

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26423
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Leamex
8. Well Number 023
9. OGRID Number 331199
10. Pool name or Wildcat [43329] MALJAMAR; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter F ; 1980 feet from the North line and 1980 feet from the West line Section 24 17S Township 33E Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Maverick Permian LLC

3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting approval of the attached TA plan

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/15/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/15/24
 Conditions of Approval (

State: New Mexico
County: Lea
Field:
Spud Date: 11/23/1979
KB: 11.5

Maverick Resources
Well: Leamex 23
API# 30-025-26423

Proposed WBD
7/9/2024

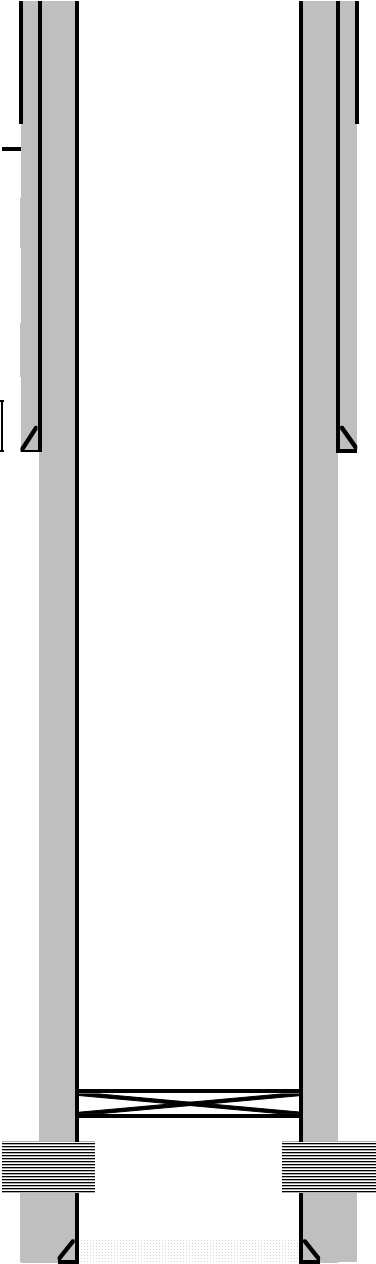
MD

MD

Surface Casing: 8-5/8" 24# K-55 . Cmt w/ 600 sx
to sfc

410'

Production Csg: 4.5" 11.6# N-80.Cmt w/ 4688'
1500 sx to sfc



4337' Set CIBP @ 4337' and bail 25' of cement

4362' Perfs fl 4,362'- 4,550'
4,550'



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

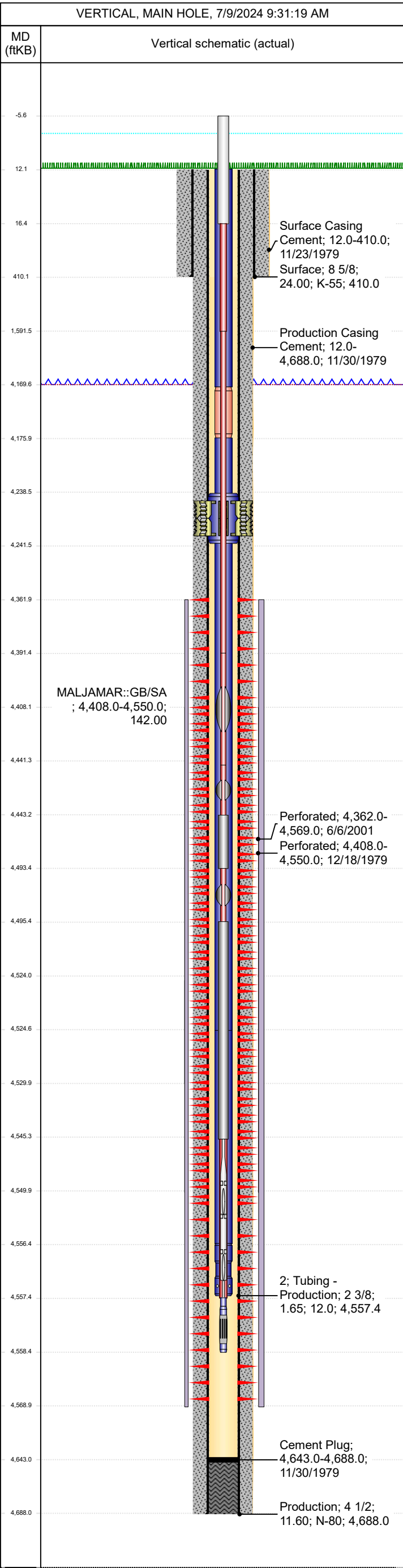
1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Call engineer with findings of tubing condition.
11. Set CIBP within 25' of top perf.
12. Locate casing leak.
 1. If leak is within 20' of surface, set a second plug and RD to cut and replace WH
 2. If leak is not within 20' of surface, isolate and repair with cement squeeze
13. Test casing integrity to ensure isolation and cement quality.



LEAMEX 23
Wellbore Diagram

Well Header				
API # 3002526423		State NEW MEXICO		County LEA
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO
			Area A_GEMSTONE_CAPROCK	Total Depth (ftKB) 4,688.0

Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFAC		12 1/4	12.0		410.0		11/23/1979		11/23/1979				
PROD1		7 7/8	410.0		4,688.0		11/24/1979		11/29/1979				
Casing Strings													
Casing String: Surface 8 5/8" Set Depth: 410.0													
Casing Description Surface		Run Date 11/23/1979 00:00	OD (in) 8 5/8	OD Nom M... 8 5/8	ID (in) 8.10	ID Nom Mi... 8.097	Wt/Len (lb/ft) 24.00	String Grade K-55	Length (ft) 398.00	Top (ftKB) 12.0	Set Depth...		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	8 5/8	8.097	24.00	K-55	398.00		12.0	410.0				
Casing String: Production 4 1/2" Set Depth: 4,688.0													
Casing Description Production		Run Date 11/30/1979 00:00	OD (in) 4 1/2	OD Nom M... 4 1/2	ID (in) 4.00	ID Nom Mi... 4	Wt/Len (lb/ft) 11.60	String Grade N-80	Length (ft) 4,676.00	Top (ftKB) 12.0	Set Depth...		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	4 1/2	4	11.60	N-80	4,676.00		12.0	4,688.0				
Cement													
Surface Casing Cement													
Cementing Start Date 11/23/1979 01:00			Cementing End Date				String Surface, 410.0ftKB						
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
1	11/23/1979				12.0		410.0						
Production Casing Cement													
Cementing Start Date 11/30/1979 01:00			Cementing End Date				String Production, 4,688.0ftKB						
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
	11/30/1979				12.0		4,688.0						
Cement Plug													
Cementing Start Date 11/30/1979 02:00			Cementing End Date				String Production, 4,688.0ftKB						
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
1	11/30/1979				4,643.0		4,688.0						
Tubing Strings													
Set Depth: 4,557.4													
Run Job REPAIR DOWNHOLE FAILURE, 9/18/2013 07:30		String		String Ma... 2 3/8	OD Nom... 4.052	ID (in) 2.00	ID Nom M... 1.65	Wt (lb/ft) 4.70	String Grade J-55	Top (ftKB) 12.0	Set Depth... 4,545.37		
Item Des		Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Tubing		4,157.69	2 3/8	2.00	4.70	J-55	0		12.0	4,169.7			
MARKER JTS		6.00	2 3/8	2.00	4.70	J-55	0		4,169.7	4,175.7			
Tubing		62.90	2 3/8	2.00	4.60	J-55	0		4,175.7	4,238.6			
Anchor 4.5 X 2 3/8		2.75	4.052	2.00			0		4,238.6	4,241.3			
Tubing		283.27	2 3/8	2.00	4.70	J-55	0		4,241.3	4,524.6			
TK-99		31.66	2 3/8	2.00	4.70	J-55	0		4,524.6	4,556.3			
Pump Seating Nipple		1.10	2 3/8	1.65			0		4,556.3	4,557.4			
Rod Strings													
Set Depth: 4,558.4													
Rod Description Rod		Set De... 4,558.4	Run Date 9/25/2013	Run Job REPAIR DOWNHOLE FAILURE, 9/18/2013 07:30		OD (in) 3/4	Wt (lb/ft)	String Gr... D Spec KD	Top (ft... -5.6	Set De... 	Set De... 	String Components Gas Anchor/Dip Tube, Rod Insert Pump, Sinker Bar, Sucker Rod, Sinker Bar, Sucker Rod, Rod Guide, Sucker Rod, Sucker Rod, Polished Rod	
Length (ft) 22.00	OD Nominal (in) 1 1/2	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) -5.6		Bottom Depth (ftKB) 16.4			
Length (ft) 1,575.00	OD Nominal (in) 7/8	Quantity 63	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 16.4		Bottom Depth (ftKB) 1,591.4			
Length (ft) 2,800.00	OD Nominal (in) 3/4	Quantity 112	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 1,591.4		Bottom Depth (ftKB) 4,391.4			
Length (ft) 50.00	OD Nominal (in) 3/4	Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 4,391.4		Bottom Depth (ftKB) 4,441.4			
Length (ft) 2.00	OD Nominal (in) 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 4,441.4		Bottom Depth (ftKB) 4,443.4			
Length (ft) 50.00	OD Nominal (in) 1 1/4	Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 4,443.4		Bottom Depth (ftKB) 4,493.4			
Length (ft) 2.00	OD Nominal (in) 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 4,493.4		Bottom Depth (ftKB) 4,495.4			
Length (ft) 50.00	OD Nominal (in) 1 1/4	Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 4,495.4		Bottom Depth (ftKB) 4,545.4			
Length (ft) 12.00	OD Nominal (in) 1 1/16	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 4,545.4		Bottom Depth (ftKB) 4,557.4			
Length (ft) 1.00	OD Nominal (in) 1	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 4,557.4		Bottom Depth (ftKB) 4,558.4			
Perforations													
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total	Btm - Top (ft)
6/6/2001 00:00		4362		4569								44	207
12/18/1979 00:00		4408		4550								85	142
Deviation Surveys													
Date				Description				Job					
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 363995

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 363995
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	7/15/2024