Received by UCD. 2/16/2024 1:16:39 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/16/2024
Well Name: NAGEEZI UNIT	Well Location: T24N / R9W / SEC 26 / NWSW / 36.282587 / -107.765359	County or Parish/State: SAN
Well Number: 218H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N0G14011834	Unit or CA Name:	Unit or CA Number: NMNM132981A
US Well Number: 3004538298	Operator: DJR OPERATING LLC	

Notice of Intent

Sundry ID: 2785169

-1400

....

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/15/2024

Date proposed operation will begin: 04/15/2024

Type of Action: APD Change Time Sundry Submitted: 02:44 2

Procedure Description: DJR respectfully requests approval to change the casing and cement design for the subject well. Attached please find a Revised Drilling Plan; reflecting new casing size, set depth, and cement slurry assumptions. Please note, effective December 21, 2023, Enduring Resources, LLC & DJR Operating, LLC are wholly owned subsidiaries of Enduring Resources, LLC. Leases, rights of way, wells, and other property interests will continue to be held in their current entity names.

NOI Attachments

Procedure Description

218H_DPR_04.11.24_20240415144403.pdf

Received by OCD: 4/16/2024 1:16:39 PM Well Name: NAGEEZI UNIT	Well Location: T24N / R9W / SEC 26 / NWSW / 36.282587 / -107.765359	County or Parish/State: SAN
Well Number: 218H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N0G14011834	Unit or CA Name:	Unit or CA Number: NMNM132981A
US Well Number:	Operator: DJR OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 ROAD 3263

City: AZTEC

State: NM

Phone: (505) 632-3476

Email address: SFORD@ENDURINGRESOURCES.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Signed on: APR 15, 2024 02:44 PM

Disposition Date: 04/16/2024

263

Released to Imaging: 7/11/2024 10:21:41 AM

ENDURING RESOURCES IV, LLC 6300 S SYRACUSE WAY, SUITE 525 CENTENNIAL, COLORADO 80211

DRILLING PLAN: Drill, complete, and equip single lateral in the Mancos-Gallup formation

WELL INFORMATION:

NAGEEZI UNIT 218H		
30-045-38298		
Not yet assigned		
Not yet assigned		
New Mexico		
San Juan		
6,826 ft ASL (GL)	6,851 ft ASL (KB)	
26-24N-9W Sec-Twn-Rng	1,705 ft FSL	754 ft FWL
36.282587 O N latitude	107.765359 o W longitude	(NAD 83)
36-24N-9W Sec-Twn-Rng	268 ft FSL	224 ft FWL
36.264277 ○ N latitude	107.732947 OW longitude	(NAD 83)
FROM THE INTERSECTION OF	F US HWY 550 & US HWY 64 IN B	BLOOMFIELD, NM:
South on US Hwy 550 for 32.5	5 miles to MM 119.5, Right (Sout	hWest) on D34 Road for 2.9 miles to fork, Left (East)
on lease road for 0.75 miles t	o P&A location, Thru location (Sc	outheast) on new access for 0.3 miles to Nageezi L26
	26-24N-9W Sec-Twn-Rng 36.282587 o N latitude 36-24N-9W Sec-Twn-Rng 36.264277 o N latitude FROM THE INTERSECTION OI South on US Hwy 550 for 32.	30-045-38298 Not yet assigned Not yet assigned New Mexico San Juan 6,826 ft ASL (GL) 6,851 ft ASL (KB) 26-24N-9W Sec-Twn-Rng 1,705 ft FSL 36.282587 o N latitude 107.765359 o W longitude 36-24N-9W Sec-Twn-Rng 268 ft FSL

GEOLOGIC AND RESERVOIR INFORMATION:

214H).

sis:	Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	0/G/W	Pressure
0	ijo Alamo	6,020	831	832	V	normal
Ki	irtland	5,895	956	960	V	normal
Fi	ruitland	5,606	1,245	1,265	G, W	sub
Pi	ictured Cliffs	5,262	1,589	1,657	G, W	sub
Le	ewis	5,153	1,698	1,786	G, W	normal
C	hacra	4,854	1,997	2,137	G, W	normal
C	liff House	3,768	3,083	3,412	G, W	sub
N	1enefee	3,738	3,113	3,447	G, W	normal
P	oint Lookout	2,807	4,044	4,541	G, W	normal
N	lancos	2,605	4,246	4,779	0,G	sub (~0.3
G	allup (MNCS_A)	2,239	4,612	5,208	0,G	sub (~0.3
N	1NCS_B	2,156	4,695	5,305	0,G	sub (~0.38
N	INCS_C	2,055	4,796	5,425	0,G	sub (~0.3
N	1NCS_Cms	2,010	4,841	5,477	0,G	sub (~0.3
N	INCS_D	1,890	4,961	5,618	0,G	sub (~0.38
N	1NCS_E	1,778	5,073	5,754	0,G	sub (~0.3
N	1NCS_F	1,713	5,138	5,840	0,G	sub (~0.3
N	1NCS_G	1,634	5,217	5,963	O,G	sub (~0.3
N	1NCS_H	1,586	5,265	6,058	0,G	sub (~0.38
N	1NCS_I	1,540	5,311	6,187	0,G	sub (~0.38
F	TP TARGET	1,556	5,295	6,133	O,G	sub (~0.38
Ρ	ROJECTED TD	1,600	5,251	15,466	O,G	sub (~0.38

Pad, There are 6 wells on this location from South to North(NU 217H, NU 218H, NU 215H, NU 213H, NU 216H, NU

Surface: Nacimiento

Max. pressure gradient:

Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Gallup

Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradients anticipated in all formations

0.43 psi/ft Evacuated hole gradient:

0.22 psi/ft

	Maximum anticipated BH pressure, assuming maximum pressure gradient:	2	,280	psi
	Maximum anticipated surface pressure, assuming partially evacuated hole:	1	,120	psi
Temperature:	Maximum anticipated BHT is 125 F or less			

H2S INFORMATION:

H2S Zones: Encountering hydrogen-sulfide bearing zones is NOT anticipated.Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: None planned; remote geo-steering from drill out of 7" casing to TD; gas detection from drillout of 9-5/8" casing to *MWD / LWD:* Gamma Ray from drillout of 9-5/8" casing to TD *Open Hole Logs:* None planned

Testing: None planned

Coring: None planned

Cased Hole Logs: CBL on 7" casing from deepest free-fall depth to surface

DRILLING RIG INFORMATION:

Contractory Engine

Contractor:	Ensign
Rig No.:	140
Draw Works:	Pacific Rim 1500AC (1,500 hp)
Mast:	Process MFG Corp Swing Up Triple (136 ft, 750,000 lbs)
Top Drive:	Tesco 400-EXI-600 (400 ton)
Prime Movers:	3 - CAT 3512C (1,350 hp)
Pumps:	2 - Gardner Denver PZ-11 (7,500 psi)
BOPE 1:	T3 Annular & Shaffer double gate ram (11", 5,000 psi)
BOPE 2:	T3 annular(11", 5,000 psi)
Choke	3", 5,000 psi

KB-GL (ft): 23.5

Note: Actual drilling rig may vary depending on availability at time the well is scheduled to be drilled.

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2)

Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.

- 2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
- 3) BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psig for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft or 1,500 psi, whichever is greater but not exceeding 70% of yield strength of the casing, for 30 minutes, prior to drilling out 13-3/8" and 9-5/8" casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
- **4)** Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.

5) Manual locking devices (hand wheels) shall be intalled on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when the there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

Fluid Measurement: Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded
Closed-Loop System: A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground
Fluid Disposal: Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an
Solids Disposal: Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage
Fluid Program: See "Detailed Drilling Plan" section and attached Newpark mud program for additional details.

DETAILED DRILLING PLAN:

SURFACE: Drill vertically to casing setting depth (plus necessary rathole), run casing, cement casing to surface.

0 ft (MD)	to	350 ft (MD)	Hole Section Length:	350 ft
0 ft (TVD)	to	350 ft (TVD)	Casing Required:	350 ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

				FL		YP			
	Fluid:	Туре	MW (ppg)	(mL/30 min)	PV (cp)	(lb/100 sqft)	рH	Comr	nents
		Fresh Water	8.4	N/C	2-Aug	45,628	9.0		mud
	Hole Size:	12-1/4"		· · · ·		1		•	
B	it / Motor:	Mill Tooth or F	PDC, no motor						
MWI	D / Survey:	No MWD, dev	iation survey						
	Logging:	None							
								Tens. Body	Tens. Conn
Ca	sing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	(lbs)	(lbs)
	Specs	9.625	36.0	K-55	STC	2,020	3,520	564,000	423,000
	Loading			•		153	1,137	110,988	110,988
	Min. S.F.					13.21	3.09	5.08	3.81
		Assumptions:	Collapse: fully	evacuated cas	ing with 8.4 p	og equivalent ex	ternal pressur	e gradient	
			Burst: maximi	um anticipated	surface pressu	ire with 9.5 ppg	fluid inside ca	sing while dril	ling
			Tension: buoy	ed weight in 8.4	4 ppq fluid wit	h 100,000 lbs o	ver-pull	-	-
MU Torq	que (ft lbs):	Minumum:	3,400	Optimum:	4,530	Maximum:	5,660		
Casing	Summary:	Float shoe, 1 j	t casing, float (collar, casing to	surface				
	-				suitace				
Ce	entralizers:	2 centralizers	0.			oottom 3 jts, 1 (centralizer per	2 jts to surface	e
Ce	entralizers:	2 centralizers	0.				centralizer per Planned TOC		e Total Cmt (cu
Ce Cement:	entralizers: Type	2 centralizers Weight (ppg)	per jt stop-bar	nded 10' from e	each collar on l				
Cement:			per jt stop-bar Yield	nded 10' from e Water	each collar on l Hole Cap.		Planned TOC	Total Cmt	Total Cmt (cu
Cement:	Туре	Weight (ppg) 14.5	per jt stop-bar Yield (cuft/sk) 1.61	ded 10' from e Water (gal/sk) 7.41	each collar on l Hole Cap. (cuft/ft) 0.3132	% Excess	Planned TOC (ft MD) 0	Total Cmt (sx)	Total Cmt (cu ft)
Cement:	Туре	Weight (ppg) 14.5	per jt stop-bar Yield (cuft/sk) 1.61 ment volumes of	ded 10' from e Water (gal/sk) 7.41 assume gauge f	each collar on l Hole Cap. (cuft/ft) 0.3132	% Excess 50% excess noted in t	Planned TOC (ft MD) 0	Total Cmt (sx) 114	Total Cmt (cu ft) 184
	Туре	Weight (ppg) 14.5 Calculated cen Mesa Ready M	per jt stop-bar Yield (cuft/sk) 1.61 nent volumes o lix or first avai	ded 10' from e Water (gal/sk) 7.41 assume gauge l lable	each collar on l Hole Cap. (cuft/ft) 0.3132 hole and the e.	% Excess 50% excess noted in t	Planned TOC (ft MD) 0 able Shoe Track L	Total Cmt (sx) 114 Csg ID 44	Total Cmt (cu ft) 184 8.921
Cement:	Туре	Weight (ppg) 14.5 Calculated cen Mesa Ready M	per jt stop-bar Yield (cuft/sk) 1.61 nent volumes o lix or first avai	ded 10' from e Water (gal/sk) 7.41 assume gauge l lable	each collar on l Hole Cap. (cuft/ft) 0.3132 hole and the e.	% Excess 50% xcess noted in t	Planned TOC (ft MD) 0 able Shoe Track L	Total Cmt (sx) 114 Csg ID 44	Total Cmt (cu ft) 184 8.921
Cement: Redi-Mix	Type TYPE I-II	Weight (ppg) 14.5 Calculated cen Mesa Ready M Notify NMOCI	per jt stop-bar Yield (cuft/sk) 1.61 nent volumes o Aix or first avai D & BLM if cer	ded 10' from e Water (gal/sk) 7.41 assume gauge f lable nent is not circ	each collar on l Hole Cap. (cuft/ft) 0.3132 hole and the e. ulated to surf	% Excess 50% xcess noted in t	Planned TOC (ft MD) 0 able Shoe Track L ust achieve 50	Total Cmt (sx) 114 Csg ID 44 O psi compres	Total Cmt (cu ft) 184 8.921
Cement: Redi-Mix	Type TYPE I-II	Weight (ppg) 14.5 Calculated cen Mesa Ready N Notify NMOCI Drill as per dir	per jt stop-bar Yield (cuft/sk) 1.61 nent volumes o Aix or first avai D & BLM if cer	ded 10' from e Water (gal/sk) 7.41 assume gauge f lable nent is not circ	each collar on l Hole Cap. (cuft/ft) 0.3132 hole and the e. ulated to surf	% Excess 50% xcess noted in t	Planned TOC (ft MD) 0 able Shoe Track L ust achieve 50 casing to surfa	Total Cmt (sx) 114 Csg ID 44 O psi compres	Total Cmt (cu ft) 184 8.921
Cement: Redi-Mix	Type TYPE I-II	Weight (ppg) 14.5 Calculated cen Mesa Ready N Notify NMOCI Drill as per dir 350	per jt stop-bar Yield (cuft/sk) 1.61 nent volumes of fix or first avai D & BLM if cer rectional plan	ded 10' from e Water (gal/sk) 7.41 assume gauge f lable nent is not circ	Hole Cap. (cuft/ft) 0.3132 hole and the e. ulated to surf ag depth, run o 6,233	% Excess 50% xcess noted in t ace. Cement m casing, cement	Planned TOC (ft MD) 0 able Shoe Track L ust achieve 50 casing to surfo Hole Se	Total Cmt (sx) 114 Csg ID 44 0 psi compres	Total Cmt (cu ft) 184 8.921 sive strength
Cement: Redi-Mix	Type TYPE I-II	Weight (ppg) 14.5 Calculated cen Mesa Ready N Notify NMOCI Drill as per dir 350	per jt stop-bar Yield (cuft/sk) 1.61 nent volumes of Aix or first avai D & BLM if cer rectional plan ft (MD)	ded 10' from e Water (gal/sk) 7.41 assume gauge l lable nent is not circ to casing settin to	Hole Cap. (cuft/ft) 0.3132 hole and the e. ulated to surf ag depth, run o 6,233	% Excess 50% xcess noted in t ace. Cement m casing, cement ft (MD)	Planned TOC (ft MD) 0 able Shoe Track L ust achieve 50 casing to surfo Hole Se	Total Cmt (sx) 114 Csg ID 44 0 psi compres ice. ection Length:	Total Cmt (cu ft) 184 8.921 sive strength 5,883 ft

PV (cp)

YP

(lb/100 sqft)

pН

Comments

FL

(mL/30 min)

Fluid:

Type

MW (ppg)

	LSND (KCI)	8.8 - 9.2	15	14-Aug	12-Jun	10.8 - 11.2	No C	DBM
Hole Size:	8.75	•						
Bit / Motor:	8-3/4" PDC bit	t w/mud motoi	r					
MWD / Survey:	MWD Survey	with inclinatior	n and azimuth s	urvey (every	LOO' at a minim	um), GR optio	nal	
Logging:	None							
Pressure Test:	NU BOPE and	test (as noted	above); pressui	re test 13-3/8	' casing to	1,500	psi for 30 mini	utes.
		-						
							Tens. Body	Tens. Conn
Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	(lbs)	(lbs)
Specs	7	26.0	K-55	LTC	4,320	4,980	415,000	367,000
Loading					2,324	1,424	241,322	241,322
Min. S.F.					1.86	3.50	1.72	1.52
	Assumptions:	Collapse: fully	evacuated casi	ing with 8.4 p	og equivalent e	xternal pressur	e gradient	
	,				ire with 9.5 ppg		-	ina
					h 100,000 lbs o			
MU Torque (ft lbs):	Minumum:	3,400	Optimum:	4,530	Maximum:	5,660		
		,	le; 1 per 2-joint			0,000		
centrunzersi	i per joint in i		Yield	Water		Planned TOC	Total Cmt	Total Cmt (cu
Cement:	Туре	Weight (ppg)	(cuft/sk)	(gal/sk)	% Excess	(ft MD)	(sx)	ft)
Lead	III:POZ Blend	12.5	2.140	12.05	70%	0	544	1,165
Tail	Type III	14.6	1.380	6.64	20%	4,679	210	290
Annular Capacity	· · ·		7" casing x 9-5			4,075	Shoe Track L	44
Annalar capacity			9-5/8" casing x	· •			Casing ID	6.276
			7" casing casin		unnulus		Casing ID	0.270
			-	-	xcess noted in t	abla		
		ediate Cementii		iole unu the e	kless noleu in l	uble		
		D & BLM if cen	nent is not circ	ulated to surf	ace. Cement m	ust achieve 50	0 psi compres	sive strength
PRODUCTION:	Drill to TD foll	owing directio		asing, cement	casing to surfa	ice.		sive strength 9,233 ft
PRODUCTION:	Drill to TD foll 6,233	owing directio ft (MD)	nal plan, run c	asing, cement 15,466	casing to surfo ft (MD)	nce. Hole Se	ection Length:	9,233 ft
PRODUCTION:	Drill to TD foll 6,233	owing directio ft (MD) ft (TVD)	nal plan, run co to to	asing, cement 15,466 5,251	<i>casing to surfc</i> ft (MD) ft (TVD)	rce. Hole Se Cas	ection Length: sing Required:	
PRODUCTION:	Drill to TD foll 6,233	lowing directio ft (MD) ft (TVD) Es	nal plan, run co to to timated KOP:	asing, cement 15,466 5,251 5,652	casing to surfa ft (MD) ft (TVD) ft (MD)	nce. Hole So Cas 4,990	ection Length: sing Required: ft (TVD)	9,233 ft
PRODUCTION:	Drill to TD foll 6,233 5,321	owing directio ft (MD) ft (TVD) Es Estimat	nal plan, run co to to timated KOP: ted Liner Top:	asing, cement 15,466 5,251 5,652 6,083	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275	ection Length: sing Required: ft (TVD) ft (TVD)	9,233 ft
<u>PRODUCTION:</u>	Drill to TD foll 6,233 5,321	lowing directio ft (MD) ft (TVD) Es Estimation	to to to timated KOP: ted Liner Top: g Point (FTP):	asing, cement 15,466 5,251 5,652 6,083 6,133	casing to surfc ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275	ection Length: sing Required: ft (TVD)	9,233 ft
<u>PRODUCTION:</u>	Drill to TD foll 6,233 5,321	lowing directio ft (MD) ft (TVD) Es Estimation	nal plan, run co to to timated KOP: ted Liner Top:	asing, cement 15,466 5,251 5,652 6,083 6,133	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275	ection Length: sing Required: ft (TVD) ft (TVD)	9,233 ft
<u>PRODUCTION:</u>	Drill to TD foll 6,233 5,321	lowing directio ft (MD) ft (TVD) Es Estimation	to to to timated KOP: ted Liner Top: g Point (FTP):	asing, cement 15,466 5,251 5,652 6,083 6,133	casing to surfc ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275	ection Length: sing Required: ft (TVD) ft (TVD)	9,233 ft
<u>PRODUCTION:</u>	Drill to TD foll 6,233 5,321	lowing directio ft (MD) ft (TVD) Es Estimation	to to to timated KOP: ted Liner Top: g Point (FTP):	asing, cement 15,466 5,251 5,652 6,083 6,133	casing to surfc ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275	ection Length: sing Required: ft (TVD) ft (TVD)	9,233 ft
<u>PRODUCTION:</u> Fluid:	Drill to TD foll 6,233 5,321	owing directio ft (MD) ft (TVD) Estimated imated Landin Estimated La	to to to timated KOP: ted Liner Top: g Point (FTP):	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275	ection Length: sing Required: ft (TVD) ft (TVD)	9,233 ft
	Drill to TD foll 6,233 5,321 Est	lowing directio ft (MD) ft (TVD) Es Estimation	to to timated KOP: ted Liner Top: g Point (FTP): ateral Length:	asing, cement 15,466 5,251 5,652 6,083 6,133	casing to surfc ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD)	nce. Hole Si Cas 4,990 5,275 5,295	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD)	9,233 ft 9,383 ft
	Drill to TD foll 6,233 5,321 Est	owing directio ft (MD) ft (TVD) Estimated imated Landin Estimated La	to to timated KOP: ted Liner Top: g Point (FTP): ateral Length:	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD)	nce. Hole Si Cas 4,990 5,275 5,295	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD)	9,233 ft 9,383 ft Comments
	Drill to TD foll 6,233 5,321 Est	owing directio ft (MD) ft (TVD) Estimated imated Landin Estimated La	to to timated KOP: ted Liner Top: g Point (FTP): ateral Length:	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD)	nce. Hole Si Cas 4,990 5,275 5,295	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD)	9,233 ft 9,383 ft Comments OBM as
	Drill to TD foll 6,233 5,321 Est	lowing directio ft (MD) ft (TVD) Estimated imated Landin Estimated La MW (ppg)	to to timated KOP: ted Liner Top: g Point (FTP): nteral Length: FL (mL/30')	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 9,333 PV (cp)	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) YP (lb/100 sqft)	nce. Hole Si Cas 4,990 5,275 5,295	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments	9,233 ft 9,383 ft Comments
Fluid: Hole Size:	Drill to TD foll 6,233 5,321 Est Type WBM 6.125	owing directio ft (MD) ft (TVD) Es Estimat imated Landin Estimated Landin MW (ppg) 8.7 - 9.0	to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 9,333 PV (cp)	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) YP (lb/100 sqft)	nce. Hole Si Cas 4,990 5,275 5,295	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments	9,233 ft 9,383 ft Comments OBM as
Fluid: Hole Size: Bit / Motor:	Drill to TD foll 6,233 5,321 Est Est WBM 6.125 6-1/8" PDC bit	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated La MW (ppg) 8.7 - 9.0	to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 9,333 PV (cp) 20.00	casing to surfa ft (MD) ft (TVD) ft (MD)	nce. Hole Si Cas 4,990 5,275 5,295 рН 9-9.5	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments	9,233 ft 9,383 ft OBM as contingency
Fluid: Hole Size: Bit / Motor: MWD / Survey:	Drill to TD foll 6,233 5,321 Est Est WBM 6.125 6-1/8" PDC bit MWD with GR	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0	to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) tt (MD) ±2	pH 9-9.5	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments	9,233 ft 9,383 ft OBM as contingency
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging:	Drill to TD foll 6,233 5,321 Est Est 0 0 0.125 6-1/8" PDC bit MWD with GR GR MWD for e	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 8.7 - 9.0	r nal plan, run co to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 Evey every join cuttings samp	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) tt (MD) tt (MD) tt (MD)	Provide a second	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments prod water	9,233 ft 9,383 ft 0,383 ft OBM as contingency
Fluid: Hole Size: Bit / Motor: MWD / Survey:	Drill to TD foll 6,233 5,321 Est Est 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 8.7 - 9.0	r nal plan, run co to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 Evey every join cuttings samp	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) tt (MD) tt (MD) tt (MD)	pH 9-9.5	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments	9,233 ft 9,383 ft 0,383 ft OBM as contingency
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging:	Drill to TD foll 6,233 5,321 Est Est 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 8.7 - 9.0	r nal plan, run co to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 Evey every join cuttings samp	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) tt (MD) tt (MD) tt (MD) ft (MD)	Provide a second	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) ft (TVD) Comments prod water and survey eve psi for 30 minu	9,233 ft 9,383 ft 0,383 ft 0,385 ft 0,3
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging: Pressure Test:	Drill to TD foll 6,233 5,321 Est Est 0 0 0.125 6-1/8" PDC bit MWD with GR GR MWD for e NU BOPE and	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 8.7 - 9.0 t w/mud motor t, inclination, and entire section, in test (as noted a	to to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 rvey every join cuttings samp re test 9-5/8"	t (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) t (MD) t (MD) ft (MD) ft (MD)	nce. Hole So Cas 4,990 5,275 5,295 9-9.5 PH 9-9.5 Landing Point a logs 1,500	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments prod water and survey eve psi for 30 minu Tens. Body	9,233 ft 9,383 ft 9,383 ft OBM as contingency ry 100' utes. Tens. Conn
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging: Pressure Test: Liner/Casing Specs:	Drill to TD foll 6,233 5,321 Est Est WBM 6.125 6-1/8" PDC bit MWD with GR GR MWD for e NU BOPE and Size (in)	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 t w/mud motor t, inclination, an entire section, a entire section, a entire section, a entire section, a wt (lb/ft)	to to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC NC MC d azimuth (sur no mud-log or o above); pressur	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 rvey every join cuttings samp re test 9-5/8"	t (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) t (MD) t (MD) t (MD) t (MD) t (MD) t (MD) ft (MD) f	pH 9-9.5 Landing Point a logs 1,500	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) Comments prod water and survey eve psi for 30 mine Tens. Body (lbs)	9,233 ft 9,383 ft 9,383 ft OBM as contingency ry 100' utes. Tens. Conn (lbs)
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging: Pressure Test: Liner/Casing Specs: Specs	Drill to TD foll 6,233 5,321 Est Est 0 0 0.125 6-1/8" PDC bit MWD with GR GR MWD for e NU BOPE and	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 8.7 - 9.0 t w/mud motor t, inclination, and entire section, in test (as noted a	to to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 rvey every join cuttings samp re test 9-5/8"	t (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) t (MD) t (MD) t (MD) collapse (psi) 7,560	Press Pr	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) ft (TVD) Comments prod water and survey eve psi for 30 minu Tens. Body (lbs) 367,000	9,233 ft 9,383 ft 9,383 ft OBM as contingency ry 100' utes. Tens. Conn (Ibs) 385,000
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging: Pressure Test: Liner/Casing Specs: Specs Loading	Drill to TD foll 6,233 5,321 Est Est WBM 6.125 6-1/8" PDC bit MWD with GR GR MWD for e NU BOPE and Size (in)	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 t w/mud motor t, inclination, an entire section, a entire section, a entire section, a entire section, a wt (lb/ft)	to to to timated KOP: ted Liner Top: g Point (FTP): ateral Length: FL (mL/30') NC NC MC d azimuth (sur no mud-log or o above); pressur	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 rvey every join cuttings samp re test 9-5/8"	casing to surfo ft (MD) ft (TVD) ft (MD) ft (M	nce. Hole Si Cas 4,990 5,275 5,295 5,295 9-9.5 Landing Point a logs 1,500 Burst (psi) 10,690 8,800	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) ft (TVD) Comments prod water and survey eve psi for 30 minu Tens. Body (lbs) 367,000 254,811	9,233 ft 9,383 ft 9,383 ft 0BM as contingency ry 100' utes. Tens. Conn (Ibs) 385,000 254,811
Fluid: Hole Size: Bit / Motor: MWD / Survey: Logging: Pressure Test: Liner/Casing Specs: Specs Loading Min. S.F.	Drill to TD foll 6,233 5,321 Est 5,321 WBM 6.125 6-1/8" PDC bit MWD with GR GR MWD for e NU BOPE and Size (in) 4.500	owing directio ft (MD) ft (TVD) Es Estimated Landin Estimated Landin Estimated Landin 8.7 - 9.0 t w/mud motor b, inclination, at entire section, a entire section, a test (as noted a Wt (lb/ft) 11.6	r nal plan, run co to to timated KOP: ted Liner Top: g Point (FTP): nteral Length: FL (mL/30') NC nd azimuth (sum no mud-log or co above); pressur Grade P-110	asing, cement 15,466 5,251 5,652 6,083 6,133 9,333 PV (cp) 20.00 evey every join cuttings samp re test 9-5/8" Conn. BTC	casing to surfo ft (MD) ft (TVD) ft (MD) ft (MD) ft (MD) ft (MD) ft (MD) t (MD) t (MD) t (MD) t (MD) t (MD) ft	nce. Hole So Cas 4,990 5,275 5,295 5,295 9-9.5 PH 9-9.5 Landing Point a logs 1,500 Burst (psi) 10,690 8,800 1.21	ection Length: sing Required: ft (TVD) ft (TVD) ft (TVD) ft (TVD) Comments prod water and survey eve psi for 30 minu Tens. Body (lbs) 367,000 254,811 1.44	9,233 ft 9,383 ft 9,383 ft 0BM as contingency ry 100' utes. Tens. Conn (lbs) 385,000 254,811 1.51

		Burst: 8,500 p	si maximum si	urface treating	pressure with 2	10.2 ppg equiv	alent mud wei	ght sand
		Tension: buoy	ed weight in 9	.0 ppg fluid wit	h 100,000 lbs c	over-pull. Tensi	on calculation:	s assume
MU Torque (ft lbs):	Minumum:	BTC	Optimum:	ВТС	Maximum:	BTC		
Centralizers:	Centralizer co	unt and placen	nent may be a	djusted based o	n well conditio	ns and as-drill	ed surveys.	
			Yield	Water		Planned TOC	Total Cmt	Total Cmt (cu
Cement:	Туре	Weight (ppg)	(cuft/sk)	(gal/sk)	% Excess	(ft MD)	(sx)	ft)
Spacer	IntegraGuard Star	11		31.6		0	60 bbls	
Tail	G:POZ blend	13.3	1.560	7.70	30%	6,083	768	1,198
Displacement	206	est bbls		•				
Annular Capacities	0.1044	cuft/ft	4-1/2" casing	x 7" casing ani	nulus			
	0.09417	cuft/ft	4-1/2" casing	x 6-1/8" hole c	innulus			
	0.0873	cuft/ft	4-1/2" casing	volume	est shoe jt ft	100		
	0.0102	bbls/ft	4" DP capacit	У				
	Calculated cer	ment volumes d	assume gauge	hole and the ex	cess noted in t	able		
	American Cerr	nenting Liner &	Production Bl	end				
		A 1. CAC	5024 D - (5	IntegraGuard Star	CC204 C			
Spacer	S-8 Silica Flour 163.7 lbs/bbl	Avis 616 viscosifier 11.6 lb/bbl	Ib/bbl	lb/bbl	SS201 Surfactant 1 gal/bbl			
		·						
			Bentonite	51.2.4.5L.1.4L.4.4.50	IntegraGuard	DTC Detender 20/	FP24 Defoamer	
Lead/Tail	ASTM Type I/II	BA90 Bonding Agent 5.0 lb/sx	Viscosifier 8% BWOB	FL24 Fluid Loss .5% BWOB	.1% BWOB	R7C Retarder .2% BWOB	0.3% BWOB, Anti- Static .01 lb/sx	
		0					·····	FP24 Defoamer
				Bentonite	5104 51 1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	IntegraGuard		.3% BWOB,
	Туре G 50%	Pozzolan Fly Ash Extender 50%	BA90 Bonding Agent 3.0 lb/sx	Viscosifier 4% BWOB	FL24 Fluid Loss .4% BWOB	.1% BWOB	R3 Retarder .5% BWOB	IntegraSeal 0.25 lb/sx
		D & BLM if cen	-	culated to surfa				
Note:				odox well locati		by NMAC19.1	5.16.15.C.5. A	s defined in
				C.1.b, no point				

NMAC 19.15.16.15.C.1.a and 19.15.16.15.C.1.b, no point in the completed interval shall be closer to the unit boundary than 100' measured along the azimuth of the well or 330' measured perpendicular to the azimuth well. The boundaries of the completed interval, as defined by NMAC 19.15.16.7.B, are the last take point and first take point, as defined by NMAC 19.15.16.7.E and NMAC 19.15.16.7.J, respectively. In the case of this well, the last take point will be the bottom toe-initiation sleeve, and the first take point will be the top perforation. Neither the toeinitiation sleeve nor the top perforation shall be closer to the unit boundary than 100' measured along the azimuth of the well or 330' measured perpendicular to the azimuth of the well.

FINISH WELL: ND BOP, cap well, RDMO.

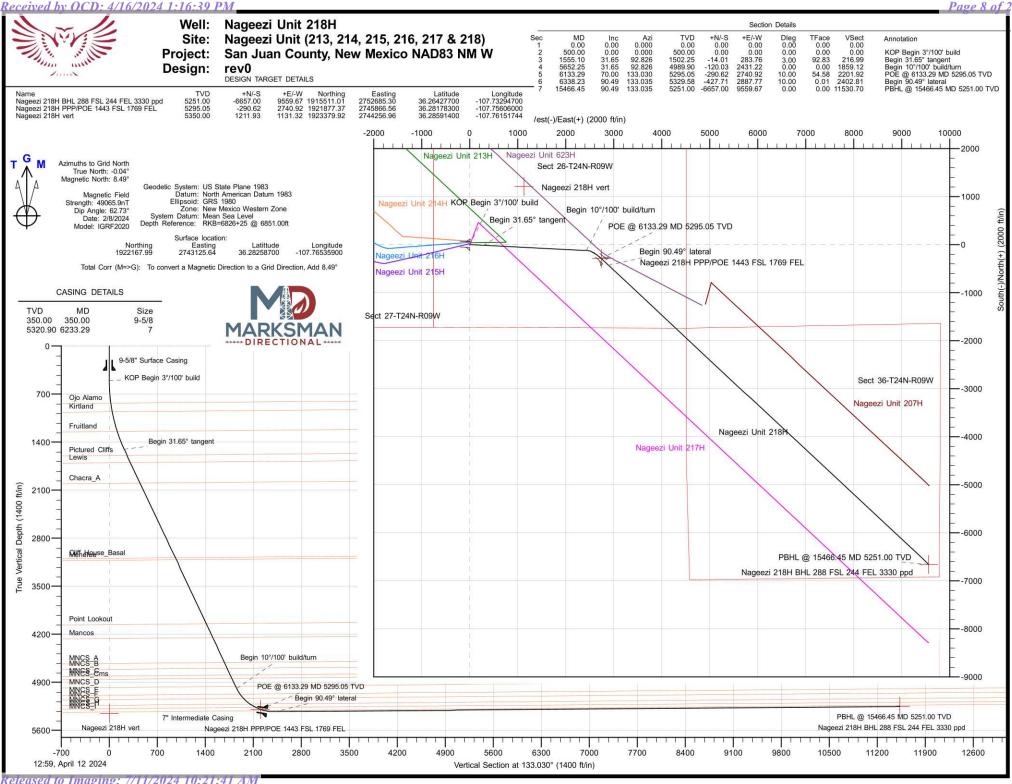
COMPLETION AND PRODUCTION PLAN:

Est Lateral Length:	9,233				
Est Frac Inform:	38 Frac Stage	s 148,000	bbls slick water	12,010,000 lbs proppant	
Frac:	39 plug-and-perf stages v	vith 150,000 bbls	slickwater fluid and 12	2,100,000 lbs of proppant (estimated)	
Flowback:	Flow back through produ	ction tubing as p	ressures allow		
Production:	Produce through production tubing via gas-lift into permanent production and storage facilities				

ESTIMATED START DATES:

Drilling:	5/16/2024
Completion:	7/15/2024
Production:	8/29/2024

Prepared by:	Greg Olson	1/25/2024
Updated:	Greg Olson	4/11/2024



Released to Imaging: 7/11/2024 10:21:41 AM

Page 8 of 22



Company: Project: Site: Well: Wellbore: Design:	DT_Mar1724_v17 Enduring Resources LLC San Juan County, New Mexico NAD83 NM W Nageezi Unit (213, 214, 215, 216, 217 & 218) Nageezi Unit 218H Original Hole rev0			TVD Refere MD Refere North Refe	nce:		Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft RKB=6826+25 @ 6851.00ft Grid Minimum Curvature			
Project	San Jua	an County, Nev	v Mexico NAD83	NM W						
Map System: Geo Datum: Map Zone:	North Arr	e Plane 1983 nerican Datum kico Western Z			System Date	um:	M	ean Sea Level		
Site	Nageez	zi Unit (213, 21	4, 215, 216, 217 8	& 218)						
Site Position: From: Position Uncertaint		Long 0.00 f	Northing Easting: t Slot Rad		2,743,1		Latitude: Longitude:			36.28268900 -107.76530800
Well	Nageez	i Unit 218H, Sı	Irf loc: 1705 FSL	754 FWL Se	ection 26-T24N-	R09W				
Well Position Position Uncertaint Grid Convergence:		0.0	00 ft North 00 ft Easti 00 ft Wellh 04 ° *			1,922,167.99 2,743,125.64	usft Lor	itude: ngitude: pund Level:		36.28258700 -107.76535900 6,826.00 ft
Wellbore	Origina	al Hole								
Magnetics	Мо	del Name	Sample D	Date	Declinat (°)	ion	Dip A (Angle °)		Strength nT)
		IGRF2020	2	2/8/2024		8.53		62.73	49,0	065.92430133
Design										
	rev0									
Audit Notes: Version:	Tevo		Phase:	Ρ	PLAN	Tie	On Depth:	(0.00	
Audit Notes:	Tevu	D	epth From (TVD) (ft)		+N/-S (ft)	+E/ (f	/-W t)	Dire (ction °)	
Audit Notes: Version: Vertical Section: Plan Survey Tool P	rogram	Date	epth From (TVD)		+N/-S	+E/	/-W t)	Dire (ction	
Audit Notes: Version: Vertical Section:		Date h To	epth From (TVD) (ft) 0.00		+N/-S (ft)	+E/ (f	/-W t)	Dire (ction °)	
Audit Notes: Version: Vertical Section: Plan Survey Tool P Depth From	rogram Depti (ft	Date h To) Survey	epth From (TVD) (ft) 0.00 4/12/2024)	+N/-S (ft) 0.00	+E, (f	t)	Dire (ction °)	
Audit Notes: Version: Vertical Section: Plan Survey Tool P Depth From (ft) 1 0.00 Plan Sections Measured	rogram Depti (ft	Date h To) Survey	epth From (TVD) (ft) 0.00 4/12/2024 (Wellbore))	+N/-S (ft) 0.00 Tool Name MWD	+E, (f	t)	Dire (ction °)	Target
Audit Notes: Version: Vertical Section: Plan Survey Tool P Depth From (ft) 1 0.00 Plan Sections Measured Depth Inc	rogram Depti (ft 15,46	Date h To :) Survey 56.40 rev0 (O Azimuth	Vertical Depth From (TVD) (ft) 0.00 4/12/2024 (Wellbore)) +N/-S	+N/-S (ft) 0.00 Tool Name MWD OWSG MWD - +E/-W	+E, (f 0.) Standard Dogleg Rate	Remarks	Dire (133	ction °) .030 TFO (°) 0.00 0.00 92.83 0.00	Target Nageezi 218H PPP/P

4/12/2024 1:01:50PM



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project: Site:	San Juan County, New Mexico NAD83 NM W Nageezi Unit (213, 214, 215, 216, 217 & 218)	MD Reference: North Reference:	RKB=6826+25 @ 6851.00ft Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00
350.00	0.00	0.000	350.00	0.00	0.00	0.00	0.00	0.00	0.00
9-5/8" Surfa	ce Casing								
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP Begin 3	°/100' build								
600.00	3.00	92.826	599.95	-0.13	2.61	2.00	3.00	3.00	0.0
700.00	6.00	92.826	699.63	-0.52	10.45	7.99	3.00	3.00	0.0
800.00	9.00	92.826	798.77	-1.16	23.48	17.96	3.00	3.00	0.0
832.49	9.97	92.826	830.82	-1.42	28.83	22.05	3.00	3.00	0.00
Ojo Alamo									
900.00	12.00	92.826	897.08	-2.06	41.68	31.88	3.00	3.00	0.00
960.08	13.80	92.826	955.65	-2.72	55.08	42.12	3.00	3.00	0.00
Kirtland									
1,000.00	15.00	92.826	994.31	-3.21	65.00	49.70	3.00	3.00	0.00
1,100.00	18.00	92.826	1,090.18	-4.61	93.36	71.39	3.00	3.00	0.00
1,200.00	21.00	92.826	1,184.43	-6.25	126.70	96.88	3.00	3.00	0.0
1,265.35	22.96	92.826	1,245.03	-7.46	151.13	115.56	3.00	3.00	0.00
Fruitland	1012-0012 - 1224 min	and the second second second second		Walter to the					and the second
1,300.00	24.00	92.826	1,276.81	-8.14	164.92	126.11	3.00	3.00	0.0
1,400.00	27.00	92.826	1,367.06	-10.26	207.91	158.98	3.00	3.00	0.0
1,500.00	30.00	92.826	1,454.93	-12.62	255.56	195.42	3.00	3.00	0.0
1,555.10	31.65	92.826	1,502.25	-14.01	283.76	216.99	3.00	3.00	0.0
Begin 31.65°	' tangent								
1,600.00	31.65	92.826	1,540.46	-15.17	307.30	234.98	0.00	0.00	0.0
1,656.83	31.65	92.826	1,588.84	-16.64	337.08	257.76	0.00	0.00	0.0
Pictured Clif									
1,700.00	31.65	92.826	1,625.59	-17.76	359.71	275.06	0.00	0.00	0.0
1,785.55	31.65	92.826	1,698.41	-19.97	404.55	309.35	0.00	0.00	0.0
Lewis									
1,800.00	31.65	92.826	1,710.71	-20.35	412.12	315.14	0.00	0.00	0.0
1,900.00	31.65	92.826	1,795.84	-22.93	464.54	355.22	0.00	0.00	0.0
2,000.00	31.65	92.826	1,880.96	-25.52	516.95	395.30	0.00	0.00	0.0
2,100.00	31.65	92.826	1,966.09	-28.11	569.36	435.38	0.00	0.00	0.0
2,136.59	31.65	92.826	1,997.23	-29.06	588.54	450.05	0.00	0.00	0.0
Chacra_A									
2,200.00	31.65	92.826	2,051.21	-30.70	621.78	475.46	0.00	0.00	0.0
2,300.00	31.65	92.826	2,136.33	-33.28	674.19	515.54	0.00	0.00	0.0
2,400.00	31.65	92.826	2,221.46	-35.87	726.60	555.62	0.00	0.00	0.0
2,500.00	31.65	92.826	2,306.58	-38.46	779.02	595.70	0.00	0.00	0.0
2,600.00	31.65	92.826	2,391.71	-41.05	831.43	635.78	0.00	0.00	0.0
2,700.00	31.65	92.826	2,476.83	-43.63	883.85	675.86	0.00	0.00	0.0
2,800.00	31.65	92.826	2,561.95	-46.22	936.26	715.94	0.00	0.00	0.0
2,900.00	31.65	92.826	2,647.08	-48.81	988.67	756.02	0.00	0.00	0.0
3,000.00	31.65	92.826	2,732.20	-51.40	1,041.09	796.10	0.00	0.00	0.0
3,100.00	31.65	92.826	2,732.20	-53.98	1,093.50	836.18	0.00	0.00	0.0
3,200.00	31.65	92.826	2,902.45	-56.57	1,145.91	876.26	0.00	0.00	0.0
3,200.00	31.65	92.826	2,902.45 2,987.57	-56.57 -59.16	1,145.91	916.34	0.00	0.00	0.0
3,300.00									
3.400.00	31.65	92.826 92.826	3,072.70	-61.75 -62.06	1,250.74 1,257.05	956.42 961.25	0.00 0.00	0.00 0.00	0.0

4/12/2024 1:01:50PM

.



Database:	DT Mar1724 v17	Local Co-ordinate Reference:	Well Nageezi Unit 218H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6826+25 @ 6851.00ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6826+25 @ 6851.00ft
Site:	Nageezi Unit (213, 214, 215, 216, 217 & 218)	North Reference:	Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Measured Depth (ft)	nclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Cliff House_Ba	sal								
3,447.14 Menefee	31.65	92.826	3,112.83	-62.97	1,275.45	975.32	0.00	0.00	0.00
	04.05	00.000	0.457.00	04.00	1 000 15	000 50	0.00	0.00	0.00
3,500.00	31.65	92.826	3,157.82	-64.33	1,303.15	996.50	0.00	0.00	0.00
3,600.00 3,700.00	31.65 31.65	92.826 92.826	3,242.95 3,328.07	-66.92 -69.51	1,355.57 1,407.98	1,036.58 1,076.66	0.00 0.00	0.00 0.00	0.00
3,800.00	31.65	92.826	3,413.20	-72.10	1,460.40	1,116.74	0.00	0.00	0.00
3,900.00	31.65	92.826	3,498.32	-74.68	1,512.81	1,156.82	0.00	0.00	0.00
			1997 CONTRACTOR CONTRACTOR						
4,000.00	31.65	92.826	3,583.44	-77.27	1,565.22	1,196.90	0.00	0.00	0.00
4,100.00	31.65	92.826	3,668.57	-79.86	1,617.64	1,236.98	0.00	0.00	0.00
4,200.00	31.65	92.826	3,753.69	-82.45	1,670.05	1,277.06	0.00	0.00	0.00
4,300.00	31.65	92.826	3,838.82	-85.03	1,722.46	1,317.14	0.00	0.00	0.00
4,400.00	31.65	92.826	3,923.94	-87.62	1,774.88	1,357.22	0.00	0.00	0.00
4,500.00	31.65	92.826	4,009.06	-90.21	1,827.29	1,397.30	0.00	0.00	0.00
4,541.22	31.65	92.826	4,044.16	-91.28	1,848.90	1,413.82	0.00	0.00	0.00
Point Lookout									
4,600.00	31.65	92.826	4,094.19	-92.80	1,879.70	1,437.38	0.00	0.00	0.00
4,700.00	31.65	92.826	4,179.31	-95.39	1,932.12	1,477.46	0.00	0.00	0.00
4,778.76	31.65	92.826	4,246.36	-97.42	1,973.40	1,509.03	0.00	0.00	0.00
Mancos									
4 900 00	21.65	02 026	4 264 44	07.07	1 094 52	1 517 54	0.00	0.00	0.00
4,800.00 4,900.00	31.65 31.65	92.826 92.826	4,264.44 4,349.56	-97.97 -100.56	1,984.53 2,036.95	1,517.54 1,557.62	0.00 0.00	0.00 0.00	0.00
5,000.00	31.65	92.826	4,434.68	-103.15	2,030.95	1,597.62	0.00	0.00	0.00
5,100.00	31.65	92.826	4,519.81	-105.74	2,089.30	1,637.78	0.00	0.00	0.00
5,200.00	31.65	92.826	4,604.93	-108.32	2,141.77	1,677.86	0.00	0.00	0.00
5,208.20	31.65	92.826	4,611.92	-108.54	2,198.49	1,681.15	0.00	0.00	0.00
MNCS_A									
5,300.00	31.65	92.826	4,690.06	-110.91	2,246.60	1,717.94	0.00	0.00	0.00
5,305.33	31.65	92.826	4,694.59	-111.05	2,249.39	1,720.07	0.00	0.00	0.00
MNCS_B									
5,400.00	31.65	92.826	4,775.18	-113.50	2,299.01	1,758.02	0.00	0.00	0.00
5,424.68	31.65	92.826	4,796.19	-114.14	2,311.95	1,767.91	0.00	0.00	0.00
MNCS_C									
5,477.34	31.65	92.826	4,841.01	-115.50	2,339.55	1,789.02	0.00	0.00	0.00
MNCS_Cms	51100	C. C.L. CLO			_,		0.00	0.00	0.00
5,500.00	31.65	92.826	4,860.31	-116.09	2.351.43	1,798.10	0.00	0.00	0.00
5,600.00	31.65	92.826	4,945.43	-118.67	2,403.84	1,838.18	0.00	0.00	0.00
5,617.75	31.65	92.826	4,960.54	-119.13	2,413.15	1,845.29	0.00	0.00	0.00
MNCS D									
5,652.25	31.65	92.826	4,989.90	-120.03	2,431.22	1,859.12	0.00	0.00	0.00
Begin 10°/100'		02.020	.,000100	.20.00	_,	.,	0.00	5.00	0.00
				192723	100 - Panazo anto	1.000		12112-1/	202000
5,700.00	34.62	99.685	5,029.90	-122.93	2,457.13	1,880.03	10.00	6.21	14.36
5,750.00	38.07	105.792	5,070.18	-129.52	2,485.98	1,905.62	10.00	6.91	12.21
5,753.61	38.33	106.196	5,073.02	-130.13	2,488.12	1,907.61	10.00	7.22	11.18
MNCS_E							20.00	0.0000	10-10-00
5,800.00	41.80	110.995	5,108.53	-139.69	2,516.39	1,934.79	10.00	7.47	10.35
5,839.95	44.92	114.625	5,137.58	-150.34	2,541.65	1,960.53	10.00	7.82	9.09
MNCS_F									
5,850.00	45.72	115.475	5,144.64	-153.36	2,548.12	1,967.32	10.00	7.99	8.46
5,900.00	49.80	119.383	5,178.25	-170.44	2,580.94	2,002.97	10.00	8.16	7.82
5,950.00	54.00	122.841	5,209.10	-190.79	2,614.59	2,041.45	10.00	8.39	6.92
5,963.29	55.13	123.697	5,216.81	-196.74	2,623.65	2,052.13	10.00	8.51	6.44

4/12/2024 1:01:50PM



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference:	Well Nageezi Unit 218H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference: MD Reference:	RKB=6826+25 @ 6851.00ft RKB=6826+25 @ 6851.00ft
Site:	Nageezi Unit (213, 214, 215, 216, 217 & 218)	North Reference:	Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole	ourvey calculation method.	
Design:	rev0		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
MNCS_G									
6,000.00	58.28	125.945	5,236.96	-214.26	2,648.83	2,082.49	10.00	8.59	6.12
6,050.00 6,057.77	62.64 63.32	128.773 129.191	5,261.61 5,265.13	-240.67 -245.02	2,683.37 2,688.75	2,125.76 2,132.66	10.00 10.00	8.71 8.77	5.66 5.39
MNCS_H									
6,100.00 6,133.29	67.04 70.00	131.385 133.030	5,282.86 5,295.05	-269.81 -290.62	2,717.98 2,740.92	2,170.94 2,201.92	10.00 10.00	8.82 8.88	5.19 4.94
POE @ 6133	.29 MD 5295.05	TVD							
6,150.00	71.67	133.030	5,300.53	-301.39	2,752.46	2,217.70	10.00	10.00	0.00
6,187.37	75.41	133.031	5,311.12	-325.84	2,778.64	2,253.53	10.00	10.00	0.00
MNCS_I									
6,200.00 6,233.29	76.67 80.00	133.032 133.033	5,314.17 5,320.90	-334.20 -356.45	2,787.61 2,811.44	2,265.79 2,298.38	10.00 10.00	10.00 10.00	0.00 0.00
7" Intermedi	-								
6,250.00 6,300.00	81.67 86.67	133.033 133.034	5,323.56 5,328.64	-367.71 -401.64	2,823.49 2,859.84	2,314.88 2,364.61	10.00 10.00	10.00 10.00	0.00
6,338.23	90.49	133.035	5,329.58	-401.04	2,887.77	2,402.81	10.00	10.00	0.00
Begin 90.49°		100.000	0,020.00		2,001.17	2,102.01	10.00	10.00	0.00
6,400.00	90.49	133.035	5,329.05	-469.87	2,932.92	2,464.58	0.00	0.00	0.00
6,500.00	90.49	133.035	5,328.19	-538.11	3,006.01	2,564.58	0.00	0.00	0.00
6,600.00	90.49	133.035	5,327.33	-606.35	3,079.10	2,664.58	0.00	0.00	0.00
6,700.00	90.49	133.035	5,326.47	-674.60	3,152.19	2,764.57	0.00	0.00	0.00
6,800.00	90.49	133.035	5,325.61	-742.84	3,225.28	2,864.57	0.00	0.00	0.00
6,900.00	90.49	133.035	5,324.75	-811.08	3,298.37	2,964.57	0.00	0.00	0.00
7,000.00	90.49	133.035	5,323.89	-879.32	3,371.46	3,064.56	0.00	0.00	0.00
7,100.00	90.49	133.035	5,323.02	-947.56	3,444.56	3,164.56	0.00	0.00	0.00
7,200.00	90.49	133.035	5,322.16	-1,015.81	3,517.65	3,264.55	0.00	0.00	0.00
7,300.00	90.49	133.035	5,321.30	-1,084.05	3,590.74	3,364.55	0.00	0.00	0.00
7,400.00	90.49	133.035	5,320.44	-1,152.29	3,663.83	3,464.55	0.00	0.00	0.00
7,500.00	90.49	133.035	5,319.58	-1,220.53	3,736.92	3,564.54	0.00	0.00	0.00
7,600.00	90.49	133.035	5,318.72	-1,288.77	3,810.01	3,664.54	0.00	0.00	0.00
7,700.00	90.49	133.035	5,317.86	-1,357.02	3,883.10	3,764.54	0.00	0.00	0.00
7,800.00	90.49	133.035	5,317.00	-1,425.26	3,956.19	3,864.53	0.00	0.00	0.00
7,900.00	90.49	133.035	5,316.14	-1,493.50	4,029.28	3,964.53	0.00	0.00	0.00
8,000.00	90.49	133.035	5,315.28	-1,561.74	4,102.37	4,064.53	0.00	0.00	0.00
8,100.00	90.49	133.035	5,314.42	-1,629.98	4,175.47	4,164.52	0.00	0.00	0.00
8,200.00	90.49	133.035	5,313.55	-1,698.23	4,248.56	4,264.52	0.00	0.00	0.00
8,300.00	90.49	133.035	5,312.69	-1,766.47	4,321.65	4,364.51	0.00	0.00	0.00
8,400.00	90.49	133.035	5,311.83	-1,834.71	4,394.74	4,464.51	0.00	0.00	0.00
8,500.00	90.49	133.035	5,310.97	-1,902.95	4,467.83	4,564.51	0.00	0.00	0.00
8,600.00 8,700.00	90.49 90.49	133.035 133.035	5,310.11 5,309.25	-1,971.19 -2,039.44	4,540.92 4,614.01	4,664.50 4,764.50	0.00 0.00	0.00	0.00
8,800.00	90.49	133.035	5,308.39	-2,107.68	4,687.10	4,864.50	0.00	0.00	0.00
8,900.00	90.49	133.035	5,307.53	-2,175.92	4,760.19	4,964.49	0.00	0.00	0.00
9,000.00	90.49	133.035	5,306.67	-2,244.16	4,833.28	5,064.49	0.00	0.00	0.00
9,100.00	90.49	133.035	5,305.81	-2,312.40	4,906.37	5,164.48	0.00	0.00	0.00
9,200.00	90.49	133.035	5,304.95	-2,380.65	4,979.47	5,264.48	0.00	0.00	0.00
9,300.00	90.49	133.035	5,304.09	-2,448.89	5,052.56	5,364.48	0.00	0.00	0.00
9,400.00	90.49	133.035	5,303.22	-2,517.13	5,125.65	5,464.47	0.00	0.00	0.00
9,500.00	90.49	133.035	5,302.36	-2,585.37	5,198.74	5,564.47	0.00	0.00	0.00
9,600.00	90.49	133.035	5,301.50	-2,653.61	5,271.83	5,664.47	0.00	0.00	0.00
9,700.00	90.49	133.035	5,300.64	-2,721.86	5,344.92	5,764.46	0.00	0.00	0.00
9,800.00	90.49	133.035	5,299.78	-2,790.10	5,418.01	5,864.46	0.00	0.00	0.00

4/12/2024 1:01:50PM

.



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project: Site:	San Juan County, New Mexico NAD83 NM W Nageezi Unit (213, 214, 215, 216, 217 & 218)	MD Reference: North Reference:	RKB=6826+25 @ 6851.00ft Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	9,900.00	90.49	133.035	5,298.92	-2,858.34	5,491.10	5,964.45	0.00	0.00	0.00
	10,000.00	90.49	133.035	5,298.06	-2,926.58	5,564.19	6,064.45	0.00	0.00	0.00
	10,100.00	90.49	133.035	5.297.20	-2,994.82	5,637.28	6,164.45	0.00	0.00	0.00
	10,200.00	90.49	133.035	5,296.34	-3,063.07	5,710.38	6,264.44	0.00	0.00	0.00
	10,200.00	50.45	155.055	5,290.54	-3,003.07	5,710.30	0,204.44	0.00	0.00	0.00
	10,300.00	90.49	133.035	5,295.48	-3,131.31	5,783.47	6,364.44	0.00	0.00	0.00
	10,400.00	90.49	133.035	5,294.62	-3,199.55	5,856.56	6,464.44	0.00	0.00	0.00
	10,500.00	90.49	133.035	5,293.75	-3,267.79	5,929.65	6,564.43	0.00	0.00	0.00
	10,600.00	90.49	133.035	5,292.89	-3,336.03	6,002.74	6,664.43	0.00	0.00	0.00
	10,700.00	90.49	133.035	5,292.03	-3,404.28	6,075.83	6,764.43	0.00	0.00	0.00
	10,800.00	90.49	133.035	5,291.17	-3,472.52	6,148.92	6,864.42	0.00	0.00	0.00
	10,900.00	90.49	133.035	5,290.31	-3,540.76	6,222.01	6,964.42	0.00	0.00	0.00
	11,000.00	90.49	133.035	5,289.45	-3,609.00	6,295.10	7,064.41	0.00	0.00	0.00
	11,100.00	90.49	133.035	5,288.59	-3,677.24	6,368.19	7,164.41	0.00	0.00	0.00
	11,200.00	90.49	133.035	5,287.73	-3,745.49	6,441.29	7,264.41	0.00	0.00	0.00
	44,000,00	00.40	100.005	F 000 07	0.040.70	0 544 00	7 004 40	0.00	0.00	0.00
	11,300.00	90.49	133.035	5,286.87	-3,813.73	6,514.38	7,364.40	0.00	0.00	0.00
	11,400.00	90.49	133.035	5,286.01	-3,881.97	6,587.47	7,464.40	0.00	0.00	0.00
	11,500.00	90.49	133.035	5,285.15	-3,950.21	6,660.56	7,564.40	0.00	0.00	0.00
	11,600.00	90.49	133.035	5,284.29	-4,018.45	6,733.65	7,664.39	0.00	0.00	0.00
	11,700.00	90.49	133.035	5,283.42	-4,086.70	6,806.74	7,764.39	0.00	0.00	0.00
	11,800.00	90.49	133.035	5,282.56	-4,154.94	6,879.83	7.864.38	0.00	0.00	0.00
	11,900.00	90.49	133.035	5,281.70	-4,223.18	6,952.92	7,964.38	0.00	0.00	0.00
	12,000.00	90.49	133.035	5,280.84	-4,291.42	7,026.01	8,064.38	0.00	0.00	0.00
	12,100.00	90.49	133.035	5,279.98	-4,359.66	7,099.10	8,164.37	0.00	0.00	0.00
	12,200.00	90.49	133.035	5,279.12	-4,427.91	7,172.19	8,264.37	0.00	0.00	0.00
	12,200.00	90.49	155.055	5,219.12	-4,427.91	7,172.19	0,204.37		0.00	0.00
	12,300.00	90.49	133.035	5,278.26	-4,496.15	7,245.29	8,364.37	0.00	0.00	0.00
	12,400.00	90.49	133.035	5,277.40	-4,564.39	7,318.38	8,464.36	0.00	0.00	0.00
	12,500.00	90.49	133.035	5,276.54	-4,632.63	7,391.47	8,564.36	0.00	0.00	0.00
	12,600.00	90.49	133.035	5,275.68	-4,700.87	7,464.56	8,664.35	0.00	0.00	0.00
	12,700.00	90.49	133.035	5,274.82	-4,769.12	7,537.65	8,764.35	0.00	0.00	0.00
	40,000,00	00.40	100.005	E 070 0E	4 007 00	7 040 74	0.004.05	0.00	0.00	0.00
	12,800.00	90.49	133.035	5,273.95	-4,837.36	7,610.74	8,864.35	0.00	0.00	0.00
	12,900.00	90.49	133.035	5,273.09	-4,905.60	7,683.83	8,964.34	0.00	0.00	0.00
	13,000.00	90.49	133.035	5,272.23	-4,973.84	7,756.92	9,064.34	0.00	0.00	0.00
	13,100.00	90.49	133.035	5,271.37	-5,042.08	7,830.01	9,164.34	0.00	0.00	0.00
	13,200.00	90.49	133.035	5,270.51	-5,110.33	7,903.10	9,264.33	0.00	0.00	0.00
	13,300.00	90.49	133.035	5,269.65	-5,178.57	7,976.20	9,364.33	0.00	0.00	0.00
	13,400.00	90.49	133.035	5,268.79	-5,246.81	8,049.29	9,464.33	0.00	0.00	0.00
	13,500.00	90.49	133.035	5,267.93	-5,315.05	8,122.38	9,564.32	0.00	0.00	0.00
1	13,600.00	90.49	133.035	5,267.07	-5,383.29	8,195.47	9,664.32	0.00	0.00	0.00
	13,700.00	90.49	133.035	5,266.21	-5,451.54	8,268.56	9,764.31	0.00	0.00	0.00
					CONTRACTOR CONTRACTOR					
	13,800.00	90.49	133.035	5,265.35	-5,519.78	8,341.65	9,864.31	0.00	0.00	0.00
	13,900.00	90.49	133.035	5,264.49	-5,588.02	8,414.74	9,964.31	0.00	0.00	0.00
1	14,000.00	90.49	133.035	5,263.62	-5,656.26	8,487.83	10,064.30	0.00	0.00	0.00
	14,100.00	90.49	133.035	5,262.76	-5,724.50	8,560.92	10,164.30	0.00	0.00	0.00
1	14,200.00	90.49	133.035	5,261.90	-5,792.75	8,634.01	10,264.30	0.00	0.00	0.00
	14 200 00	00.40							0.00	0.00
	14,300.00	90.49	133.035	5,261.04	-5,860.99	8,707.10	10,364.29	0.00	0.00	0.00
	14,400.00	90.49	133.035	5,260.18	-5,929.23	8,780.20	10,464.29	0.00	0.00	0.00
	14,500.00	90.49	133.035	5,259.32	-5,997.47	8,853.29	10,564.28	0.00	0.00	0.00
	14,600.00	90.49	133.035	5,258.46	-6,065.71	8,926.38	10,664.28	0.00	0.00	0.00
	14,700.00	90.49	133.035	5,257.60	-6,133.96	8,999.47	10,764.28	0.00	0.00	0.00
	14,800.00	90.49	133.035	5,256.74	-6,202.20	9,072.56	10,864.27	0.00	0.00	0.00
	14,900.00	90.49	133.035	5,255.88	-6,270.44	9,145.65	10,964.27	0.00	0.00	0.00
	15,000.00	90.49	133.035	5,255.02	-6,338.68	9,218.74	11,064.27	0.00	0.00	0.00
	15,100.00	90.49	133.035	5,254.15	-6,406.92	9,291.83	11,164.26	0.00	0.00	0.00
	15,200.00	90.49	133.035	5,253.29	-6,475.17	9,364.92	11,264.26	0.00	0.00	0.00
	10,200.00	50.45	100.000	0,200.20	0,110.17	0,004.02	11,204.20	0.00	0.00	0.00

4/12/2024 1:01:50PM



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6826+25 @ 6851.00ft
Site:	Nageezi Unit (213, 214, 215, 216, 217 & 218)	North Reference:	Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Measured			Vertical		Vertical	Dogleg	Build	Turn	
Depth (ft)	Inclination (°)	Azimuth (°)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Section (ft)	Rate (°/100ft)	Rate (°/100ft)	Rate (°/100ft)
15,300.00	90.49	133.035	5,252.43	-6,543.41	9,438.01	11,364.25	0.00	0.00	0.00
15,400.00	90.49	133.035	5,251.57	-6,611.65	9,511.11	11,464.25	0.00	0.00	0.00
15,466.45	90.49	133.035	5,251.00	-6,657.00	9.559.67	11,530.70	0.00	0.00	0.00

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter ('')	Hole Diameter ('')
350.00		9-5/8" Surface Casing	9-5/8	12-1/4
6,233.29	5,320.90	7" Intermediate Casing	7	8-1/2

mations						
	Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
	832.49	830.82	Ojo Alamo		-0.48	133.030
	960.08	955.65	Kirtland		-0.48	133.030
	1,265.35	1,245.03	Fruitland		-0.48	133.030
	1,656.83	1,588.84	Pictured Cliffs		-0.48	133.030
	1,785.55	1,698.41	Lewis		-0.48	133.030
	2,136.59	1,997.23	Chacra_A		-0.48	133.030
	3,412.04	3,082.95	Cliff House_Basal		-0.48	133.030
	3,447.14	3,112.83	Menefee		-0.48	133.030
	4,541.22	4,044.16	Point Lookout		-0.48	133.030
	4,778.76	4,246.36	Mancos		-0.48	133.030
	5,208.20	4,611.92	MNCS_A		-0.48	133.030
	5,305.33	4,694.59	MNCS_B		-0.48	133.030
	5,424.68	4,796.19	MNCS_C		-0.48	133.030
	5,477.34	4,841.01	MNCS_Cms		-0.48	133.030
	5,617.75	4,960.54	MNCS_D		-0.48	133.030
	5,753.61	5,073.02	MNCS_E		-0.48	133.030
	5,839.95	5,137.58	MNCS_F		-0.48	133.030
	5,963.29	5,216.81	MNCS_G		-0.48	133.030
	6,057.77	5,265.13	MNCS_H		-0.48	133.030
	6,187.37	5,311.12	MNCS_I		-0.48	133.030

Plan Annotations

Measured	Vertical	Local Coor	dinates	
Depth	Depth	+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	Comment
500.00	500.00	0.00	0.00	KOP Begin 3°/100' build
1,555.10	1,502.25	-14.01	283.76	Begin 31.65° tangent
5,652.25	4,989.90	-120.03	2,431.22	Begin 10°/100' build/turn
6,133.29	5,295.05	-290.62	2,740.92	POE @ 6133.29 MD 5295.05 TVD
6,338.23	5,329.58	-427.71	2,887.77	Begin 90.49° lateral
15,466.45	5,251.00	-6,657.00	9,559.67	PBHL @ 15466.45 MD 5251.00 TVD

4/12/2024 1:01:50PM



Database: Company: Project: Site: Well: Wellbore: Design:	Endur San Ji Nagee Nagee	lar1724_v17 ing Resources uan County, Ne ezi Unit (213, 2 ezi Unit 218H lal Hole	ew Mexico NAD		Local Co-ordinate Reference: Well Nageezi Un TVD Reference: RKB=6826+25 @ MD Reference: RKB=6826+25 @ North Reference: Grid Survey Calculation Method: Minimum Curvatu) 6851.00ft) 6851.00ft		
Project	San Ju	an County, Nev	w Mexico NAD8	3 NM W						
Map System: Geo Datum: Map Zone:	North An	e Plane 1983 nerican Datum xico Western Z			System Datum: Mean Sea Level					
Site	Nagee:	zi Unit (213, 21	4, 215, 216, 21	7 & 218)						
Site Position: From: Position Uncertair		/Long 0.00 f	Northin Eastin t Slot Ra	g:	2,743,1		Latitude: Longitude:			36.28268900 -107.76530800
Well	Nageez	zi Unit 218H, Sı	urf loc: 1705 FS	L 754 FWL Se	ection 26-T24N-	R09W				
Well Position Position Uncertain Grid Convergence	-	0.0 0.0	00 ft Eas	rthing: sting: Ilhead Elevati		1,922,167.99 2,743,125.64	usft Lon	tude: gitude: und Level:		36.28258700 -107.76535900 6,826.00 ft
Wellbore	Origina	al Hole								
Magnetics	Mo	odel Name	Sample		Declinat (°)		Dip A (°)	Field Str (nT	7)
		IGRF2020		2/8/2024		8.53		62.73	49,06	5.92430133
Design	rev0									
Audit Notes:										
Version:			Phase	_	PLAN	7.7 44	On Depth:		0.00	
Vertical Section:		D	epth From (TV (ft) 0.00	D)	+N/-S (ft) 0.00	+E/ (f	t)	(ction °) .030	
			0.00		0.00			100		
Plan Survey Tool			4/12/2024 (Wellbore)		Tool Name		Remarks			
Depth From (ft)	(ft	,,	(Weinbore)		Tool Name		Remarks			
Depth From (ft)		466.40 rev0 (O			MWD OWSG MWD -	Standard	Kennarko			
Depth From (ft) 1 0.					MWD	Standard				
Depth From (ft) 1 0. Plan Sections Measured				+N/-S (ft)	MWD	Standard Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
Depth From (ft) 1 0.1 Plan Sections Measured Depth In	00 15,4	466.40 rev0 (O Azimuth	Vertical Depth		MWD OWSG MWD - +E/-W	Dogleg Rate	Build Rate	Rate		Target
Depth From (ft) 1 0.1 Plan Sections Measured Depth In (ft) 0.00 500.00	00 15,4 nclination (°) 0.00 0.00	466.40 rev0 (O Azimuth (°) 0.000 0.000	Vertical Depth (ft) 0.00 500.00	(ft) 0.00 0.00	MWD OWSG MWD +E/-W (ft) 0.00 0.00	Dogleg Rate (°/100ft) 0.00 0.00	Build Rate (°/100ft) 0.00 0.00	Rate (°/100ft) 0.00 0.00	(°) 0.00 0.00	Target
Depth From (ft) 1 0.1 Plan Sections 0.1 Measured Depth (ft) In 0.00 500.00 1,555.10 1	00 15,4 nclination (°) 0.00 0.00 31.65	466.40 rev0 (O Azimuth (°) 0.000 0.000 92.826	Vertical Depth (ft) 0.00 500.00 1,502.25	(ft) 0.00 0.00 -14.01	MWD OWSG MWD +E/-W (ft) 0.00 0.00 283.76	Dogleg Rate (°/100ft) 0.00 0.00 3.00	Build Rate (°/100ft) 0.00 0.00 3.00	Rate (°/100ft) 0.00 0.00 0.00	(°) 0.00 0.00 92.83	Target
Depth From (ft) 1 0.1 Plan Sections 0.1 Measured Depth (ft) In 0.00 500.00 1,555.10 5,652.25	00 15,4 nclination (°) 0.00 0.00 31.65 31.65	466.40 rev0 (O Azimuth (°) 0.000 92.826 92.826	riginal Hole) Vertical Depth (ft) 0.00 500.00 1,502.25 4,989.90	(ft) 0.00 0.00 -14.01 -120.03	MWD OWSG MWD +E/-W (ft) 0.00 0.00 283.76 2,431.22	Dogleg Rate (°/100ft) 0.00 0.00 3.00 0.00	Build Rate (°/100ft) 0.00 0.00 3.00 0.00	Rate (°/100ft) 0.00 0.00 0.00 0.00	(°) 0.00 0.00 92.83 0.00	
Depth From (ft) 1 0.1 Plan Sections 0.1 Measured Depth (ft) In 0.00 500.00 1,555.10 1	00 15,4 nclination (°) 0.00 0.00 31.65	466.40 rev0 (O Azimuth (°) 0.000 0.000 92.826	Vertical Depth (ft) 0.00 500.00 1,502.25	(ft) 0.00 0.00 -14.01	MWD OWSG MWD +E/-W (ft) 0.00 0.00 283.76	Dogleg Rate (°/100ft) 0.00 0.00 3.00	Build Rate (°/100ft) 0.00 0.00 3.00	Rate (°/100ft) 0.00 0.00 0.00	(°) 0.00 0.00 92.83 0.00	Target ageezi 218H PPP/F

4/12/2024 1:01:30PM

.



Database:	DT_Mar1724_v17	Local Co-ordinate Reference:	Well Nageezi Unit 218H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6826+25 @ 6851.00ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6826+25 @ 6851.00ft
Site:	Nageezi Unit (213, 214, 215, 216, 217 & 218)	North Reference:	Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore: Design:	Original Hole rev0		

Planned Survey

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting		
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)	Latitude	Longitude
0.00	0.00	0.000	0.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
100.00	0.00	0.000	100.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
200.00	0.00	0.000	200.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
300.00	0.00	0.000	300.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
350.00	0.00	0.000	350.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
9-5/8" Su	Irface Casing								
400.00	0.00	0.000	400.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
500.00	0.00	0.000	500.00	0.00	0.00	1,922,167.99	2,743,125.64	36.28258700	-107.76535900
KOP Beg	gin 3°/100' bui	ld							
600.00	3.00	92.826	599.95	-0.13	2.61	1,922,167.87	2,743,128.26	36.28258664	-107.76535014
700.00	6.00	92.826	699.63	-0.52	10.45	1,922,167.48	2,743,136.09	36.28258556	-107.76532355
800.00	9.00	92.826	798.77	-1.16	23.48	1,922,166.83	2,743,149.13	36.28258377	-107.76527932
832.49	9.97	92.826	830.82	-1.42	28.83	1,922,166.57	2,743,154.48	36.28258303	-107.76526118
Ojo Alam	10								
900.00	12.00	92.826	897.08	-2.06	41.68	1,922,165.94	2,743,167.33	36.28258127	-107.76521758
960.08	13.80	92.826	955.65	-2.72	55.08	1,922,165.27	2,743,180.73	36.28257942	-107.76517212
Kirtland									
1,000.00	15.00	92.826	994.31	-3.21	65.00	1,922,164.79	2,743,190.64	36.28257806	-107.76513848
1,100.00	18.00	92.826	1,090.18	-4.61	93.36	1,922,163.39	2,743,219.01	36.28257416	-107.76504225
1,200.00	21.00	92.826	1,184.43	-6.25	126.70	1,922,161.74	2,743,252.34	36.28256957	-107.76492914
1,265.35	22.96	92.826	1,245.03	-7.46	151.13	1,922,160.53	2,743,276.77	36.28256621	-107.76484626
Fruitland	1								
1,300.00	24.00	92.826	1,276.81	-8.14	164.92	1,922,159.85	2,743,290.56	36.28256432	-107.76479948
1,400.00	27.00	92.826	1,367.06	-10.26	207.91	1,922,157.73	2,743,333.55	36.28255840	-107.76465361
1,500.00	30.00	92.826	1,454.93	-12.62	255.56	1,922,155.38	2,743,381.20	36.28255185	-107.76449193
1,555.10	31.65	92.826	1,502.25	-14.01	283.76	1,922,153.99	2,743,409.41	36.28254797	-107.76439625
Begin 31	.65° tangent								
1,600.00	31.65	92.826	1,540.46	-15.17	307.30	1,922,152.82	2,743,432.94	36.28254473	-107.76431641
1,656.83	31.65	92.826	1,588.84	-16.64	337.08	1,922,151.35	2,743,462.73	36.28254063	-107.76421535
Pictured	Cliffs								
1,700.00	31.65	92.826	1,625.59	-17.76	359.71	1,922,150.24	2,743,485.35	36.28253752	-107.76413858
1,785.55	31.65	92.826	1,698.41	-19.97	404.55	1,922,148.02	2,743,530.19	36.28253135	-107.76398645
Lewis									
1,800.00	31.65	92.826	1,710.71	-20.35	412.12	1,922,147.65	2,743,537.77	36.28253031	-107.76396075
1,900.00	31.65	92.826	1,795.84	-22.93	464.54	1,922,145.06	2,743,590.18	36.28252310	-107.76378292
2,000.00	31.65	92.826	1,880.96	-25.52	516.95	1,922,142.47	2,743,642.59	36.28251588	-107.76360509
2,100.00	31.65	92.826	1,966.09	-28.11	569.36	1,922,139.89	2,743,695.01	36.28250867	-107.76342726
2,136.59	31.65	92.826	1,997.23	-29.06	588.54	1,922,138.94	2,743,714.18	36.28250603	-107.76336219
Chacra_/				g analysis					
2,200.00	31.65	92.826	2,051.21	-30.70	621.78	1,922,137.30	2,743,747.42	36.28250146	-107.76324943
2,300.00	31.65	92.826	2,136.33	-33.28	674.19	1,922,134.71	2,743,799.83	36.28249425	-107.76307160
2,400.00	31.65	92.826	2,221.46	-35.87	726.60	1,922,132.12	2,743,852.25	36.28248703	-107.76289377
2,500.00	31.65	92.826	2,306.58	-38.46	779.02	1,922,129.54	2,743,904.66	36.28247982	-107.76271594
2,600.00	31.65	92.826	2,391.71	-41.05	831.43	1,922,126.95	2,743,957.07	36.28247261	-107.76253811
2,700.00	31.65	92.826	2,476.83	-43.63	883.85	1,922,124.36	2,744,009.49	36.28246539	-107.76236028
2,800.00	31.65	92.826	2,561.95	-46.22	936.26	1,922,121.77	2,744,061.90	36.28245818	-107.76218245
2,900.00	31.65	92.826	2,647.08	-48.81	988.67	1,922,119.19	2,744,114.31	36.28245097	-107.76200462
3,000.00	31.65	92.826	2,732.20	-51.40	1,041.09	1,922,116.60	2,744,166.73	36.28244375	-107.76182679
3,100.00	31.65	92.826	2,817.33	-53.98	1,093.50	1,922,114.01	2,744,219.14	36.28243654	-107.76164896
3,200.00	31.65	92.826	2,902.45	-56.57	1,145.91	1,922,111.42	2,744,271.56	36.28242932	-107.76147113
3,300.00	31.65 31.65	92.826 92.826	2,987.57 3,072.70	-59.16 -61.75	1,198.33 1,250.74	1,922,108.83	2,744,323.97	36.28242211	-107.76129330
3,400.00	31.00	32.020	0,012.10	-01.75	1,200.74	1,922,106.25	2,744,376.38	36.28241489	-107.76111547

4/12/2024 1:01:30PM



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project: Site:	San Juan County, New Mexico NAD83 NM W Nageezi Unit (213, 214, 215, 216, 217 & 218)	MD Reference: North Reference:	RKB=6826+25 @ 6851.00ft Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
3,412.04	31.65	92.826	3,082.95	-62.06	1,257.05	1,922,105.94	2,744,382.69	36.28241402	-107.76109406
	ise Basal				in present strategy				
3,447.14	31.65	92.826	3,112.83	-62.97	1,275.45	1,922,105.03	2,744,401.09	36.28241149	-107.76103163
Menefee									
3,500.00	31.65	92.826	3,157.82	-64.33	1,303.15	1,922,103.66	2,744,428.80	36.28240768	-107.76093764
3,600.00	31.65	92.826	3,242.95	-66.92	1,355.57	1,922,101.07	2,744,481.21	36.28240046	-107.76075981
3,700.00	31.65	92.826	3,328.07	-69.51	1,407.98	1,922,098.48	2,744,533.62	36.28239324	-107.76058198
3,800.00	31.65	92.826	3,413.20	-72.10	1,460.40	1,922,095.90	2,744,586.04	36.28238603	-107.76040415
3,900.00	31.65	92.826	3,498.32	-74.68	1,512.81	1,922,093.31	2,744,638.45	36.28237881	-107.76022632
4,000.00	31.65	92.826	3,583.44	-77.27	1,565.22	1,922,090.72	2,744,690.86	36.28237159	-107.76004849
4,100.00	31.65	92.826	3,668.57	-79.86	1,617.64	1,922,088.13	2,744,743.28	36.28236438	-107.75987066
4,200.00	31.65	92.826	3,753.69	-82.45	1,670.05	1,922,085.55	2,744,795.69	36.28235716	-107.75969283
4,300.00	31.65	92.826	3,838.82	-85.03	1,722.46	1,922,082.96	2,744,848.10	36.28234994	-107.75951500
4,400.00	31.65	92.826	3,923.94	-87.62	1,774.88	1,922,080.37	2,744,900.52	36.28234272	-107.75933718
4,500.00	31.65	92.826	4,009.06	-90.21	1,827.29	1,922,077.78	2,744,952.93	36.28233550	-107.75915935
4,541.22	31.65	92.826	4,044.16	-91.28	1,848.90	1,922,076.72	2,744,974.54	36.28233253	-107.75908604
Point Lo	okout								
4,600.00	31.65	92.826	4,094.19	-92.80	1,879.70	1,922,075.20	2,745,005.34	36.28232828	-107.75898152
4,700.00	31.65	92.826	4,179.31	-95.39	1,932.12	1,922,072.61	2,745,057.76	36.28232107	-107.75880369
4,778.76	31.65	92.826	4,246.36	-97.42	1,973.40	1,922,070.57	2,745,099.04	36.28231538	-107.75866363
Mancos									
4,800.00	31.65	92.826	4,264.44	-97.97	1,984.53	1,922,070.02	2,745,110.17	36.28231385	-107.75862586
4,900.00	31.65	92.826	4,349.56	-100.56	2,036.95	1,922,067.43	2,745,162.59	36.28230663	-107.75844803
5,000.00	31.65	92.826	4,434.68	-103.15	2,089.36	1,922,064.85	2,745,215.00	36.28229941	-107.75827020
5,100.00	31.65	92.826	4,519.81	-105.74	2,141.77	1,922,062.26	2,745,267.41	36.28229219	-107.75809237
5,200.00	31.65	92.826	4,604.93	-108.32	2,194.19	1,922,059.67	2,745,319.83	36.28228497	-107.75791454
5,208.20	31.65	92.826	4,611.92	-108.54	2,198.49	1,922,059.46	2,745,324.13	36.28228438	-107.75789995
MNCS_A	ι								
5,300.00	31.65	92.826	4,690.06	-110.91	2,246.60	1,922,057.08	2,745,372.24	36.28227775	-107.75773671
5,305.33	31.65	92.826	4,694.59	-111.05	2,249.39	1,922,056.95	2,745,375.03	36.28227736	-107.75772724
MNCS_E	3								
5,400.00	31.65	92.826	4,775.18	-113.50	2,299.01	1,922,054.50	2,745,424.65	36.28227053	-107.75755888
5,424.68	31.65	92.826	4,796.19	-114.14	2,311.95	1,922,053.86	2,745,437.59	36.28226874	-107.75751500
MNCS_C	;								
5,477.34	31.65	92.826	4,841.01	-115.50	2,339.55	1,922,052.50	2,745,465.19	36.28226494	-107.75742136
MNCS_C	ms								
5,500.00	31.65	92.826	4,860.31	-116.09	2,351.43	1,922,051.91	2,745,477.07	36.28226331	-107.75738106
5,600.00	31.65	92.826	4,945.43	-118.67	2,403.84	1,922,049.32	2,745,529.48	36.28225608	-107.75720323
5,617.75	31.65	92.826	4,960.54	-119.13	2,413.15	1,922,048.86	2,745,538.78	36.28225480	-107.75717166
MNCS_E)								
5,652.25	31.65	92.826	4,989.90	-120.03	2,431.22	1,922,047.97	2,745,556.86	36.28225231	-107.75711032
Begin 10	°/100' build/tu	ırn							
5,700.00	34.62	99.685	5,029.90	-122.93	2,457.13	1,922,045.07	2,745,582.76	36.28224428	-107.75702245
5,750.00	38.07	105.792	5,070.18	-129.52	2,485.98	1,922,038.48	2,745,611.62	36.28222612	-107.75692457
5,753.61	38.33	106.196	5,073.02	-130.13	2,488.12	1,922,037.86	2,745,613.76	36.28222443	-107.75691729
MNCS_E									
5,800.00	41.80	110.995	5,108.53	-139.69	2,516.39	1,922,028.31	2,745,642.03	36.28219811	-107.75682142
5,839.95	44.92	114.625	5,137.58	-150.34	2,541.65	1,922,017.65	2,745,667.29	36.28216880	-107.75673573
MNCS_F	:								
5,850.00	45.72	115.475	5,144.64	-153.36	2,548.12	1,922,014.63	2,745,673.76	36.28216047	-107.75671378
5,900.00	49.80	119.383	5,178.25	-170.44	2,580.94	1,921,997.55	2,745,706.58	36.28211348	-107.75660248
5,950.00	54.00	122.841	5,209.10	-190.79	2,614.59	1,921,977.20	2,745,740.23	36.28205751	-107.75648835

4/12/2024 1:01:30PM



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project: Site:	San Juan County, New Mexico NAD83 NM W Nageezi Unit (213, 214, 215, 216, 217 & 218)	MD Reference: North Reference:	RKB=6826+25 @ 6851.00ft Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

-	Depth (ft)	Inclination (°)	Azimuth (°)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
										-
	5,963.29 MNCS G	55.13	123.697	5,216.81	-196.74	2,623.65	1,921,971.26	2,745,749.29	36.28204116	-107.75645764
	6,000.00	58.28	125.945	5,236.96	-214.26	2,648.83	1,921,953.73	2,745,774,46	36.28199297	-107.75637227
	6,050.00	62.64	128.773	5,261.61	-240.67	2,683.37	1,921,927.33	2,745,809.01	36.28192036	-107.75625512
	6,057.77	63.32	129.191	5,265.13	-245.02	2,688.75	1,921,922.98	2,745,814.39	36.28190839	-107.75623688
	MNCS_H									
	6,100.00	67.04	131.385	5,282.86	-269.81	2,717.98	1,921,898.19	2,745,843.62	36.28184023	-107.75613779
	6,133.29	70.00	133.030	5,295.05	-290.62	2,740.92	1,921,877.37	2,745,866.56	36.28178300	-107.75606000
	the second s	133.29 MD 529								
	6,150.00	71.67	133.030	5,300.53	-301.39	2,752.46	1,921,866.61	2,745,878.09	36.28175340	-107.75602090
	6,187.37	75.41	133.031	5,311.12	-325.84	2,778.64	1,921,842.16	2,745,904.28	36.28168618	-107.75593210
	MNCS_I	70.07	400.000	5 044 47	004.00	0 707 04	1 001 000 70	0.745.040.05	00 00400047	407 75500470
	6,200.00	76.67 80.00	133.032	5,314.17	-334.20	2,787.61	1,921,833.79	2,745,913.25	36.28166317	-107.75590172
	6,233.29		133.033	5,320.90	-356.45	2,811.44	1,921,811.55	2,745,937.07	36.28160201	-107.75582093
	6,250.00	ediate Casing 81.67) 133.033	5,323.56	-367.71	2,823.49	1,921,800.29	2,745,949.13	36.28157106	-107.75578005
	6,300.00	86.67	133.034	5,328.64	-401.64	2,859.84	1,921,766.35	2,745,985.48	36.28147776	-107.75565682
	6,338.23	90.49	133.035	5,329.58	-427.71	2,887.77	1,921,740.28	2,746,013.41	36.28140607	-107.75556214
		49° lateral								
	6,400.00	90.49	133.035	5,329.05	-469.87	2,932.92	1,921,698.12	2,746,058.56	36.28129017	-107.75540906
	6,500.00	90.49	133.035	5,328.19	-538.11	3,006.01	1,921,629.88	2,746,131.65	36.28110254	-107.75516126
	6,600.00	90.49	133.035	5,327.33	-606.35	3,079.10	1,921,561.64	2,746,204.74	36.28091492	-107.75491346
	6,700.00	90.49	133.035	5,326.47	-674.60	3,152.19	1,921,493.40	2,746,277.83	36.28072729	-107.75466566
	6,800.00	90.49	133.035	5,325.61	-742.84	3,225.28	1,921,425.16	2,746,350.92	36.28053966	-107.75441786
	6,900.00	90.49	133.035	5,324.75	-811.08	3,298.37	1,921,356.92	2,746,424.01	36.28035203	-107.75417006
	7,000.00 7,100.00	90.49 90.49	133.035 133.035	5,323.89 5,323.02	-879.32 -947.56	3,371.46 3,444.56	1,921,288.67 1,921,220.43	2,746,497.10 2,746,570.19	36.28016440 36.27997677	-107.75392226 -107.75367447
	7,200.00	90.49	133.035	5,323.02	-1,015.81	3,517.65	1,921,152.19	2,746,643.28	36.27978914	-107.75342667
	7,300.00	90.49	133.035	5,321.30	-1,084.05	3,590.74	1,921,083.95	2,746,716.37	36.27960151	-107.75317888
	7,400.00	90.49	133.035	5,320.44	-1,152.29	3,663.83	1,921,015.71	2,746,789.47	36.27941388	-107.75293109
	7,500.00	90.49	133.035	5,319.58	-1,220.53	3,736.92	1,920,947.46	2,746,862.56	36.27922625	-107.75268330
	7,600.00	90.49	133.035	5,318.72	-1,288.77	3,810.01	1,920,879.22	2,746,935.65	36.27903862	-107.75243551
	7,700.00	90.49	133.035	5,317.86	-1,357.02	3,883.10	1,920,810.98	2,747,008.74	36.27885098	-107.75218772
	7,800.00	90.49	133.035	5,317.00	-1,425.26	3,956.19	1,920,742.74	2,747,081.83	36.27866335	-107.75193993
	7,900.00	90.49	133.035	5,316.14	-1,493.50	4,029.28	1,920,674.50	2,747,154.92	36.27847572	-107.75169215
	8,000.00	90.49 90.49	133.035 133.035	5,315.28 5,314.42	-1,561.74 -1,629.98	4,102.37 4,175.47	1,920,606.25	2,747,228.01	36.27828808 36.27810045	-107.75144436 -107.75119658
	8,100.00 8,200.00	90.49	133.035	5,314.42	-1,698.23	4,175.47 4,248.56	1,920,538.01 1,920,469.77	2,747,301.10 2,747,374.19	36.27791281	-107.75094880
	8,300.00	90.49	133.035	5,312.69	-1,766.47	4,321.65	1,920,401.53	2,747,447.28	36.27772518	-107.75070102
	8,400.00	90.49	133.035	5,311.83	-1,834.71	4,394.74	1,920,333.29	2,747,520.37	36.27753754	-107.75045324
	8,500.00	90.49	133.035	5,310.97	-1,902.95	4,467.83	1,920,265.05	2,747,593.46	36.27734990	-107.75020546
	8,600.00	90.49	133.035	5,310.11	-1,971.19	4,540.92	1,920,196.80	2,747,666.56	36.27716226	-107.74995768
	8,700.00	90.49	133.035	5,309.25	-2,039.44	4,614.01	1,920,128.56	2,747,739.65	36.27697463	-107.74970990
	8,800.00	90.49	133.035	5,308.39	-2,107.68	4,687.10	1,920,060.32	2,747,812.74	36.27678699	-107.74946213
	8,900.00	90.49	133.035	5,307.53	-2,175.92	4,760.19	1,919,992.08	2,747,885.83	36.27659935	-107.74921436
	9,000.00	90.49	133.035	5,306.67	-2,244.16	4,833.28	1,919,923.84	2,747,958.92	36.27641171	-107.74896658
	9,100.00 9,200.00	90.49 90.49	133.035 133.035	5,305.81 5,304.95	-2,312.40 -2,380.65	4,906.37 4,979.47	1,919,855.59 1,919,787.35	2,748,032.01 2,748,105.10	36.27622407 36.27603643	-107.74871881 -107.74847104
	9,300.00	90.49	133.035	5,304.95	-2,448.89	5,052.56	1,919,719.11	2,748,103.10	36.27584879	-107.74822327
	9,400.00	90.49	133.035	5,303.22	-2,517.13	5,125.65	1,919,650.87	2,748,251.28	36.27566115	-107.74797550
	9,500.00	90.49	133.035	5,302.36	-2,585.37	5,198.74	1,919,582.63	2,748,324.37	36.27547350	-107.74772774
	9,600.00	90.49	133.035	5,301.50	-2,653.61	5,271.83	1,919,514.38	2,748,397.46	36.27528586	-107.74747997
	9,700.00	90.49	133.035	5,300.64	-2,721.86	5,344.92	1,919,446.14	2,748,470.55	36.27509822	-107.74723221
	9,800.00	90.49	133.035	5,299.78	-2,790.10	5,418.01	1,919,377.90	2,748,543.64	36.27491058	-107.74698444

4/12/2024 1:01:30PM

COMPASS 5000.17 Build 02



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project: Site:	San Juan County, New Mexico NAD83 NM W Nageezi Unit (213, 214, 215, 216, 217 & 218)	MD Reference: North Reference:	RKB=6826+25 @ 6851.00ft Grid
Well:	Nageezi Unit (213, 214, 213, 216, 217, 226)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
									_
9,900.00	90.49	133.035	5,298.92	-2,858.34	5,491.10	1,919,309.66	2,748,616.74	36.27472293	-107.74673668
10,000.00	90.49 90.49	133.035 133.035	5,298.06 5,297.20	-2,926.58 -2,994.82	5,564.19 5,637.28	1,919,241.42 1,919,173.18	2,748,689.83 2,748,762.92	36.27453529 36.27434764	-107.74648892 -107.74624116
10,100.00	90.49	133.035	5,297.20	-2,994.82	5,710.38	1,919,104.93	2,748,836.01	36.27434704	-107.74599340
10,200.00	90.49	133.035	5,296.34	-3,131.31	5,783.47	1,919,036.69	2,748,909.10	36.27397235	-107.74599340
10,300.00	90.49	133.035	5,295.48	-3,199.55	5,856.56	1,918,968.45	2,748,982.19	36.27378470	-107.74549789
10,400.00	90.49	133.035	5,294.02	-3,267.79	5,929.65	1,918,900.21	2,749,055.28	36.27359705	-107.74525013
10,600.00	90.49	133.035	5,292.89	-3,336.03	6,002.74	1,918,831.97	2,749,128.37	36.27340941	-107.745200238
10,700.00	90.49	133.035	5,292.03	-3,404.28	6,075.83	1,918,763.72	2,749,201.46	36.27322176	-107.74475463
10,800.00	90.49	133.035	5,291.17	-3,472.52	6,148.92	1,918,695.48	2,749,274.55	36.27303411	-107.74450688
10,900.00	90.49	133.035	5,290.31	-3,540.76	6,222.01	1,918,627.24	2,749,347.64	36.27284646	-107.74425913
11,000.00	90.49	133.035	5,289.45	-3,609.00	6,295.10	1,918,559.00	2,749,420.73	36.27265881	-107.74401138
11,100.00	90.49	133.035	5,288.59	-3,677.24	6,368.19	1,918,490.76	2,749,493.83	36.27247116	-107.74376363
11,200.00	90.49	133.035	5,287.73	-3,745.49	6,441.29	1,918,422.51	2,749,566.92	36.27228351	-107.74351588
11,300.00	90.49	133.035	5,286.87	-3,813.73	6,514.38	1,918,354.27	2,749,640.01	36.27209586	-107.74326814
11,400.00	90.49	133.035	5,286.01	-3,881.97	6,587.47	1,918,286.03	2,749,713.10	36.27190821	-107.74302039
11,500.00	90.49	133.035	5,285.15	-3,950.21	6,660.56	1,918,217.79	2,749,786.19	36.27172055	-107.74277265
11,600.00	90.49	133.035	5,284.29	-4,018.45	6,733.65	1,918,149.55	2,749,859.28	36.27153290	-107.74252491
11,700.00	90.49	133.035	5,283.42	-4,086.70	6,806.74	1,918,081.31	2,749,932.37	36.27134525	-107.74227717
11,800.00	90.49	133.035	5,282.56	-4,154.94	6,879.83	1,918,013.06	2,750,005.46	36.27115759	-107.74202943
11,900.00	90.49	133.035	5,281.70	-4,223.18	6,952.92	1,917,944.82	2,750,078.55	36.27096994	-107.74178169
12,000.00	90.49	133.035	5,280.84	-4,291.42	7,026.01	1,917,876.58	2,750,151.64	36.27078228	-107.74153395
12,100.00	90.49	133.035	5,279.98	-4,359.66	7,099.10	1,917,808.34	2,750,224.73	36.27059463	-107.74128622
12,200.00	90.49	133.035	5,279.12	-4,427.91	7,172.19	1,917,740.10	2,750,297.82	36.27040697	-107.74103848
12,300.00	90.49	133.035	5,278.26	-4,496.15	7,245.29	1,917,671.85	2,750,370.92	36.27021932	-107.74079075
12,400.00	90.49	133.035	5,277.40	-4,564.39	7,318.38	1,917,603.61	2,750,444.01	36.27003166	-107.74054301
12,500.00	90.49	133.035	5,276.54	-4,632.63	7,391.47	1,917,535.37	2,750,517.10	36.26984400	-107.74029528
12,600.00	90.49	133.035	5,275.68	-4,700.87	7,464.56	1,917,467.13	2,750,590.19	36.26965634	-107.74004755
12,700.00	90.49	133.035	5,274.82	-4,769.12	7,537.65	1,917,398.89	2,750,663.28	36.26946868	-107.73979982
12,800.00	90.49	133.035	5,273.95	-4,837.36	7,610.74	1,917,330.65	2,750,736.37	36.26928102	-107.73955210
12,900.00	90.49 90.49	133.035 133.035	5,273.09 5,272.23	-4,905.60 -4,973.84	7,683.83 7,756.92	1,917,262.40 1,917,194.16	2,750,809.46 2,750,882.55	36.26909337 36.26890570	-107.73930437 -107.73905664
13,000.00 13,100.00	90.49	133.035	5,272.23	-5,042.08	7,830.01	1,917,125.92	2,750,955.64	36.26871804	-107.73880892
13,200.00	90.49	133.035	5,270.51	-5,110.33	7,903.10	1,917,057.68	2,751,028.73	36.26853038	-107.73856120
13,300.00	90.49	133.035	5,269.65	-5,178.57	7,976.20	1,916,989.44	2,751,101.82	36.26834272	-107.73831348
13,400.00	90.49	133.035	5,268.79	-5,246.81	8,049.29	1,916,921.19	2,751,174.91	36.26815506	-107.73806576
13,500.00	90.49	133.035	5,267.93	-5,315.05	8,122.38	1,916,852.95	2,751,248.00	36.26796740	-107.73781804
13,600.00	90.49	133.035	5,267.07	-5,383.29	8,195.47	1,916,784.71	2,751,321.10	36.26777973	-107.73757032
13,700.00	90.49	133.035	5,266.21	-5,451.54	8,268.56	1,916,716.47	2,751,394.19	36.26759207	-107.73732260
13,800.00	90.49	133.035	5,265.35	-5,519.78	8,341.65	1,916,648.23	2,751,467.28	36.26740440	-107.73707488
13,900.00	90.49	133.035	5,264.49	-5,588.02	8,414.74	1,916,579.98	2,751,540.37	36.26721674	-107.73682717
14,000.00	90.49	133.035	5,263.62	-5,656.26	8,487.83	1,916,511.74	2,751,613.46	36.26702907	-107.73657946
14,100.00	90.49	133.035	5,262.76	-5,724.50	8,560.92	1,916,443.50	2,751,686.55	36.26684141	-107.73633174
14,200.00	90.49	133.035	5,261.90	-5,792.75	8,634.01	1,916,375.26	2,751,759.64	36.26665374	-107.73608403
14,300.00	90.49	133.035	5,261.04	-5,860.99	8,707.10	1,916,307.02	2,751,832.73	36.26646608	-107.73583632
14,400.00	90.49	133.035	5,260.18	-5,929.23	8,780.20	1,916,238.78	2,751,905.82	36.26627841	-107.73558861
14,500.00	90.49	133.035	5,259.32	-5,997.47	8,853.29	1,916,170.53	2,751,978.91	36.26609074	-107.73534091
14,600.00	90.49	133.035	5,258.46	-6,065.71	8,926.38	1,916,102.29	2,752,052.00	36.26590307	-107.73509320
14,700.00	90.49	133.035	5,257.60	-6,133.96	8,999.47	1,916,034.05	2,752,125.09	36.26571540	-107.73484550
14,800.00	90.49	133.035	5,256.74	-6,202.20	9,072.56	1,915,965.81	2,752,198.19	36.26552773	-107.73459779
14,900.00	90.49	133.035	5,255.88	-6,270.44	9,145.65	1,915,897.57	2,752,271.28	36.26534006	-107.73435009
15,000.00	90.49	133.035	5,255.02	-6,338.68	9,218.74	1,915,829.32	2,752,344.37	36.26515239	-107.73410239
15,100.00	90.49	133.035	5,254.15	-6,406.92	9,291.83	1,915,761.08	2,752,417.46	36.26496472	-107.73385469
15,200.00 15,300.00	90.49 90.49	133.035 133.035	5,253.29 5,252.43	-6,475.17 -6,543.41	9,364.92 9,438.01	1,915,692.84 1,915,624.60	2,752,490.55 2,752,563.64	36.26477705 36.26458938	-107.73360699 -107.73335929
10,000.00	50.49	100.000	5,252.45	-0,040.41	3,430.01	1,910,024.00	2,102,003.04	00.20400900	-101.13333929

4/12/2024 1:01:30PM



Database:	DT_Mar1724_v17	Local Co-ordinate Reference:	Well Nageezi Unit 218H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6826+25 @ 6851.00ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6826+25 @ 6851.00ft
Site:	Nageezi Unit (213, 214, 215, 216, 217 & 218)	North Reference:	Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

leasured			Vertical			Map	Мар		
Depth (ft)	Inclination (°)	Azimuth (°)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
15,400.00	90.49	133.035	5,251.57	-6,611.65	9,511.11	1,915,556.36	2,752,636.73	36.26440170	-107.73311159
15,466.45	90.49	133.035	5,251.00	-6,657.00	9,559.67	1,915,511.01	2,752,685.30	36.26427700	-107.73294700

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Nageezi 218H BHL 288 - plan hits target cent - Point	0.00 er	0.000	5,251.00	-6,657.00	9,559.67	1,915,511.01	2,752,685.30	36.26427700	-107.73294700
Nageezi 218H PPP/POE - plan hits target cent - Point	0.00 er	0.000	5,295.05	-290.62	2,740.92	1,921,877.37	2,745,866.56	36.28178300	-107.7560600
Nageezi 218H vert - plan misses target o - Point	0.00 enter by 1850	0.000 0.95ft at 524	5,350.00 2.98ft MD (4	1,211.93 641.52 TVD, -	1,131.32 -109.44 N, 221	1,923,379.92 I6.71 E)	2,744,256.96	36.28591400	-107.76151745

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter ('')
350.00	350.00	9-5/8" Surface Casing	9-5/8	12-1/4
6,233.29	5,320.90	7" Intermediate Casing	7	8-1/2



Database: Company:	DT_Mar1724_v17 Enduring Resources LLC	Local Co-ordinate Reference: TVD Reference:	Well Nageezi Unit 218H RKB=6826+25 @ 6851.00ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6826+25 @ 6851.00ft
Site:	Nageezi Unit (213, 214, 215, 216, 217 & 218)	North Reference:	Grid
Well:	Nageezi Unit 218H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
832.49	830.82	Ojo Alamo		-0.48	133.030	
960.08	955.65	Kirtland		-0.48	133.030	
1,265.35	1,245.03	Fruitland		-0.48	133.030	
1,656.83	1,588.84	Pictured Cliffs		-0.48	133.030	
1,785.55	1,698.41	Lewis		-0.48	133.030	
2,136.59	1,997.23	Chacra_A		-0.48	133.030	
3,412.04	3,082.95	Cliff House_Basal		-0.48	133.030	
3,447.14	3,112.83	Menefee		-0.48	133.030	
4,541.22	4,044.16	Point Lookout		-0.48	133.030	
4,778.76	4,246.36	Mancos		-0.48	133.030	
5,208.20	4,611.92	MNCS_A		-0.48	133.030	
5,305.33	4,694.59	MNCS_B		-0.48	133.030	
5,424.68	4,796.19	MNCS_C		-0.48	133.030	
5,477.34	4,841.01	MNCS_Cms		-0.48	133.030	
5,617.75	4,960.54	MNCS_D		-0.48	133.030	
5,753.61	5,073.02	MNCS_E		-0.48	133.030	
5,839.95	5,137.58	MNCS_F		-0.48	133.030	
5,963.29	5,216.81	MNCS_G		-0.48	133.030	
6,057.77	5,265.13	MNCS_H		-0.48	133.030	
6,187.37	5,311.12	MNCS_I		-0.48	133.030	

Plan Annotations

Measured	Vertical	Local Coor	dinates	
Depth	Depth	+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	Comment
500.00	500.00	0.00	0.00	KOP Begin 3°/100' build
1,555.10	1,502.25	-14.01	283.76	Begin 31.65° tangent
5,652.25	4,989.90	-120.03	2,431.22	Begin 10°/100' build/turn
6,133.29	5,295.05	-290.62	2,740.92	POE @ 6133.29 MD 5295.05 TVD
6,338.23	5,329.58	-427.71	2,887.77	Begin 90.49° lateral
15,466.45	5,251.00	-6,657.00	9,559.67	PBHL @ 15466.45 MD 5251.00 TVD

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	334001
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	7/11/2024

Page 22 of 22 CONDITIONS

Action 334001