section	on 9							

(RECORD) (RECORD) S89 °29 W 2707.98 (RECORD) S88 °27 W 2680.26 (RECORD) S88 °27 W 2680.59 S88 °27 W 2680.59 S89 °10 '30 "W 2680.23" S89 °10 '59 "W 2678.68 N89 °47 '06 "W 2708.06 589 °11 '22 "W 2677.59 16 (MEASURED) (MEASURED) (MEASURED) (MEASURED) (HEC) LOT (REC) 30 LOT 2619.03 4 LOT LOT LOT L01 2 LOT LOT (MEASURED) 22 '36 "E 2710.7 62 2655. 2654.52 1 \*40 'E 2710.( (RECORD) 55 Щ 2618. NO \*25 '38 "E .37 S 53 NO °17 W N01 NOS N01 9 B B (REC) (REC) (MEASURED) NO1°17'01"E 2652.63 2624.54 2628.05 SURFACE LOCATION(A) 916' FSL 390' FWL SECTION 3, T23N, R6W ,36, 2626.14 B) 46 NO °33 E 2651.88 (RECORD) 2627. Щ 24 '05 "E \_AT 36.248698°N NG -107.464489°W 390 58 M. ZI. ĮЦ Α .58 DATUM: NAD1983 46 (MEASURED) N01 8 8 8 S89 °30 '00 'W 2610.60 B (BEC) B S88 °45 W 2610.96 (MEASURED) (MEASURED) (MEASURED) S88°21'17"W 2696.91 (RECORD) N87 °34 '16 "W 2643.31 . 02 S88 °20 '23 "W 2697.94 2626.85 S87°38'W 2697.42 N88 °18 "W 2643.30 2595.21 IRFN) S87 °38 W 2697.42 (RECORD) 2626.80 2628. 2627.13 46 (RECORD) (RECORD) (RECORD) \*08 W 2594. Ш Щ °34 '18 'E (MEASU) . 20. 80. ,25 E .40 .33. м. ЕО. N01 NOZ 9 . § 8 9 10 (BEC) 2627.64 ' (M) B (REC) (MEASURED) 5'36"E 2595.23 2628.58 LAST TAKE POINT(C) 556' FNL 232' FWL SECTION 4, T23N, R6W FIRST TAKE POINT (B) 160' FSL 390' FEL 2626.80 2627.13 160' FSL 390' FEL SECTION 4, T23N, R6W Щ \*08 W (REC LAT 36.259080°N LONG -107.482955°W DATUM: NAD1983 LAT 36.246606°N LONG -107.467160°W DATUM: NAD1983 in Si 30 M. E0. .25 i 36 39 9 NO1' 9 (MEASURED) N89 °42 '58 ''W 2697.07 (MEASURED) (MEASURED) (MEASURED) N89 °42 '58 'W 2697.07 S89 °01 '37 'W 2691.44 S89 °02 '38 "W 2694.26

Released to imaging: 6/28/2024 3:12:38 PM

S88°19'W 2694.12'

(RECORD)

S88°19 W 2694.12

(RECORD)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION "UPERAIUR CERIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

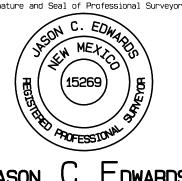
Shaw-Marie Ford 02/07/24 Signature Date Shaw-Marie Ford Printed Name sford@djrllc.com E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 31, 2023 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



**DWARDS** 

Certificate Number

15269

# Receiped by OCD: 5/13/2024 2:08:36 PM

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

AMENDED REPORT

For Rage 100 of 28 Revised August 1, 2011

# OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Numbe	r	²Pool Code		
		13379	OIL POOL	
⁴Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number
		HAYNES	CANYON UNIT	442H
'OGRID No.		* Op	erator Name	°Elevation
372286		ENDURING	RESOURCES, LLC	6703 '
		10 Sunf	are Location	

Lot Idn UL or lot no. Section Township Range Feet from the North/South line East/West line Feet from the RIO SOUTH Μ 3 23N 6W 910 409 WEST ARRIBA <sup>11</sup> Bottom Hole Ιf Different From Surface Location UL or lot no. Lot Idn North/South line Feet from the Section Township Range Feet from the East/West line RIO C 23N 3 234 NORTH 1624 WEST ARRIBA <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No. W/2 SW/4 -Section 3

Dedicated Acres NE/4 NW/4 (Lot 3) 399.56 NW/4 NE/4 (Lot 2) SE/4 NW/4, S/2 NE/4 N/2 SE/4, SE/4 SE/4 - Section 4

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LAST TAKE POINT 234' FNL 1624' FWL SECTION 4, T23N, R6W

LAT 36.259997°N LONG -107.478237°W DATUM: NAD1983

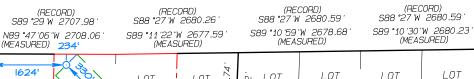
SURFACE LOCATION 910' FSL 409' FWL SECTION 3, T23N, R6W

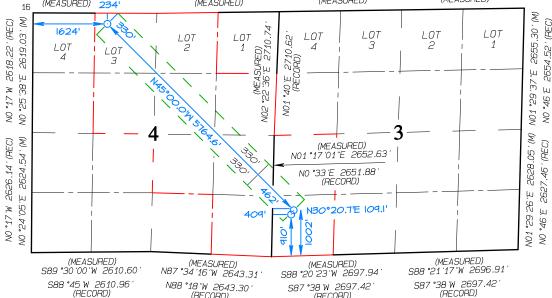
LAT 36.248682°N LONG -107.464423°W DATUM: NAD1983

(RECORD)

FIRST TAKE POINT 1002' FSL 462' FWL SECTION 3, T23N, R6W

LAT 36.248943°N LONG -107.464241°W DATUM: NAD1983





OPERATOR CERTIFICATION

"UPERAIUR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

8/31/23

Heather Huntington

Printed Name

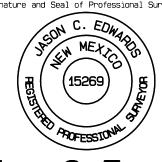
hhuntington@enduringresources.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or und my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



Certificate Number

15269

(RECORD)

(RECORD)

# Receiped by OCD: 5/13/2024 2:08:36 PM

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

NORTH

FIRST TAKE POINT 1002' FSL 462' FWL SECTION 3, T23N, R6W

LEASE X-ING

DATUM: NAD1983

(MEASURED)

0'

<sup>14</sup> Consolidation Code

For Rage 101 of 28
Revised August 1, 2011

Submit one copy to Appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number											
				13379		COUNSELOR	GALLUP-DA	KOTA	OIL PO	OL	
⁴Property	Code				5Proper	ty Name			€ We:	11 Number	
	HAYNES CANYON UNIT									442H	
<sup>7</sup> OGRID N	√o.			°E:	levation						
37228	6	ENDURING RESOURCES, LLC								6703 '	
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
М	M	23N	23N 6W 910 SOUTH 409 WE						ST	RIO ARRIBA	
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
	1	7261	CM	$\gamma$	224	NODTH	1601	la/C	CT	RIO	

234

<sup>13</sup> Joint or Infill

SURFACE LOCATION

910' FSL 409' FWL SECTION 3, T23N, R6W

(MEASURED)

NO1 °17 '01 'E 2652.63 '

NO °33'E 2651.88 (RECORD)

(MEASURED)

S88 °20 '23 W 2697.94

S87°38'W 2697.42'

(RECORD)

N30°20.7'E 109.1'

C 23N 3 Dedicated Acres W/2 SW/4 -Section 3 399.56 NE/4 NW/4 (Lot 3) NW/4 NE/4 (Lot 2) SE/4 NW/4, S/2 NE/4 N/2 SE/4, SE/4 SE/4 - Section 4

LAST TAKE POINT

234' FNL 1624' FWL SECTION 4, T23N, R6W

LEASE X-ING (B) 1469' FSL 0' FEL SEC 4, T23N, R6W

LAT 36.250170 °N LONG -107.465794 °W DATUM: NAD1983

(MEASURED)

S89 °30 '00 'W 2610.60

S88°45 W 2610.96

(RECORD)

(REC)

8

2618.,

M. ZI.

8

(REC)

2626.14

NO .17 W

9

2624.54 (M)

ļШ

.02

NO 24 '

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ARRIBA

WEST

LAT 36.248682°N LONG -107.464423°W DATUM: NAD1983 LAT 36.248943°N LONG -107.464241°W DATUM: NAD1983 LAT 36.259997°N LONG -107.478237°W DATUM: NAD1983 (RECORD) S88 °27 W 2680.59 ' (RECORD) (RECORD) S89 °29 W 2707.98 (RECORD) S88 °27 W 2680.26 S88 °27 W 2680.59 S89°10'30"W 2680.23' (MEASURED) S89 °10 '59 "W 2678.68 N89 °47 '06 "W 2708.06 S89°11'22"W 2677.59 (MEASURED) (MEASURED) (MEASURED) 234 16 B (MEASURED) 22'36"E 2710.74' LOT 2619.03 LOT LOT LOT LOT 2 LOT 62 LOT \*40 'E 2710.£ (RECORD) LOT Щ 38 ŝ 25 N01

B (REC) 30 2655.. 52 2654. 3.. 12. 6Z. Ш 46 N01 8 B (REC) 02 2628. 1469' FSL 0' FWL SEC 3, T23N, R6W 46' 2627. Щ LAT 36.250170°N ONG -107.4<u>6</u>5794°W 92 ĮЦ 53 .46 N01 8 S88 °21 '17 'W 2696.91 S87 °38 W 2697.42 ' (RECORD)

1624

<sup>15</sup> Order No.

17 OPERATOR CERTIFICATION "UPERATUR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

8/31/23 Signature

Heather Huntington

Printed Name

hhuntington@enduringresources.com

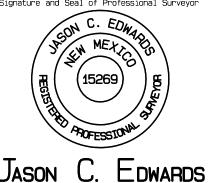
E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or und my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



Certificate Number 15269

(MEASURED)

NB7 °34 '16 "W 2643.31

N88 °18 "W 2643.30

(RECORD)

8/23/23 Date

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

# OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit one copy to Appropriate District Office

AMENDED REPORT

"OPERATOR CENTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Heather Huntington Printed Name

hhuntington@enduringresources.com E-mail Address

17 OPERATOR CERTIFICATION

\*\*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 22, 2023 Date of Survey: APRIL 8, 2023

Signature and Seal of Professional Surveyor C. EDWARDS JASON MEXICO EH. SANETOR 15260 A OFESSION

DWARDS Certificate Number

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code

APT Number 13379 COUNSELOR GALLUP-DAKOTA OIL POOL Well Number Property Code Property Name HAYNES CANYON UNIT 432H OGRID No. Elevation \*Operator Name 372286 ENDURING RESOURCES, LLC 6689

<sup>10</sup> Surface Location UL or lot no North/South line Feet from the East/West line RIO Ε 3 23N 1773 NORTH 303 6W WEST ARRIBA <sup>11</sup> Bottom Hole Location If Different From Surface

SOUTH

UL or lot no Feet from the 0 11 23N 6W 234 Dedicated Acres SW/4 NW/4, N/2 SW/4, SE/4 SW/4 W/4 SE/4 – Section 3, T23N, R6W SW/4 SE/4 -SE/4 NE/4 -T23N, R6W T23N, R6W 680.00 Section 4, NE/4 SE/4 - Section 10, T23N, R6W SW/4 NW/4, SW/4 SW/4 SE/4 - Section 11, T23N, R6W

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2592

<sup>4</sup> Consolidation Code

East/West line

**EAST** 

RIO

ARRIBA

(RECORD) S88 °27 W 2680.59 (RECORD) S88°27'W 2680.59 (RECORD) S88 °27 W 2680.59 (RECORD) (RECORD) S88 °27 W 2680.26 S88 °27 W 2680.59 589 °29 W 2707.98 S89 °08 '05 "W 2681.55 (MEASURED) S89 °09 '42 "W 2680.50 S89 °10 '30 "W 2680.23 (MEASURED) S89 °11 '22 ''W 2677.59 (MEASURED) S89 °10 '59 "W 2678.68 (MEASURED) N89 °47 '06 "W 2708.06 (MEASURED) (MEASURED) 16 LOT LOT 20 30 LOT LOT LOT LOT LOT 4 (MEASURED) 19'37"E 2655.3 "17 W 2618.22" (RECORD) LOT LOT NO1°13'44"E 2670. (MEASURED) LOT LOT (MEASURED) 5'38'E 2619.( LOT 4 38 52 133 4 (RECORD) \*32 'E 2670.. 2654.: CORD) (RECORD) N01°40'E 2710.62 \*46 'E (REC 29 52 SURFACE LOCATION 1773' FNL 303' FWL SEC 3, T23N, R6W °00.0'E 9 N01 9 8 1773 N02 °22 '36 "E 2710.74 (MEASURED) 8 LAT 36.256010°N LONG -107.464636°W 41 9 .63 28 (MEASURED) \*24 '05 "E 2624.54 46 \*12 '52 "E 2650. (MEASURED) (MEASURED) '9 '26 "E 2628.( 2651.88° CORD) (RECORD) 12 'E 2648.! DATUM: NAD1983 (MEASURED) \*17'01"E 2652. 2626.: CORD) 17 W (REC --| | 35 °33 'E (REC 46 330 (MEASURED) .39 8 S88°21'17"W 2696.91 9 8 NO1 Ş 707 9 NO1 S87 °38 W 2697.42 (RECORD) (RECORD) (MEASURED) (MEASURED) N87 °34 '16 "W 2643.31 (RECORD) S88 °52 W 2691.81 589 °30 '00 'W 2610.60 S87 °38 W 2697.42 S89 °33 '53 "W 2693.03 (MEASURED) S89 °33 '03 "W 2692.72 N88 °18 "W 2643.30 (RECORD) S88 °45 W 2610.96 S88 °20 '23 "W 2697.94 (MEASURED) (MEASURED) 2628.70 (RECORD) 96 80 2 588 °52 W 2691.81 46 5 '04"E 2647.9 (MEASURED) 91 (MEASURED) 4'18"E 2595.. "25 E 2626.( (RECORD) (RECORD) 2594. 20HD) CORD) 2648. NO2 °08 '07 "E (MEASURED) \*08 W (REC °03 'E NO °40 '33 "E 2626.85 45 NO 334 N01 NO °03 W 2627.13 8 Ş 9 (RECORD) 11 2627.64 (M) 1.54"E 2647.67 (MEASURED) 28 91 53. .80 (MEASURED) 9'30"E 2628.5 CORD) 2648.9 FIRST TAKE POINT 2136' FNL 50' FEL SEC 4, T23N, R6W 46 LAST TAKE POINT (MEASURED) 5'36"E 2595.2 13 2626.8 20PID) 234' FSL 2592' FWL SEC 11, T23N, R6W 2594. 20RD) 2627. 30RD) O3 E 25 F 35 IE 3 W (PE( LAT 36.254988°N LONG -107.465867°W DATUM: NAD1983 LAT 36.233057°N LONG -107.438113°W DATUM: NAD1983 \*03 W (REC .46 80 .39 8 90 101 . 8 8 9 9 9 2592 (MEASURED) (MEASURED) (MEASURED)

N89 °42 '58 "W 2697.07 S89 °32 W 2698.41

(MEASURED) N89 °42 '58 "W 2697.07 S89 °32 W 2698.41 (RECORD)

(MEASURED) S89 °01 '37 "W 2691.44 S88 °19 W 2694.12 (RECORD)

S89 °02 '38 "W 2694.26 S88°19'W 2694.12 (RECORD)

S89 °55 '22"W 2688.35 S89 °16 W 2687.85 (RECORD)

**4'** (MEASURED) N89 °57 '21 "W 2687.60 S89 °16 W 2687.85 (RECORD)

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

AMENDED REPORT

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	³Pool Name					
		13379	COUNSELOR GALLUP-DAKOTA	OIL POOL				
⁴Property Code		*Pr	operty Name	<sup>6</sup> Well Number				
		HAYNES CANYON UNIT						
'OGRID No.		* Op	erator Name	°Elevation				
372286		ENDURING	RESOURCES, LLC	6689 '				

<sup>10</sup> Surface Location Feet from the North/South line Feet from the East/West line RIO Ε 3 23N 1773 NORTH 303 6W WEST ARRIBA <sup>11</sup> Bottom Hole Location If Different From Surface

SOUTH

UL or lot Feet from the 0 11 23N 6W 234 Dedicated Acres SW/4 NW/4, N/2 SW/4, SE/4 SW/4 W/4 SE/4 – Section 3, T23N, R6W SW/4 SE/4 -SE/4 NE/4 -T23N, R6W T23N, R6W 680.00 Section 4. NE/4 SE/4 - Section 10, T23N, R6W SW/4 NW/4, SW/4 SW/4 SE/4 - Section 11, T23N, R6W

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION THE DIVISION

2592

<sup>4</sup> Consolidation Code

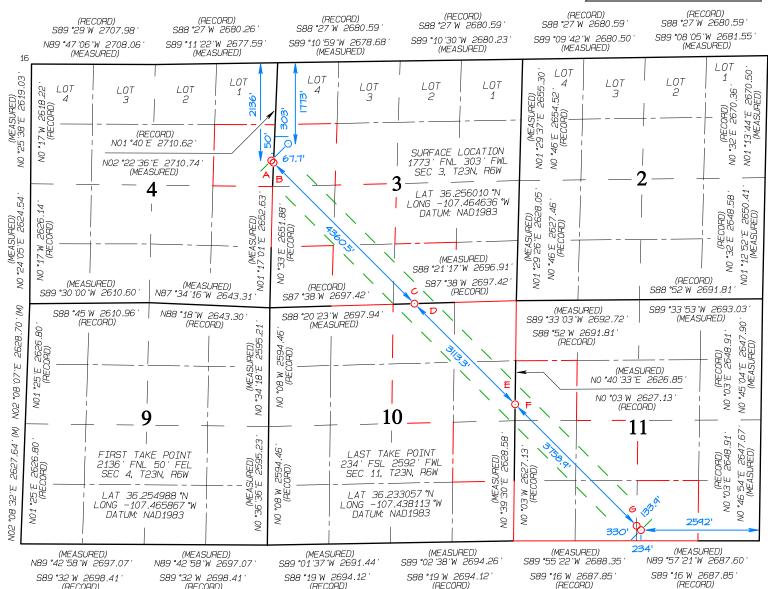
East/West line

**EAST** 

RIO

ARRIBA

17 OPERATOR CERTIFICATION "OPERATOR CENTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 8/23/23 Heather Huntington Printed Name hhuntington@enduringresources.com E-mail Address \*\*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: AUGUST 22, 2023 Date of Survey: APRIL 8, 2023 Signature and Seal of Professional Surveyor C. EDWARDS JASON MEXICO SEW. SANETOR REGISTER 15260 A OFESSION DWARDS Certificate Number



(RECORD)

(RECORD)

(RECORD)

(RECORD)

LEASE X-ING (A) 2187' FNL 0' FEL SEC 4, T23N, R6W

LAT 36.254858 °N LONG -107.465703 °W DATUM: NAD1983 LEASE X-ING (B) 2187' FNL 0' FWL SEC 3, T23N, R6W

LAT 36.254858°N LONG -107.465703°W DATUM: NAD1983

LEASE X-ING (C) 0' FSL 2229' FEL SEC 3, T23N, R6W

LAT 36.246496 °N LONG -107.455117 °W DATUM: NAD1983 LEASE X-ING (D) 0' FNL 2229' FEL SEC 10, T23N, R6W

LAT 36.246496°N LONG -107.455117°W DATUM: NAD1983

LEASE X-ING (E) 2266' FNL 0' FEL SEC 10, T23N, R6W

LAT 36.240524°N LONG -107.447560°W DATUM: NAD1983 LEASE X-ING (F) 2266' FNL 0' FWL SEC 11, T23N, R6W

LAT 36.240524°N LONG -107.447560°W DATUM: NAD1983

LEASE X-ING (G) 328' FSL 2688' FWL SEC 11, T23N, R6W

LAT 36.233314°N LONG -107.438438°W DATUM: NAD1983

#### District Received by OGD: 5/13/202402s08v368PM

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department

State of New Mexico

Submit one copy to Appropriate District Office

Form,

Revised August Page 15 of 28

C-100

# OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

'API	Number	²Pool Code	³Pool Name					
		13379	OIL POOL					
⁴Property Cod	е	<sup>5</sup> Pro	operty Name	<sup>6</sup> Well Number				
		HAYNES	434H					
70GRID No.		<sup>8</sup> Opt	erator Name	°Elevation				
372286		ENDURING	6689 '					
<sup>10</sup> Surface Location								

UL or lot no. Section Township Feet from the North/South line County Feet from the East/West line RIO Ε 3 23N 6W 1753 NORTH 303 WEST ARRIBA 11 Bottom Hole Location Ιf Different From Surface County RIO UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Р 11 23N 6W 234 SOUTH 836 EAST ARRIBA <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No. NE/4 SW/4, W/2 SE/4

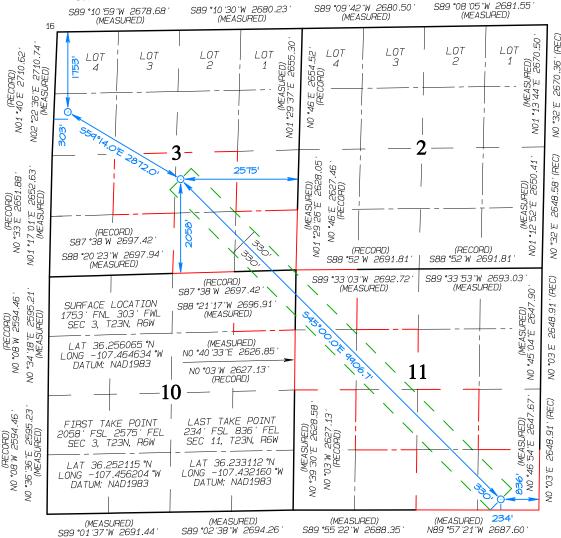
12 Dedicated Acres SE/4 SE/4 Section 3 480.00 NE/4 NE/4 Section 10 W/2 NW/4, SE/4 NW/4, NE/4 SW/4 W/2 SE/4, SE/4 SE/4 - Section 11

Released 88 1 magging: 6/28/202483:13 14 359 M

(RECORD) S88 °27 W 2680.59

(RECORD) (RECORD) S88 °27 W 2680.59 588 °27 W 2680.59 S89 °08 '05 "W 2681.55

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



S89 °16 W 2687.85

(RECORD)

S89°16'W 2687.85

(RECORD)

(RECORD)

S88 °27 W 2680.59

OPERATOR CERTIFICATION 1 OPERAIOR CERIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

8/31/23

# Heather Huntington

Printed Name

hhuntington@enduringresources.com

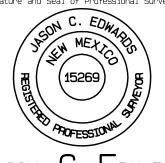
E-mail Address

# <sup>18</sup> Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 24, 2023 Date of Survey: APRIL 8, 2023

Signature and Seal of Professional Surveyor



**DWARDS** 15269

Certificate Number

#### District Received by OGD: 5/13/202402s08v368PM

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Form, C-100 Revised August Page 16 of 28

Submit one copy to Appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ <u>A</u>	PI Numbe	r		²Pool Cod	e		³Pool Name	Э		
					13379	1	COUNSELOR	GALLUP-DA	KOTA	OIL PC	OL
Ī	⁴Property	Code				5Property	/ Name			⁵ We	ll Number
					HAYNES CANYON UNIT						434H
Ī	OGRID N	OGRID No. Operator Name									levation
	37228	372286 ENDURING RESOURCES, LLC									6689'
						<sup>10</sup> Surface	Location				
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
	Е	3	23N	6W		1753	NORTH	303	WE	ST	RIO ARRIBA
	<sup>11</sup> Bottom Hole Location If Different From Surface										
	UL or lot no.	or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Eas								est line	County
	Р	11	23N	6W		234	SOUTH	836	EA	ST	RIÓ ARRIBA

Dedicated Acres NE/4 SW/4, W/2 SE/4 Section 3 SE/4 SE/4 480.00 NE/4 NE/4 - Section 10 W/2 NW/4, SE/4 NW/4, NE/4 SW/4 W/2 SE/4, SE/4 SE/4 - Section 11

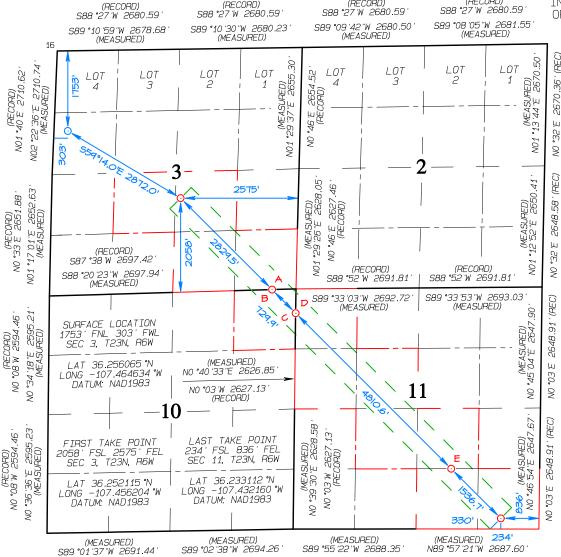
Released 88 1 magging: 6/28/202483:13 12 359 M

(RECORD) (RECORD) S88 °27 W 2680.59 588 °27 W 2680.59 S89 °08 '05 "W 2681.55

<sup>14</sup> Consolidation Code

<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



S89 °16 W 2687.85

(RECORD)

S89°16'W 2687.85

(RECORD)

<sup>13</sup> Joint or Infill

(RECORD)

OPERATOR CERTIFICATION 1 OPERAIOR CERIFICATION
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Signature

8/31/23 Date

Heather Huntington

Printed Name

hhunting ton @enduring resources.com

E-mail Address

# <sup>18</sup> Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: AUGUST 24, 2023

Date of Survey: APRIL 8, 2023

Signature and Seal of Professional Surveyor



**DWARDS** Certificate Number 15269

LEASE X-ING (A) 0' FSL 523' FEL SEC 3, T23N, R6W

LAT 36.246688°N LONG -107.449335°W DATUM: NAD1983 LEASE X-ING (B) 0' FNL 523' FEL SEC 10, T23N, R6W

LAT 36.246688 °N LONG -107.449335 °W DATUM: NAD1983

LEASE X-ING (C) 531' FNL 0' FEL SEC 10, T23N, R6W

LAT 36.245288°N LONG -107.447564°W DATUM: NAD1983 LEASE X-ING (D) 531' FNL 0' FWL SEC 11, T23N, R6W

LAT 36.245288 °N LONG -107.447564 °W DATUM: NAD1983

LEASE X-ING (E) 1319' FSL 1937' FEL SEC 11, T23N, R6W

LAT 36.236060 °N LONG -107.435889 °W DATUM: NAD1983

#### District Received by OGD: 5/13/202402:08v368PM

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico Energy, Minerals & Natural Resources Department

Form, Revised August Page 18 of 28

C-100

Submit one copy to Appropriate District Office

AMENDED REPORT

# OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number		²Pool Code							
		13379	OIL POOL						
⁴Property Code		<sup>5</sup> Pr	operty Name	⁵Well Number					
		HAYNES	436H						
'OGRID No.		<sup>a</sup> Op	erator Name	°Elevation					
372286		ENDURING RESOURCES, LLC							
10 Complete Languign									

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	2	23N	EW.		1722	NORTH	303	WEST	RIO
_	J	2014	OW		1/JJ	INUNTIT	100	MLJI	ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	23N	6W		2280	NORTH	2585	WEST	RIO ARRIBA
12 Dedicated Acres	S/2	NW/4 -	Section	n 2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		
160.00	S/2	NE/4 -	Section	n 3					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION 1733' FNL 303' FWL SEC 3, T23N, R6W

LAT 36.256120°N LONG -107.464632°W DATUM: NAD1983

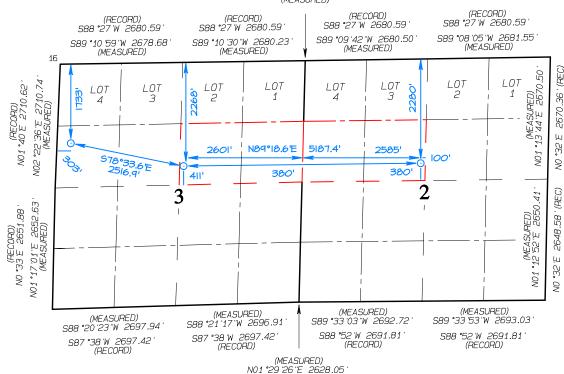
FIRST TAKE POINT 2268' FNL 2601' FEL SEC 3, T23N, R6W

LAT 36.254834°N LONG -107.456245°W DATUM: NAD1983

LAST TAKE POINT 2280' FNL 2585' FWL SEC 2, T23N, R6W

LAT 36.255182°N LONG -107.438659°W DATUM: NAD1983

(RECORD) NO °46 E 2654.52 NO1 °29 '37 "E 2655.30 (MEASURED)



NO °46 F 2627.46

<sup>17</sup> OPERATOR CERTIFICATION

1 OPERAIOR CERIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

<u>8/31/23</u>

Heather Huntington

Printed Name

hhunting ton @enduring resources.com

E-mail Address

# 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 24, 2023 Date of Survey: APRIL 8, 2023

Signature and Seal of Professional Surveyor



DWARDS

Certificate Number

15269

District Received by OGD: 5/13/202402:08v368PM

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Submit one copy to Appropriate District Office

C-102

Form,

Revised August Page 19 of 28

AMENDED REPORT

# 1220 South St. Francis Drive Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹API Numbe	r	²Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name							
			13379	13379 COUNSELOR GALLUP-DAKOTA OIL POOL							
Ī	⁴Property Code		<sup>5</sup> Pr(	<sup>6</sup> We	ell Number						
			HAYNES CANYON UNIT								
Ī	'OGRID No.		°Operator Name								
	372286			6689 '							
	<sup>10</sup> Surface Location										
Γ	Ul or lot on Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the Fact/								

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Е	3	23N	6W		1733	NORTH	303	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

ĺ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	F	2	23N	6W		2280	NORTH	2585	WEST	RIO ARRIBA
	Dedicated Acres		NW/4 - NE/4 -			<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		,,,,,,

SURFACE LOCATION 1733' FNL 303' FW SEC 3, T23N, R6W 303' FWL

LAT 36.256120°N LONG -107.464632°W DATUM: NAD1983

FIRST TAKE POINT 2268' FNL 2601' FE SEC 3, T23N, R6W

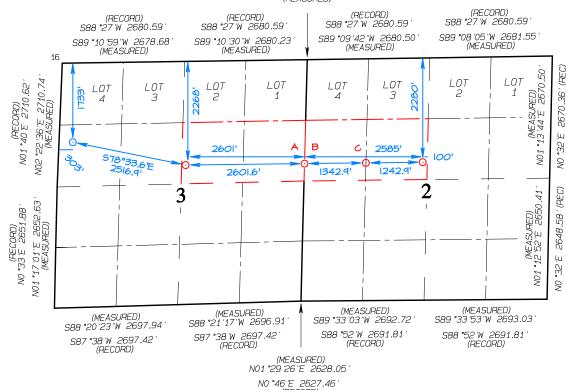
LAT 36.254834°N LONG -107.456245°W DATUM: NAD1983

LAST TAKE POINT 2280' FNL 2585' FWL SEC 2, T23N, R6W

LAT 36.255182°N LONG -107.438659°W DATUM: NAD1983

(RECORD) NO °46 E 2654.52

N01 °29 '37 "E 2655.30 (MEASURED)



NO °46 'E 2627.46 ' (RECORD)

LEASE X-ING (A) 2275' FNL 0' FEL SEC 3, T23N, R6W

LEASE X-ING (B) 2275' FNL O' FWL SEC 2, T23N, R6W

LAT 36.255009°N LONG -107.447425°W DATUM: NAD1983 LAT 36.255009°N LONG -107.447425°W DATUM: NAD1983 Released to Imaging: 6/28/2024 3:12:45 PM LEASE X-ING (C) 2277' FNL 1342' FWL SEC 2, T23N, R6W

LAT 36.255099°N LONG -107.442872°W DATUM: NAD1983

THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NO ALLOWABLE WILL BE ASSIGNED TO

# <sup>17</sup> OPERATOR CERTIFICATION

1 OPERAIOR CERIFICATION
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Signature

8/31/23 Date

Heather Huntington

Printed Name

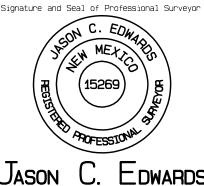
hhuntington@enduringresources.com

E-mail Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 24, 2023 Date of Survey: APRIL 8, 2023



**DWARDS** 

Certificate Number

15269

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011

Submit one copy to Appropriate District Office

AMENDED REPORT

#### OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number		²Pool Code	³Pool Name			
		13379	COUNSELOR GALLUP-DAKOTA	OIL POOL		
⁴Property Code		*Pr	°Well Number			
		HAYNES CANYON UNIT				
'OGRID No.		<sup>8</sup> Operator Name				
372286		ENDURING	RESOURCES, LLC	6689 '		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Е	3	23N	6W		1713	NORTH	303	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

			20000					~	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	2	23N	6W	3	380	NORTH	2580	WEST	RIO ARRIBA
Dedicated Acres	N/2 NE	- - - - - - - - - - - - - - - - - - -	a Lots	1 & 2)	- Sec 4	<sup>13</sup> Joint or Infill <sup>1</sup>	<sup>4</sup> Consolidation Code	<sup>15</sup> Order No.	
322.44	N/2 N	/2 (aka	Lots	1 - 4)	- Sec 3				
	N/2 NW	√4 (aka	a Lots	3 & 4)	- Sec 2				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "UPERAIOR CENTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to d'ill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 8/31/23 Heather Huntington hhuntington@enduringresources.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: AUGUST 24, 2023 Date of Survey: APRIL 8, 2023 Signature and Seal of Professional Surveyor C. EDWARDS JASON MEXICO EN. SAME TOTAL 15269 A OFESSION DWARDS Certificate Number

<sup>17</sup> OPERATOR CERTIFICATION

FIRST TAKE POINT 380' FNL 1910' FEL SEC 4, T23N, R6W

LAT 36.259678°N LONG -107.472004°W DATUM: NAD1983

SURFACE LOCATION 1713' FNL 303' FWL SEC 3, T23N, R6W

LAT 36.256175°N LONG -107.464630°W DATUM: NAD1983

LAST TAKE POINT 380' FNL 2580' FWL SEC 2, T23N, R6W

LAT 36.260404°N LONG -107.438585°W DATUM: NAD1983

(RECORD) NO1 °40 E 2710.62

(MEASURED) N01°17'01"E 2652.63

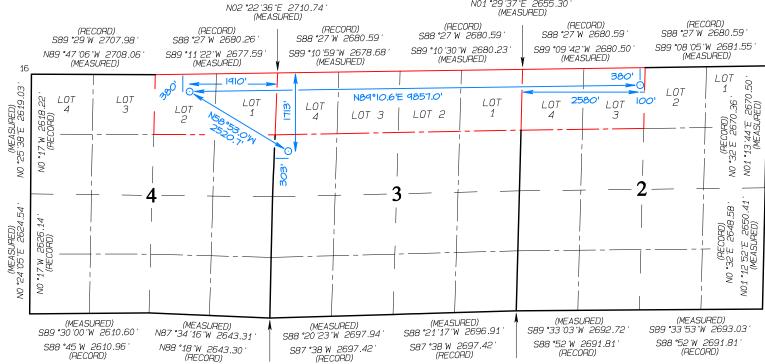
NO °33 E 2651.88

NO °46 'E 2654.52 N01 °29 '37 "E 2655.30 (MEASURED)

(MEASURED)

NO1 °29 '26 "E 2628.05 NO °46 'E 2627.46

(RECORD)



Released to Imaging: 6/28/2024 3:12:45 PM

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OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number		²Pool Code					
		13379	COUNSELOR GALLUP-DAKOTA	OIL POOL			
<sup>1</sup> Property Code		<sup>5</sup> Property Name					
		HAYNES CANYON UNIT					
'OGRID No.		<sup>8</sup> Operator Name					
372286		ENDURING	RESOURCES, LLC	6689 '			

<sup>10</sup> Surface Location Feet from the North/South line East/West line Feet from the RTO 3 23N 1713 NORTH F 6W 303 WEST ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface UL or lot Lot Idn Feet from the North/South line East/West line RIÓ 2 С 23N 6W 3 380 NORTH 2580 WEST ARRIBA <sup>3</sup>Joint or Infill Dedicated Acres N/2 NE/4 N/2 N/2 (aka Lots 1 & 2) Sec 4 --(aka Lots 1 - 4) - Sec 3 (aka Lots 3 & 4) - Sec 2 322.44 N/2 NW/4

(RECORD)

NO1 °40 E 2710.62

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "UPERAIOR CEMITETICATION
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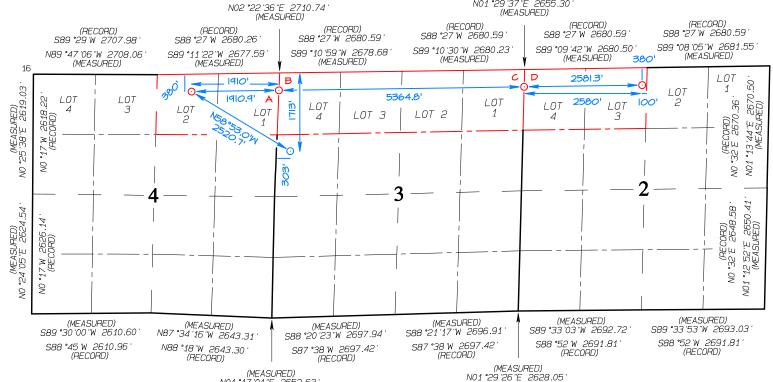
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(RECORD) NO °46 E 2654.52

N01 °29 '37 "E 2655.30

LAST TAKE POINT 380' FNL 2580' FWL SEC 2, T23N, R6W

LAT 36.260404°N LONG -107.438585°W DATUM: NAD1983



(MEASURED) N01°17'01"E 2652.63 NO °33 'E 2651.88 (RECORD)

LEASE X-ING (C) 380' FNL 0' FEL SEC 3, T23N, R6W

LAT 36.260215°N LONG -107.447337°W DATUM: NAD1983

NO °46 E 2627.46

(RECORD)

LEASE X-ING (D) 380' FNL 0' FWL SEC 2, T23N, R6W

LEASE X-ING (A) 380' FNL O' FEL SEC 4, T23N, R6W

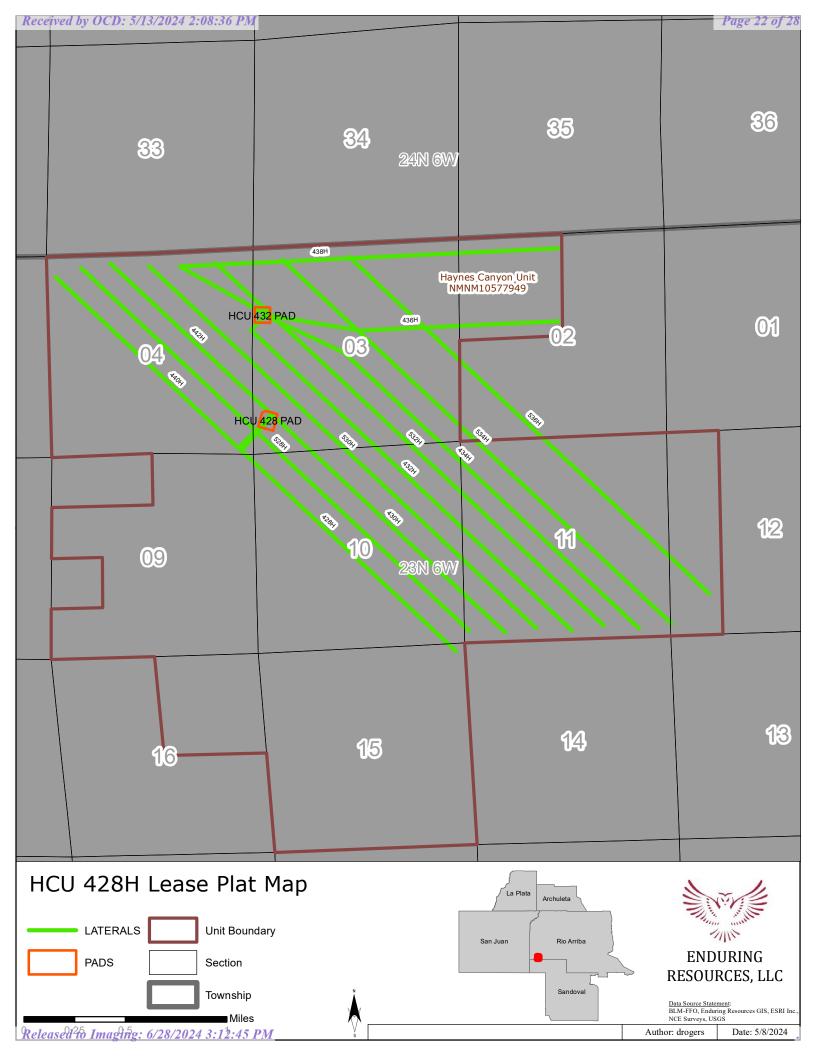
LAT 36.259820°N LONG -107.465525°W DATUM: NAD1983

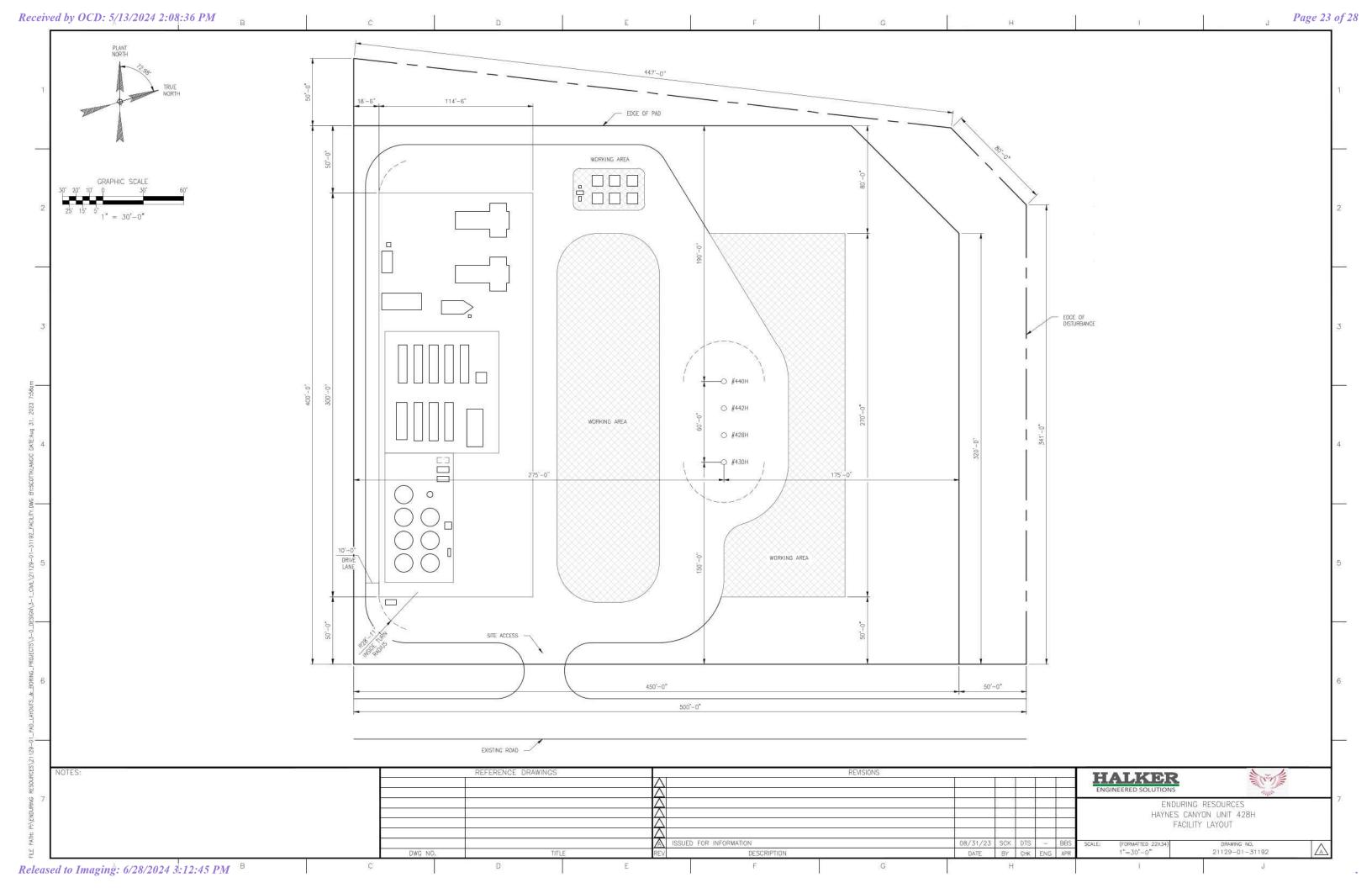
LEASE X-ING (B) 380' FNL 0' FWL SEC 3, T23N, R6W LAT 36.259820°N LONG -107.465525°W

DATUM: NAD1983

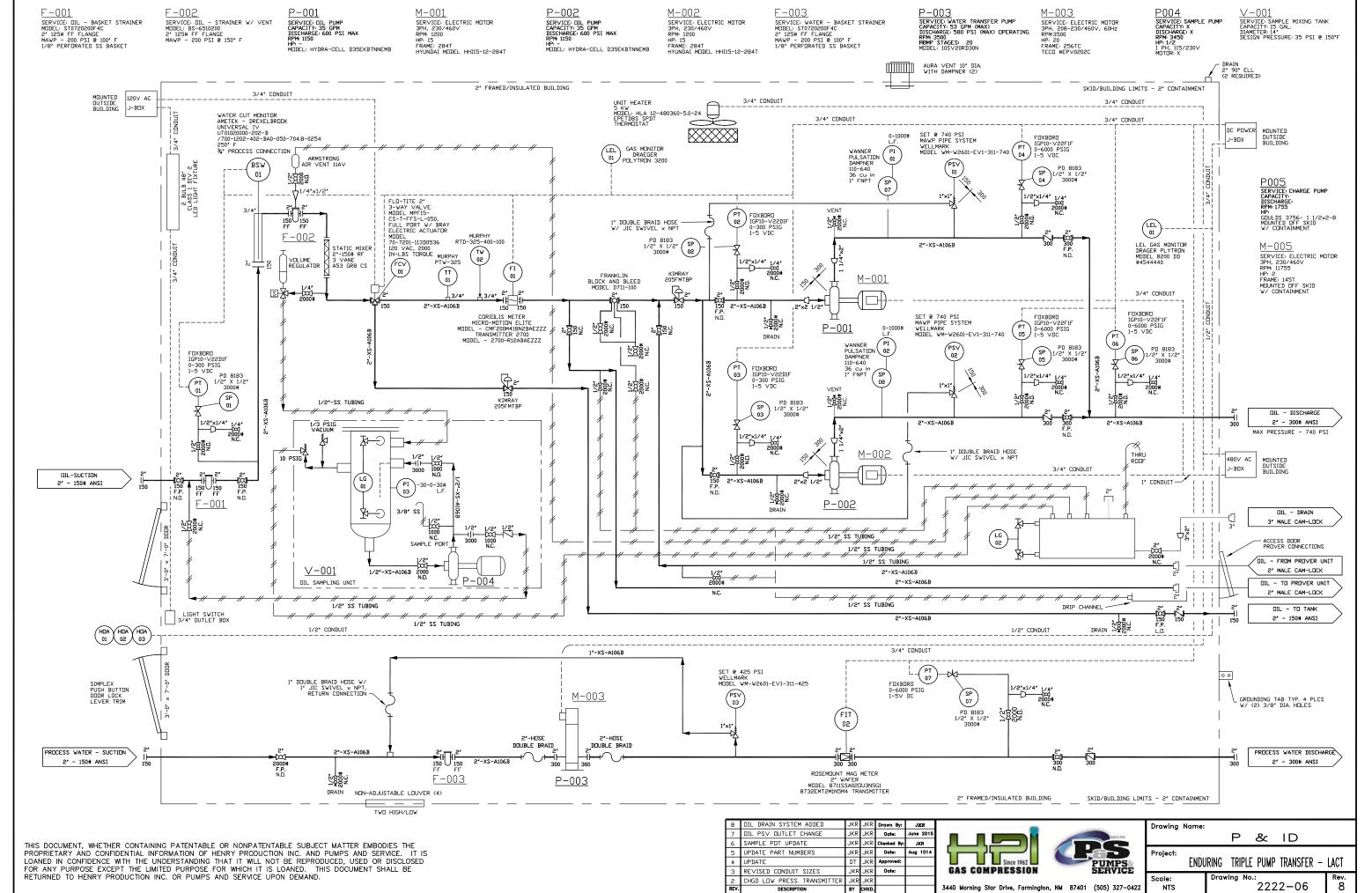
Released to Imaging: 6/28/2024 3:12:45 PM

LAT 36.260215°N LONG -107.447337°W DATUM: NAD1983





OCD: 5/13/2024 2:08:36



From: Mark Lokshin

To: Heather Huntington

Subject: FW: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

**Date:** Monday, May 6, 2024 7:55:26 PM

From: Andy Pickle <andy.pickle@whiptailmidstream.com>

**Sent:** Monday, May 6, 2024 7:55 PM

To: Mark Lokshin < MLokshin@enduringresources.com>

Subject: RE: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

Mark,

Whiptail approves the use of the Pipeline Transfer LACT Equipment on the Haynes Canyon 428H well pad to transfer product from the wells below to Whiptail Midstream, LLC's pipeline system.

# HAYNES CANYON UNIT 428H/430H/440H/442H/432H/434H/436H/438H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- HAYNES CANYON UNIT 428H/ API # 30-039-31443/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 430H/ API # 30-039-31444/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 440H/ API # 30-039-31447/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 442H/ API # 30-039-31448/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 432H/ API # 30-039-31446/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 434H/ API # 30-039-31450/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 436H/ API # 30-039-31451/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 438H/ API # 30-039-31452/ UNIT E Sec. 3, T23N, R6W, NMPM

Thank you,

# **Andy Pickle**

#### Whiptail Midstream

O: (918) 289-2209 M: (580) 402-4881

andy.pickle@whiptailmidstream.com

WHIPTAIL MIDSTREAM

From receipt to delivery, the midstream partner you count on.

**From:** Mark Lokshin < <u>MLokshin@enduringresources.com</u>>

**Sent:** Monday, May 6, 2024 4:54 PM

**To:** Andy Pickle <<u>andy.pickle@whiptailmidstream.com</u>>

Subject: FW: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

Andy

Please see below, and reply with your approval.

Thanks

Mark

**From:** Heather Huntington < <a href="mailto:Hhuntington@enduringresources.com">Hhuntington@enduringresources.com</a>>

**Sent:** Monday, May 6, 2024 3:34 PM

**To:** Mark Lokshin < <u>MLokshin@enduringresources.com</u>>

Subject: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

Good Afternoon Mark,

Will you please reach out to Whiptail for approval for the LACT unit we plan on using on the Haynes Canyon 428H Pad, see description below?

As part of Enduring Resources IV, LLC's (Enduring) Haynes Canyon Unit 428H Pipeline Transfer LACT Unit C-106 LACT application to the NMOCD Aztec office, Enduring needs an approval from the transporter which in this case is Whiptail. Custody transfer will occur at one location: the Haynes Canyon Unit 428H Central Delivery Point. A Coriolis meter is installed at the custody transfer point that routes oil to Whiptail's pipeline. The Pipeline Transfer LACT equipment for the below listed wells will be located on Enduring's Haynes Canyon Unit 428H pad and will be utilized for sales oil royalty distribution. LACT will be proved per regulatory requirements.

# HAYNES CANYON UNIT 428H/430H/440H/442H/432H/434H/436H/438H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- HAYNES CANYON UNIT 428H/ API # 30-039-31443/ UNIT M Sec. 3, T23N, R6W, NMPM
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- HAYNES CANYON UNIT 440H/ API # 30-039-31447/ UNIT M Sec. 3, T23N, R6W, NMPM
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- HAYNES CANYON UNIT 436H/ API # 30-039-31451/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 438H/ API # 30-039-31452/ UNIT E Sec. 3, T23N, R6W, NMPM

Heather Huntington Enduring Resources Permitting Technician 505-636-9751

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 343768

#### **CONDITIONS**

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way	Action Number:
Centennial, CO 80111	343768
	Action Type:
	[C-106] NOI Utilize ACTE (C-106)

#### CONDITIONS

Created I	y Condition	Condition Date
dmcclu	Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.	6/28/2024