

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42072
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM ABO UNIT
8. Well Number 707
9. OGRID Number 331199
10. Pool name or Wildcat [61780] VACUUM; ABO REEF
4. Well Location Unit Letter B , 285 feet from the North line and 1674 feet from the East line Section 34 17S Township 35E Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3926

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting an extension of the TA status. This well is currently TA'd in as of 1/2021 but no cement was spotted on the CIBP. This well should be able to be TA'd by bailing the cement onto the plug and achieving another passing MIT. Please see attached Procedure. We believe this well may have uphole potential.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Lead DATE 7/12/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 7134378097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/15/24
 Conditions of Approval



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Well was TA'd during 2021 workover but cement was not dumped on top of CIBP.

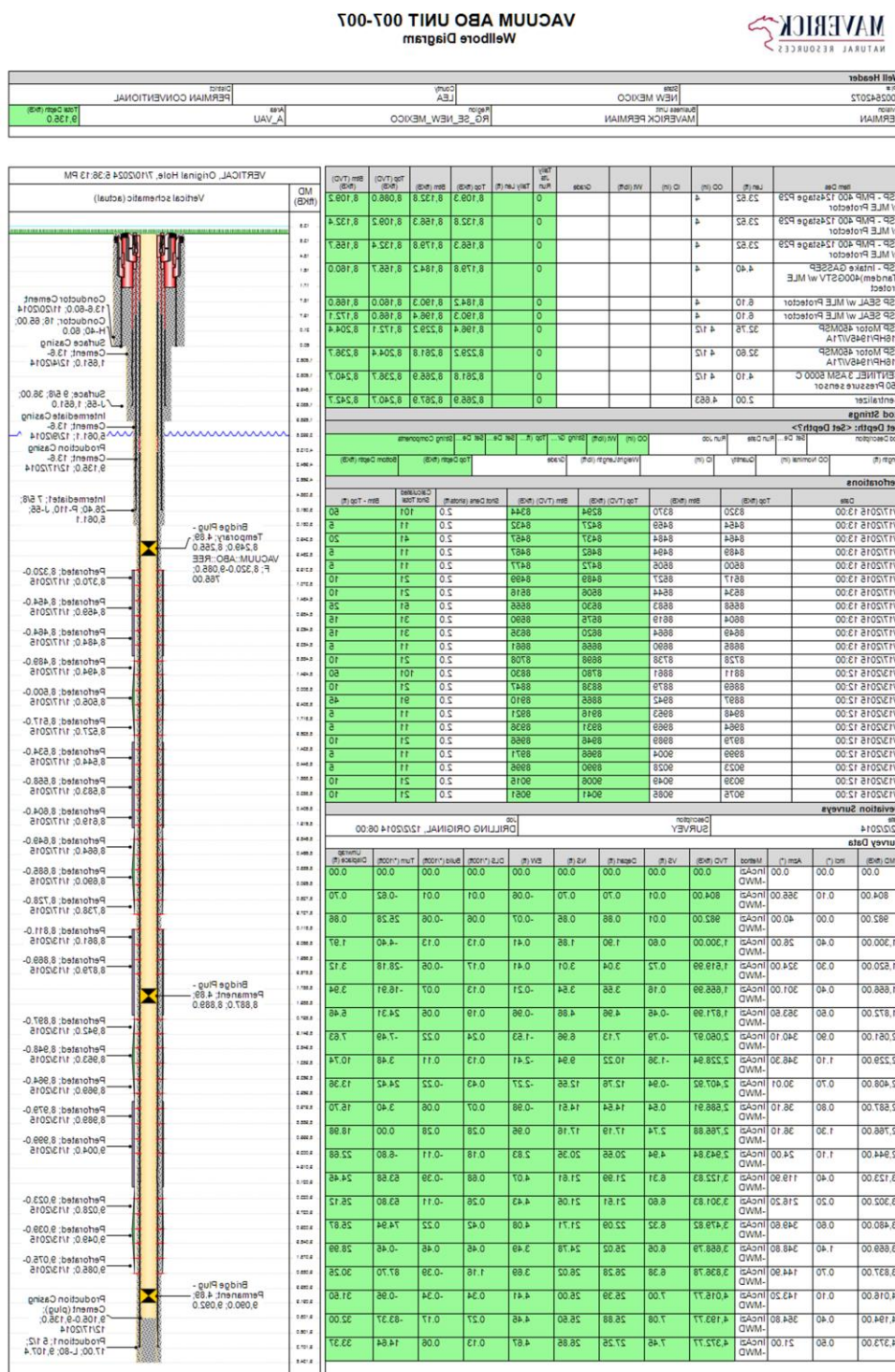
Procedure:

1. MIRU WOR & equipment.
2. Dump bail 35' of cement on top of CIBP.
3. Test casing to 500 psi.
 1. If test is good, contact State to witness MIT
 2. If failed proceed with remaining steps.
4. PU and RIH w/ Test packer
5. Locate casing leak.
 1. If leak is within 20' of surface, set a second plug and RD to cut and replace WH
 2. If leak is not within 20' of surface, isolate and repair with cement squeeze
6. Test casing integrity to ensure isolation and cement quality.



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7.





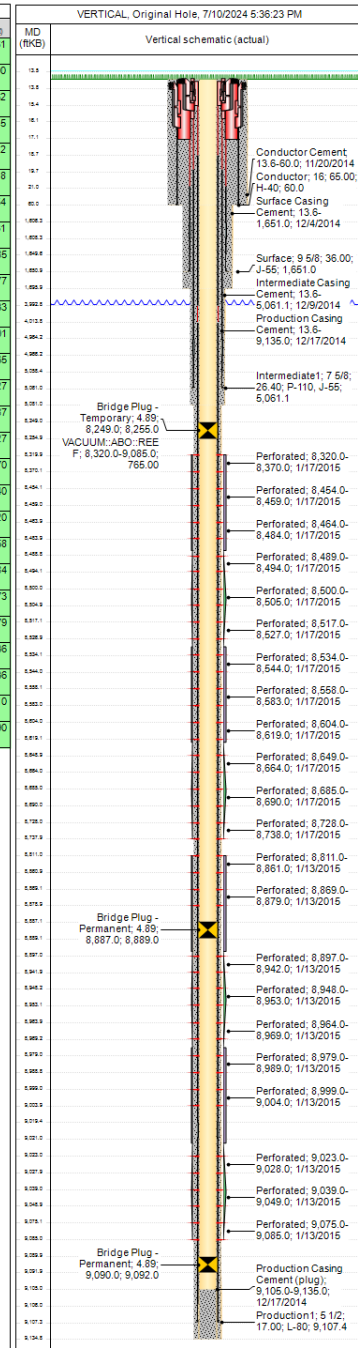
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VACUUM ABO UNIT 007-007
Wellbore Diagram

Well Header					
API #	3002542072	State	NEW MEXICO	County	LEA
District	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
Area	A_VAU	Well Depth (ft)	9,135.0		

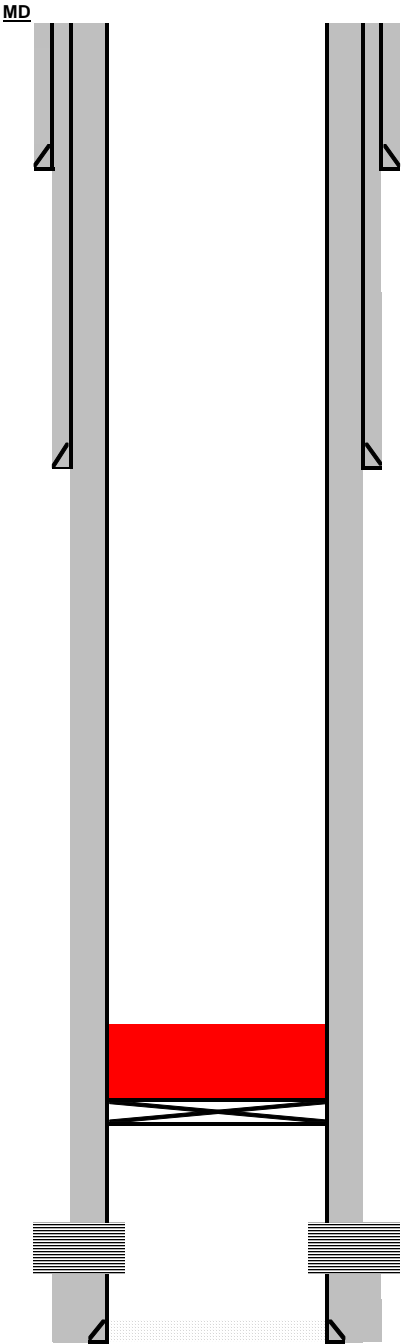
Survey Data											
MD (ft)	Incl (°)	Azim (°)	Method	TVC (ft)	VS (ft)	Depth (ft)	NS (ft)	EW (ft)	CLS (1/100)	Built (1/100)	Turn (1/100)
4,551.00	0.30	30.40	InCAZI -MWD	4,650.76	8.08	28.46	27.98	5.19	0.12	-0.11	5.28
4,730.00	0.10	160.60	InCAZI -MWD	4,729.76	8.39	28.76	28.23	5.47	0.21	-0.11	72.74
4,909.00	0.30	170.00	InCAZI -MWD	4,908.76	8.46	28.19	27.62	5.61	0.11	0.11	5.25
4,998.00	0.40	193.00	InCAZI -MWD	4,997.76	8.38	27.66	27.09	5.58	0.19	0.11	25.84
5,128.00	0.50	155.10	InCAZI -MWD	5,127.76	8.41	26.75	26.14	5.71	0.24	0.08	-29.16
5,317.00	5.90	87.10	InCAZI -MWD	5,316.41	18.39	30.31	25.88	15.77	3.03	2.86	-35.98
5,507.00	5.80	86.30	InCAZI -MWD	5,505.42	37.73	44.28	26.99	36.10	0.07	-0.05	-0.42
5,696.00	5.60	87.90	InCAZI -MWD	5,693.49	56.47	60.67	27.95	53.85	0.14	-0.11	0.85
5,886.00	5.30	89.50	InCAZI -MWD	5,882.17	83.92	86.26	28.58	81.38	0.12	-0.10	0.55
6,075.00	4.90	88.90	InCAZI -MWD	6,070.82	91.80	93.79	28.69	89.29	0.45	-0.45	-0.67
6,265.00	4.50	86.20	InCAZI -MWD	6,260.18	107.33	108.87	29.34	104.84	0.24	-0.21	-1.42
6,442.00	6.10	96.80	InCAZI -MWD	6,436.57	141.67	142.29	28.02	139.50	0.49	0.42	2.76
6,832.00	8.20	92.60	InCAZI -MWD	6,824.08	164.92	165.17	26.24	163.07	1.14	1.11	-2.11
7,021.00	8.00	89.50	InCAZI -MWD	7,011.20	191.34	191.43	25.75	189.69	0.25	-0.11	-1.64
7,210.00	8.20	94.20	InCAZI -MWD	7,198.31	217.69	217.71	24.87	216.28	0.37	0.11	2.49
7,400.00	9.00	90.90	InCAZI -MWD	7,386.18	245.79	245.79	23.65	244.65	0.49	0.42	-1.74
7,589.00	8.30	89.40	InCAZI -MWD	7,573.02	274.04	274.09	23.56	273.08	0.39	-0.37	-0.79
7,778.00	10.40	89.80	InCAZI -MWD	7,759.50	304.60	304.71	23.76	303.78	1.11	1.11	0.21
7,966.00	9.70	86.80	InCAZI -MWD	7,944.62	337.30	337.47	24.71	336.56	0.46	-0.37	-1.60
8,154.00	8.90	87.10	InCAZI -MWD	8,130.15	367.64	367.84	26.33	366.90	0.43	-0.43	0.16
8,343.00	8.30	86.20	InCAZI -MWD	8,317.02	395.87	396.10	27.97	395.11	0.33	-0.32	-0.48
8,534.00	7.90	81.40	InCAZI -MWD	8,506.12	422.78	422.97	30.85	421.85	0.41	-0.21	-2.51
8,724.00	8.50	75.00	InCAZI -MWD	8,694.18	449.68	449.80	36.43	448.32	0.57	0.32	-3.37
8,914.00	8.80	74.60	InCAZI -MWD	8,882.02	477.88	477.92	43.93	475.90	0.16	0.16	-0.21
8,914.00	8.80	75.00	InCAZI -MWD	8,882.02	477.88	477.92	43.93	475.90	0.16	0.00	0.00
9,073.00	9.10	73.50	InCAZI -MWD	9,039.08	502.26	502.26	50.65	499.70	0.24	0.19	-0.94
9,135.00	9.10	73.50	InCAZI -MWD	9,100.30	511.90	511.90	53.43	509.10	0.00	0.00	0.00



State: New Mexico
County: Lea
Field:
Spud Date: 12/3/2014
KB: 13.6'

Maverick Resources
Well: VAU 007-007
API# 30-025-42072

Proposed WBD
7.10.24



MD

Spot 35' of cmt. Tag TOC. Test to 500 psi.
(Did not dump cement during 2021 TA. Dump cement and ensure proper TA).

8220'

8255' 1.13.21: CIBP set @8255'. Test to 500 psi.

8320' Perfs f/ 8320'- 9085'
9085'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 363659

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 363659
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	7/15/2024