Received by UCD: 5/26/2024 9:14:05 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT			Sundry Print Report 02/26/2024		
	Well Name: SERPENTINE 35-26 FED COM	Well Location: T22S / R33E / SEC 35 / SESW /	County or Parish/State: /		
	Well Number: 9H	Type of Well: OIL WELL	Allottee or Tribe Name:		
	Lease Number: NMNM113969	Unit or CA Name:	Unit or CA Number:		
	US Well Number: 3002551406	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP		

Subsequent Report

Sundry ID: 2773344

Type of Submission: Subsequent Report

Date Operation Actually Began: 11/06/2023

Date Sundry Submitted: 02/05/2024

Type of Action: Hydraulic Fracturing

6

Time Sundry Submitted: 10:22

Actual Procedure: 11/6/23 - 1/5/24: MIRU WL & PT. TIH Production cmt to surface. No log ran. PT csg to 1500psi for 30min, OK. TIH w/pump through frac plug and guns. Perf Bonespring, 12335'-22245'. Frac totals 164.7 gal acid, 24,749,410# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22268'. CHC, FWB, ND BOP. No tubing ran. TOP.

Received by OCD: 2/26/2024 9:14:05 AM Well Name: SERPENTINE 35-26 FED COM	Well Location: T22S / R33E / SEC 35 / SESW /	County or Parish/State: / Page 2 of
Well Number: 9H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM113969	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551406	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: FEB 05, 2024 10:21 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

State: OK

State:

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARDBLM POC Phone: 5752345972Disposition: AcceptedSignature: Jonathon Shepard

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 02/22/2024

BLM POC Title: Petroleum Engineer

Received by OCD: 2/26/2024 9:14:05 AM

Form 3160-5 (June 2019)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		ON Expire 5 Lease Serial No	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
0.001					
Do not use		oris on wells to drill or to re-enter an APD) for such proposals		6. If Indian, Allottee or	Tribe Name
	IIT IN TRIPLICATE - Other inst	ructions on page 2		7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well Vil Well	Gas Well Other			8. Well Name and No.	SERPENTINE 35-26 FED COM/9H
2. Name of Operator DEVON	ENERGY PRODUCTION COM	PANY LP		9. API Well No. 30025	551406
3a. Address 333 WEST SHEP	RIDAN AVE, OKLAHOMA CITY	 3b. Phone No. (include area cod (405) 235-3611 	e)	10. Field and Pool or E BRINNINSTOOL/BO	1 5
4. Location of Well <i>(Footage, S</i> SEC 35/T22S/R33E/NMP	ec., T.,R.,M., or Survey Description	n)		11. Country or Parish, S LEA/NM	State
1	2. CHECK THE APPROPRIATE 1	BOX(ES) TO INDICATE NATURI	E OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮ	PE OF AC	ΓΙΟΝ	
Notice of Intent	Acidize	Deepen ✓ Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	Other
Final Abandonment Noti	ce Convert to Injectio	n Plug Back	Wate	er Disposal	
the proposal is to deepen di	ectionally or recomplete horizonta		neasured ar	nd true vertical depths of	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

11/6/23 - 1/5/24: MIRU WL & PT. TIH Production cmt to surface. No log ran. PT csg to 1500psi for 30min, OK. TIH w/pump through frac plug and guns. Perf Bonespring, 12335'-22245'. Frac totals 164.7 gal acid, 24,749,410# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22268'. CHC, FWB, ND BOP. No tubing ran. TOP.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) REBECCA DEAL / Ph: (303) 299-1406	Regulatory Analyst Title		
(Electronic Submission) Signature	Date	02/05/2024	
THE SPACE FOR FEDE	RAL OR STATE OFICE USE		
Approved by			
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	Date	02/23/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		e to any department	or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 254 FSL / 1388 FWL / TWSP: 22S / RANGE: 33E / SECTION: 35 / LAT: 32.34167 / LONG: -103.54721 (TVD: 0 feet, MD: 0 feet) PPP: NWSW / 1420 FSL / 1254 FWL / TWSP: 22S / RANGE: 33E / SECTION: 35 / LAT: 32.344879 / LONG: -103.547651 (TVD: 12072 feet, MD: 12198 feet) PPP: SWSW / 158 FSL / 1259 FWL / TWSP: 22S / RANGE: 33E / SECTION: 26 / LAT: 32.3559075 / LONG: -103.5476669 (TVD: 12275 feet, MD: 16600 feet) BHL: NWNW / 20 FNL / 1254 FWL / TWSP: 22S / RANGE: 33E / SECTION: 26 / LAT: 32.369934 / LONG: -103.5476664 (TVD: 12275 feet, MD: 21303 feet) District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	317350
	Action Type:
	[C-103] Sub. Drilling (C-103N)

co	ND	ITIO	NS	

Conditions			
Created By	Condition	Condition Date	
plmartinez	Future submittal for Completion/Hydraulic Frac. Sundry needs to be submitted as a [C-103] Sub. (Re) Completion Sundry (C-103T).	7/9/2024	

CONDITIONS

Page 6 of 6

Action 317350