eceived by MCD: \$/12/2024 2:12:08 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 07/11/2024		
Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 33 / SWNE / 32.7946504 / -103.7713302	County or Parish/State: LEA / NM		
Well Number: 231	Type of Well: OIL WELL	Allottee or Tribe Name:		
Lease Number: NMLC059001	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A		
US Well Number: 300250080300S1	Operator: MAVERICK PERMIAN LLC			

Accepted for record only BLM approval required NMOCD 7/15/24 χ

Notice of Intent

Sundry ID: 2799977

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/11/2024

Date proposed operation will begin: 07/11/2024

Type of Action: Temporary Abandonment Time Sundry Submitted: 07:17 9

Procedure Description: Maverick Permian LLC is requesting the approval of the attached TA procedure. we are requesting a TA status of 1 year due to an uplift and waterflood optimization potential that warrants preserving the wellbore for future viability.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA_231_TA_Procedure_20240711071721.pdf

Well Number: 231	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC059001	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 300250080300S1	Operator: MAVERICK PERMIAN LLC	

Specialist Review

TA_COA_20240711095824.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTON

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name: Street Address: City:

State:

State: TX

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS BLM POC Phone: 5752345998 Disposition: Approved Signature: Zota Stevens Signed on: JUL 11, 2024 07:17 AM

Zip:

BLM POC Title: Petroleum Engineer BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition Date: 07/11/2024

Received by OCD: 7/12/2024 2:12:08 PM

<i>cccircu by ccp</i> . //12		12.001111				1 450 5 01
Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		0	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
Do not u	se this i		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name
	UBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area coa	le)	10. Field and Pool or E	Exploratory Area
4. Location of Well (Footag	ge, Sec., T.,I	R.,M., or Survey Description))		11. Country or Parish,	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISS	SION		ТҮ	PE OF AC	CTION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report		Casing Repair Change Plans	New Construction	=	omplete porarily Abandon	Other
Final Abandonment	Notice	Convert to Injection			er Disposal	
the proposal is to deepe the Bond under which t completion of the invol	en directiona the work will ved operation donment No	Illy or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and the Bond No. on file with BLM/BL/ n a multiple completion or recommendation or recomme	measured a A. Required pletion in a	nd true vertical depths o d subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	ERAL OR STATE (OFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		willfully to make to any department or agen	cy of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1345 FNL / 2615 FEL / TWSP: 17S / RANGE: 32E / SECTION: 33 / LAT: 32.7946504 / LONG: -103.7713302 (TVD: 0 feet, MD: 0 feet) BHL: SWNE / 1345 FNL / 2615 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

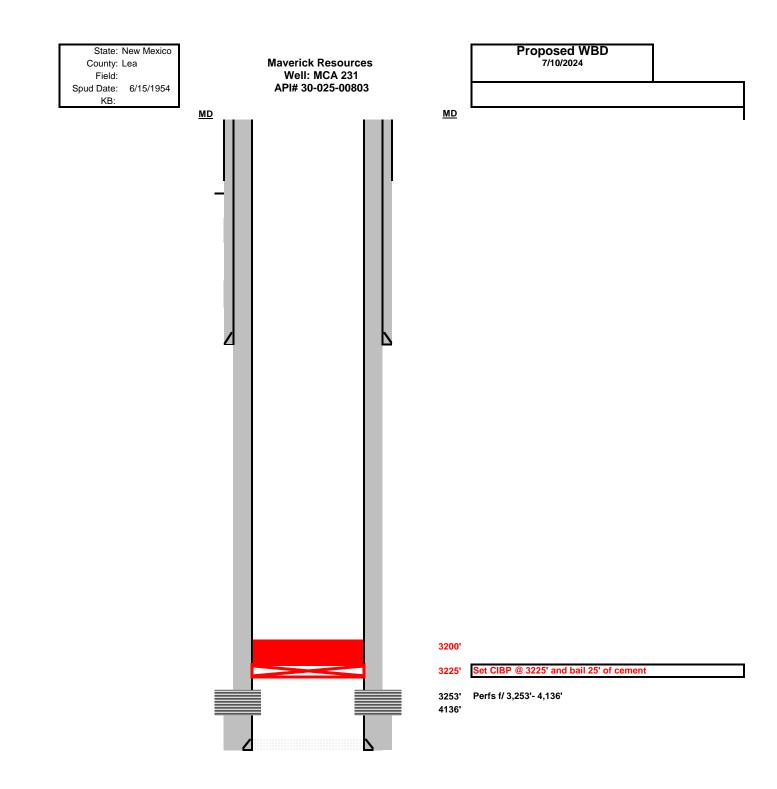


1111 Bagby Street • Suite 1600 Houston • Texas • 77002 713-437-8000

Notes:

Procedure:

- 1. MIRU WOR & equipment.
- 2. Lock out/tag out pumping unit. Kill well if necessary.
- 3. Unlatch rods. LD horse head.
- 4. PU rods to verify if can see pump unseat.
- 5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
- 6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
- 7. Send insert pump to pump shop.
- 8. ND WH. NU BOP's.
- 9. Release TAC if present.
- 10. TOH with all tubing/BHA noting tubing condition
- 11. Set CIBP within 25' of top perf.
- 12. Bail 25' of cement on top of plug
- 13. Perform Pressure Test to verify integrity



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	363661
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	7/15/2024

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Action 363661