

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-24302	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. NM 4160	
7. Lease Name or Unit Agreement NAME NVANU 4A	
8. Well Number 1	
9. OGRID Number 373671	
10. Pool name or Wildcat North Vacuum Abo	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Unitex Oil & Gas, LLC 3. Address of Operator 508 W. Wall St, Ste. 1000 Midland TX 79701 4. Well Location Unit Letter L : 1980 feet from the South line and 860 feet from the West line Section 1 Township 17S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4042' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	PNR ☐
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/24 - MIRU. LD 210 jts 2 3/4 Tbg

5/8/24 - Finish LD Tbg - 259 jts total & pkr. RU WL - RIH w/ gauge ring to 8600'. Set 4 1/2" CIBP @ 8600'. RIH WL w/ 4 1/2" CBL, found TOC @ 3800'

5/9/24 - Tag BP @ 8600', circ well w/ 120 bbl brine w/ 35gal Plexgel, pressure to 750 psi, held good. Spot 35sx H cmt @ 8600'-8176' - WOC-Tag @ 8150'. Spot 25sx cmt @ 7360'-6983'

5/10/24 - Tag TOC @ 6940'. Spot 25sx cmt @ 6125'-5748' - WOC-Tag @ 5770'. Spot 30sx cmt @ 4700'-4247'

5/13/24 - Tag TOC @ 4185'. Perf @ 3850' - pressure to 750 psi, held. Spot 25sx cmt @ 3900'-3529' (per OCD) - WOC-Tag @ 3580'. Perf @ 2950' - Sqz 50sx cmt @ 2950'-2753'

5/14/24 - Tag TOC @ 2605'. Perf @ 420' - Circ 220sx cmt @ 420' to surf, circ cmt out of 12 3/4 & 8 3/4. RDMO

5/28/24 - Well head cut off 3' below ground level and dry hole marker installed. Cut off anchors.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelley Bush TITLE Regulatory Analyst DATE 5/28/24
P&A Supervisor

Type or print name Greg Bryant E-mail address: greg@senderowell.com PHONE: 432-235-7024
For State Use Only Shelley Bush Sbush@unitexoil.com 432-685-0014

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/3/24
Conditions of Approval (if any)

5/7/2024

MIRU. LD 210 jts 2 3/8 tbg

5/8/2024

Finish LD Tbg - 259 jts total & pkr. RU WL - RIH w/ gauge ring to 8600'. Set 4 1/2" CIBP @ 8600'. RIH WL w/4 1/2 CBL, found TOC @ 3800'

5/9/2024

Tag BP @ 8600', circ well w/ 129 bbl brine w/ 35 gal Plex gel, pressure to 750 psi, held good. Spot 35 sx H cmt @ 8600' - 8176' - WOC Tag @ 8150'. Spot 25 sx cmt @ 7360-6983.

5/10/2024

Tag TOC @ 6940' Spot 25 sx cmt @ 6125 - 5748' - WOC tag @ 5770'. Spot 30 sx cmt @ 4700' - 4247'

5/13/2024

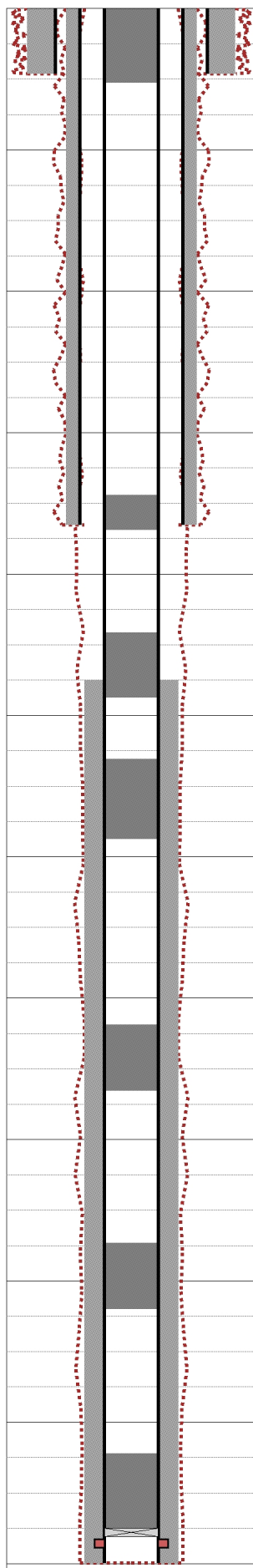
Tag TOC @ 4185'. Perf @ 3850' - pressure to 750 psi, held. Spot 25 sx cmt @ 3900 - 3529 (per OCD) - WOC - Tag @ 3580'. Perf @ 2950' sqz 50 sx cmt @ 2950' - 2753'

5/14/2024

Tag TOC @ 2605'. Perf @ 420' - Circ 220 sx cmt @ 420' to surf, circ cmt out of 12 3/4 & 8 5/8. RDMO.

5/28/2024

Well head cut off 3' below ground level and dry hole marker installed. Cut off Anchors.

MD
(TVD)800
1,600
2,400
3,200
4,000
4,800
5,600
6,400
7,200
8,000
8,800

Isolated @ 8,662'-8,683'

Last Updated: 6/27/2024 02:09 PM

Field Name		Lease Name		Well No.			
NVANU		Norh Vacuum Abo North Unit		4A-1			
County		State		API No.			
Lea		New Mexico		30025243020000			
Version	Version Tag						
1	Proposed Plug						
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey			
4,041.0	4,056.5	1	17S	34E			
Operator		Well Status	Latitude	Longitude			
Unitex Oil & Gas		Injection	32.8623772	-103.519928			
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From			
1980	FSL	860	FWL				
Prop Num			Spud Date	Comp. Date			
			12/10/1972	1/14/1973			
Additional Information							
Other 1		Other 2	Other 3	Other 4			
Prepared By		Updated By		Last Updated			
LTaxiarchou		cwilliams		6/27/2024 2:09 PM			
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
	17.500	0	370				
	11.000	0	2,922				
	7.875	0	8,795				
Tubular Summary							
Date	Description		O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing		12.750	48.00		0	370
	Intermediate Casing		8.625	24.00		0	2,922
	Production Casing		4.500	11.60		0	8,795
Casing Cement Summary							
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo	
		425	12.750	0	370		
		300	8.625	0	2,922		
		950	4.500	3,800	8,795		
Tools/Problems Summary							
Date	Tool Type		O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	
	CIBP		4.500	0.000	8,600	0	
Cement Plug Summary							
Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo		
	220	4.500	0	420			
	50	4.500	2,753	2,950	50 sx H cmt		
	25	4.500	3,529	3,900	25 sx H cmt		
	30	4.500	4,247	4,700	30 sx H cmt		
	25	4.500	5,748	6,125	25 sx H cmt		
	25	4.500	6,983	7,360	25 sx H cmt		
	35	4.500	8,176	8,600	35 sx H cmt		
Perforation Summary							
C	Date	Perf. Status	Formation		OA Top (MD ft)	OA Bottom (MD ft)	
	1/14/1973	Isolated	Abo		8,662	8,683	

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Field Name		Lease Name		Well No.		County		State		API No.	
NVANU		Norh Vacuum Abo North Unit		4A-1		Lea		New Mexico		30025243020000	
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)	
1		Proposed Plug				12/10/1972		1/14/1973		4,041.0 4,056.5	
Section		Township/Block		Range/Survey		Dist. N/S (ft)		N/S Line		Dist. E/W (ft) E/W Line Footage From	
1		17S		34E		1,980		FSL		860 FWL	
Operator				Well Status				Latitude		Longitude Prop Num	
Unitex Oil & Gas				Injection				32.8623772		-103.519928	
Other 1				Other 2				Other 3		Other 4	
Last Updated				Prepared By				Updated By			
06/27/2024 2:09 PM				LTaxiarhou				cwilliams			
Additional Information											
Hole Summary											
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo							
	17.500	0	370								
	11.000	0	2,922								
	7.875	0	8,795								
Tubular Summary											
Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo		
	Surface Casing		12.750	48.00			0	370			
	Intermediate Casing		8.625	24.00			0	2,922			
	Production Casing		4.500	11.60			0	8,795			
Casing Cement Summary											
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo		
		425	1.00	425	12.750	0	370				
		300	1.00	300	8.625	0	2,922				
		950	1.00	950	4.500	3,800	8,795				
Tools/Problems Summary											
Date	Tool Type		O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo			
	Cast Iron Bridge Plug		4.500	0.000	8,600	0					
Cement Plug Summary											
Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo						
	220	4.500	0	420							
	50	4.500	2,753	2,950	50 sx H cmt						
	25	4.500	3,529	3,900	25 sx H cmt						
	30	4.500	4,247	4,700	30 sx H cmt						
	25	4.500	5,748	6,125	25 sx H cmt						
	25	4.500	6,983	7,360	25 sx H cmt						
	35	4.500	8,176	8,600	35 sx H cmt						
Perforation Summary											
C	Date	Stage	Perf. Status	Formation		Closed Date	Memo				
	1/14/1973	1	Isolated	Abo							
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo				
8,662		8,683					500 GAL, 15% NE ACID & 10000 GAL. 20% REACTROL ACID				
Well History Summary											
Date	Comments									Daily Cost	
5/7/2024	MIRU. LD 210 jts 2 3/8 tbg									\$0	
5/8/2024	Finish LD Tbg - 259 jts total & pkr. RU WL - RIH w/ gauge ring to 8600'. Set 4 1/2" CIBP @ 8600'. RIH WL w 4 1/2 CBL, found TOC @ 3800'									\$0	

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Date	Comments	Daily Cost
5/9/2024	Tag BP @ 8600' circ well w/ 129 bbl bring w/ 35 gal Plex gel, pressure to 750 psi, held good. Spot 35 sx H cmt @ 8600' - 8176' - WOC Tage @ 8150'. Spot 25 sx cmt @ 7360-6983.	\$0
5/10/2024	Tag TOC @ 6940' Spot 25 sx cmt @ 6125 - 5748' - WOC tag @ 5770'. Spot 30 sx cmt @ 4700' - 4247'	\$0
5/13/2024	Tag TOC @ 4185'. Perf @ 3850' - pressure to 750 psi, held. Spot 25 sx cmt @ 3900 - 3529 (per OCD) - WOC - Tag @ 3580'. Perf @ 2950' sqz 50 sc cmt @ 2950' - 2753'	\$0
5/14/2024	Tage TOC @ 2605'. Perf @ 420' - Circ 220 sx cmt @ 420' to surf, circ cmt out of 12 3/4 & 8 5/8. RDMO.	\$0
5/28/2024	Well head cut off 3' below ground level and dry hole marker installed. Cut off Anchors.	\$0

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 359162

CONDITIONS

Operator: Unitex Oil & Gas, L.L.C. 508 W Wall Street, Suite 1000 Midland, TX 79701	OGRID: 373671
	Action Number: 359162
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103 Q and marker photo to release	7/3/2024