	State of New	w Mexico		orm C-103 <sup>1</sup>
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised J WELL API NO.	July 18, 2013
<u>District II</u> - (575) 748-1283	OIL CONSERVAT	TON DIVISION	30-025-42072	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St.		5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, IV	WI 87505	6. State Oil & Gas Lease No.	
	TICES AND REPORTS ON W		7. Lease Name or Unit Agreem	ent Name
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)			VACUUM ABO UNIT	
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 707	
2. Name of Operator Maverick Permian LLC			9. OGRID Number 331199	
3. Address of Operator			10. Pool name or Wildcat	
1000 Main Street Ste 2900	Houston, TX 77002		[61780] VACUUM; ABO R	EEF
4. Well Location Unit Letter B	285feet from the Nor	thline and 16	74feet from the East	line
Section 34	17S Township 35E		NMPM County	
	11. Elevation (Show whethe		.)	
	3926			
12. Check	Appropriate Box to Indica	ate Nature of Notice.	Report or Other Data	
			•	
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON		SEQUENT REPORT OF:	
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	enlated energy (Clearly stat	] OTHER:	d aive nontinent dates, including as	
	work). SEE RULE 19.15.7.14 N		nd give pertinent dates, including es ompletions: Attach wellbore diagra	
	ecompletion.			
proposed completion or re	1	of the TA status. Thi	is well is currently TA'd in as	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott	s requesting an extension ted on the CIBP. This well	should be able to be		of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be	e TA'd by bailing the	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be	e TA'd by bailing the	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be	e TA'd by bailing the	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be ng MIT. Please see a	e TA'd by bailing the attached Procedure.	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be ng MIT. Please see a <b>Cond</b>	e TA'd by bailing the attached Procedure. <b>ition of Approval: notify</b>	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be ng MIT. Please see a <b>Cond</b> OCI	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hob <b>bs office 24 hours</b>	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be ng MIT. Please see a <b>Cond</b> OCI	e TA'd by bailing the attached Procedure. <b>ition of Approval: notify</b>	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential.	should be able to be ng MIT. Please see a <b>Cond</b> OCI prior of	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hob <b>bs office 24 hours</b>	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an	s requesting an extension ted on the CIBP. This well d achieving another passir	should be able to be ng MIT. Please see a <b>Cond</b> OCI prior of	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hob <b>bs office 24 hours</b>	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential.	should be able to be ng MIT. Please see a <b>Cond</b> OCI prior of	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hob <b>bs office 24 hours</b>	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential. Rig Relea	should be able to be ng MIT. Please see a Cond OCI prior of	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hobbs office 24 hours running MIT Test & Chart	of 1/2021
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may Spud Date:	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential. Rig Relea	should be able to be ng MIT. Please see a <b>Cond</b> <b>OCI</b> prior of use Date:	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hobbs office 24 hours running MIT Test & Chart ge and belief.	
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may We believe this well may	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential. Rig Relea n above is true and complete to <u>TITLE</u>	should be able to be ng MIT. Please see a <b>Cond</b> <b>OCI</b> prior of the best of my knowledg Regulatory Lead	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hobbs office 24 hours running MIT Test & Chart ge and belief. DATE 7/12/20	24
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may Spud Date: I hereby certify that the information SIGNATURE Type or print name <u>Nicole Lee</u> For State Use Only	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential. Rig Relea n above is true and complete to 	should be able to be ng MIT. Please see a <b>Cond</b> <b>OCI</b> <b>prior of</b> ase Date: the best of my knowledg Regulatory Lead ddress: <u>nicole.lee@mavre</u>	e TA'd by bailing the attached Procedure.  ition of Approval: notify D Hobbs office 24 hours running MIT Test & Chart ge and belief. DATE 7/12/20 sources.com PHONE: 71343	24
proposed completion or re Maverick Permian LLC is but no cement was spott cement onto the plug an We believe this well may Spud Date: I hereby certify that the information SIGNATURE Type or print name <u>Nicole Lee</u> For State Use Only	s requesting an extension ted on the CIBP. This well d achieving another passir have uphole potential. Rig Relea n above is true and complete to 	should be able to be ng MIT. Please see a <b>Cond</b> <b>OCI</b> <b>prior of</b> ase Date: the best of my knowledg Regulatory Lead ddress: <u>nicole.lee@mavre</u>	e TA'd by bailing the attached Procedure. ition of Approval: notify D Hobbs office 24 hours running MIT Test & Chart ge and belief. DATE 7/12/20	24

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### Notes:

Well was TA'd during 2021 workover but cement was not dumped on top of CIBP.

## Procedure:

- 1. MIRU WOR & equipment.
- 2. Dump bail 35' of cement on top of CIBP.
- 3. Test casing to 500 psi.
  - 1. If test is good, contact State to witness MIT
  - 2. If failed proceed with remaining steps.
- 4. PU and RIH w/ Test packer
- 5. Locate casing leak.
  - 1. If leak is within 20' of surface, set a second plug and RD to cut and replace WH
  - 2. If leak is not within 20' of surface, isolate and repair with cement squeeze
- 6. Test casing integrity to ensure isolation and cement quality.

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7.

				700		Diagran			JOA	v				C	CK IRCES	VERI AL RESOL	MA
		District PERMIAN CONVE				Courty LEA	1				0000	State NEW M					Well Header APL# 3002542072
Total Depth (THS) 9,135.0	norra	Area A_VAU			0.01	LEA _NEW_MEX	Region					AVERICK I	ue M				DMBION PERMIAN
0.001,0		20120			00.	an_nan_	10_0/1				nearly G	100/1114					neuro a 1
									LANCE 1								
		VERTICAL, Original Hole,	OM	8tm (TVD) (RKB) 8,109.2	Top (TVD) (TKB) 8,086.0		Top (THG	Taiy Len (1	EL NUR	SCE308	(11 dl) 111	(N) CI	(m) 00	Len (1) 23.52	000	Item Des	ESP - PMP
(actuar)	Jusma	VELOCALSCI	(ftKB)	8,132.4	8,109.2		8,132.		0				-	23.52	1000000000	tector	W/ MLE Prot
ŝ	nîn 👘	172	80 80	8.155.7	8,132,4		8.156		0				4	23.52		tector 400 124star	w/ MLE Prot ESP - PMP
N.	C.	19 A		8,160.0	8,155.7	8 8,184.2	8,179.		0		-	-	4	4.40	-	ector ector	w/ MLE Prot ESP - Intake
ConductorCement		Ц	1.11														(Tandem)40 Protect
[13.6-60.0; 11/20/2014 Conductor: 16: 65:00;			1.0	8,166.0 8,172.1	8,166.0		8,190.		0				4	6.10 6.10	ector ector	W MLE Prot	ESP SEAL W ESP SEAL W
FH-40; 60.0 Surface Casing			21.2 0.29	8,204.4	8,172.1		8,196.		0				41/2	32.76		WIT1A	ESP Motor 4 216HP/1946 ESP Motor 4
Cement; 13.6- 1,651.0; 12/4/2014			1.005/	8.240.7	8,204.4		8,229.		0				4 1/2	4.10		WIT1A	216HP/1946 CENTINEL
Surface; 9 5/8; 36.00;			1247	8.242.7	8.240.7		8,265.		0		-	-	4.663	2.00		esensor	450 Pressur Centralizer
J-55; 1,651.0 Intermediate Casing Cement; 13.6-		<u></u>	1385) 1385)								-		1	1000	6		Rod Strings Set Depth:
5,061.1; 12/9/2014 Production Casing	1		1001			String Compon	9. Set De	(t 5et D	907	u) Suus (u	si) tw (ni) O		dol, nuiR	site.O :	Set De Rut		Rod Description
	1		1.00.4	ptn (1909)	Sottom De	Depin (1943)	QCT		506	10 (Mai) (	t Que J tri Qie VV		(11) CI	Quantity	(ni) ienin	00 Nor	Length (ft)
Intermediate1; 7 5/8;			+ 302.0	(T) qoT -	mi8 161	Calcular oters) Shot To	itot Dens (sh	2 (8)4	) (OVT) /	(8) 5tr	#) (QVT) qoT	(6)(7)		(E)(T) q	т	980	Perforation
26.40; P-110, J-55; 5,061.1	1	Bridge Plug -	1/82 1/82	60 5	01			8344 8432		294 427		8370 8459		8320			1/17/2016 12
	X	Temporary; 4.89, 8,249.0; 8,255.0 VACUUM: ABO::REE	1403	20	41			8457 8467		437		8484 8494		846		3:00	1/17/2015 12
Perforated; 8,320.0- 8,370.0; 1/17/2015	-	F; 8,320.0-9,085.0; 765.00	-	5	11	2.0		8477 8499		472 489		8505 8527		850			1/17/2015 12
Perforated; 8,454.0-			1.464.2	10 25	21			8516 8555		506 530		8544 8583		853	-		1/17/2015 12
8,459.0; 1/17/2015 Perforated; 8,464.0-			149-3	15	31	2.0		8590 8635		676 620		8619 8664		860	-	3:00	1/17/2016 12
8,484.0; 1/17/2015 Perforated: 8,489.0-	1		125-2	5	11	2.0		8661 8708		898	3	8690 8738	2	868	-	3:00	1/17/2015 12
8,494.0; 1/17/2015			1.494.8	50 10	01	2.0 1		8830 8847		780	3	8861 8879		881	-	2:00	1/13/2015 12
Perforated; 8,500.0- 8,505.0; 1/17/2015			-	45	91	2.0		8910		865	3	8942 8953	1	889	-	2:00	1/13/2015 12
Perforated; 8,617.0- 8,527.0; 1/17/2015	-		1.116.8	5	11 21	2.0		8936		931	3	6868 6868		896-		2:00	1/13/2015 12
Perforated; 8,534.0- 8,544.0; 1/17/2015			1423	5	11			8971		886	3	9004	6	8999		2:00	1/13/2015 12
Perforated; 8,558.0- 8,583.0; 1/17/2015			1.00.3	10	21	2.0		9015		006	3	9049 9085	6	903	-	2:00	1/13/2015 12
Perforated; 8,604.0- 8 619.0: 1/17/2015			1403					mi		1.00	2	-		100			Deviation S
Perforated; 8,649.0-			1293	00	2/2014 06:	RGINAL, 12/	LING OF	DRIL				VEV	SUR			6	12/2/2014 Survey Data
8,664.0; 1/17/2015 Perforated: 8,685.0-			1483	Univrap Displace (ft) 0.00	(#0011*) ms	1T (#0011*) blue	s (*1008) 1	(m) DL 0.00		NS (tt)	Depart (ft)	VS (tt) 0.00	(8)(8) QVT 00.0	ncêzi	Azm (*)	(*) ioni 0.00	(8)(7) GM
8,690.0; 1/17/2015 Perforated: 8,728.0-			1.085.8	0.70	-0.62	0.01	0.01	80.0		0.70	0.70	0.01	804.00	-MWD ncAzi	365.00	0.10	804.00
8,738.0; 1/17/2016	•	1	6797.8 6798.8	88.0	25.28	80.0-	80.0	-0.07		0.85	88.0	0.01	982.00	-MWD ncAzi	40.00	00.0	982.00
Perforated; 8,811.0- 8,861.0; 1/13/2015	-		4.086.8	1.97	-4.40	0.13	0.13	0.41		1.85	1.90	08.0	00.000,1	MWD IncAzi MWD	26.00	0.40	1,300.00
Perforated; 8,869.0- 8,879.0; 1/13/2015	-		1.883	3.12	-28.18	-0.05	0.17	0.41		3.01	3.04	0.72	1,619.99	icAzi MWD	324.00	0.30	1,520.00
	X	Bridge Plug - Permanent: 4.89; 8,887.0; 8,889.0	1.788.8	3.94	-16.91	0.07	0.13	-0.21		3.54	3.55	0.16	665.99	isAon MWD	301.00	0.40	1,656.00
Perforated; 8,897.0- 8,942.0; 1/13/2015	-		0.983	5.46	24.31	0.06	0.19	-0.96		4.86	4.96	-0.45	1,871.99	ncAzi MWD ncAzi	353.50	0.60	1,872.00
Perforated; 8,948.0- 8,953.0; 1/13/2015			1343	7.63	-7.49	0.22	0.24	-1.63		6.96	7.13	-0.79	2,060.97	MWD MCAzi MCAzi	340.10	0.90	2,061.00
Perforated; 8,964.0-			1.08.2	13.36	24.42	-0.22	64.0	-2.41		12.55	12.76	49.0-	2,407.92	-MWD IncAzi	346.30	0.70	2,408.00
8,969.0; 1/13/2015 Perforated; 8,979.0-			1993	16.70	3.40	80.0	0.07	88.0-		14.51	14.64	0.54	2,586.91	-MWD IncAzi	36.10	08.0	2,587.00
8,989.0; 1/13/2015 Perforated: 8.999.0-			1.00.3	18.98	00.0	0.28	0.28	0.95		17.16	17.19	2.74	2,765.88	MWD IncAzi	36.10	1.30	2,766.00
9,004.0; 1/13/2015	1		400.4	22.68	08.8-	-0.11	0.18	2.83		20.35	20.55	4.94	2,943.84		24.00	1.10	2,944.00
			0.102.8	24.45	63.58	ec.0-	83.0	4.07		21.61	21.99	6.31	3,122.83	ncAzi MWD		0.40	3,123.00
Perforated; 9,023.0- 9,028.0; 1/13/2015	-		10014 41004	26.12	53.80	-0.11	0.26	4.43		21.05	21.61	6.60	3,301.83	GMW-		0.20	3,302.00
Perforated: 9,039.0- 9,049.0; 1/13/2015	-		1403	25.87	74.94	0.22	0.42	4.08		21.71	22.09	6.32	3,479.82	GMW.		0.60	3,480.00
Perforated; 9,075.0- 9,085.0; 1/13/2015	-		18128	28.99	-0.45	0.45	0.45	3.49		24.78	25.02	6.05	3,658.79 3,836.78	GMW.	348.80	1.40	3,659.00 3,837.00
Production Casing	-	Bridge Plug - Permanent; 4.89;		31.50	39.0-	-0.39	0.34	4.41		26.02	25.39	7.00	1,030.70	-MWD IncAzi	144.90	0.10	4,016.00
Cement (plug); 9,105.0-9,135.0;	5050	9,090.0; 9,092.0	1.00.0	32.00	-83.37	0.17	0.27	4.45		25.50	25.88	7.08	1,193.77	-MWD IncAzi		0.40	4,194.00
12/17/2014 Production1; 5 1/2; 17.00; L-80; 9,107.4		I	0.501,2 E101,2	33.37	14.64	80.0	0.13	4.67		26.85	27.25	7.45	1,372.77	-MWD IncAzi -MWD	21.00	0.50	4,373.00
	1888	8	189											Gwin	1		

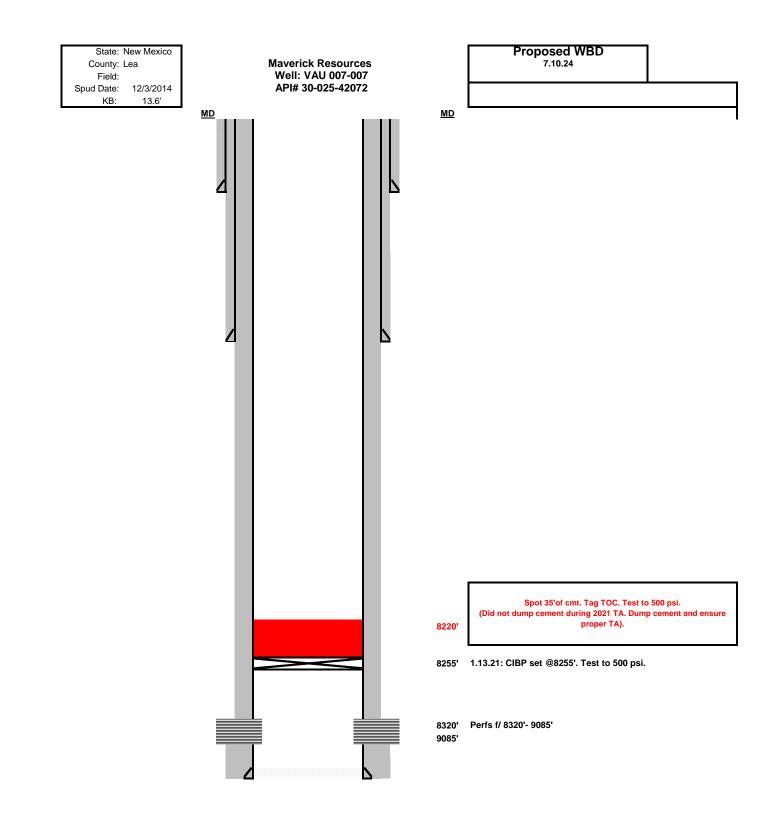


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# MAVERICK

#### VACUUM ABO UNIT 007-007 Wellbore Diagram

NATUR	AL RES	DURCES	>					v	Vellbor	e Diagra	am					
Well Heade					State					County				District		
300254207 Division PERMIAN	2			в	NEW M				Region					PERMIAN CON	VENTI	Total Danth (ft/3)
PERMIAN				h	AVERICK	PERMIAN			RG_S	E_NEW_M	EXICO			A_VAU		9,135.0
Survey Dat	a													VERTICAL, Original Ho	le, 7/10	0/2024 5:36:23 PM
MD (fKB) 4,551.00	inci (*) 0.30	Azm (*) 30.40	Method IncAzi	TVD (#KB) 4,550.76	VS(ft) 8.08	Depart (#) 28.45	NS (11) 27.98	EW (ft) 5.19	DLS (*/100ft) 0.12	Build (*/100ft) -0.11	Turn (*/100ft) 5.28	Unwrap Displace (ft) 34.61	MD (ftKB)	Vertical s	chema	atic (actual)
4,730.00	0.10	160.60	-MWD IncAzi -MWD	4,729.76	8.39	28.76	28.23	5.47	0.21	-0.11	72.74	35.00	12.5			
4,909.00	0.30	170.00	IncAzi -MWD	4,908.76	8.46	28.19	27.62	5.61	0.11	0.11	5.25	35.62	- 12.6			
4,998.00	0.40	193.00	IncAzi -MWD	4,997.76	8.38	27.66	27.09	5.58	0.19	0.11	25.84	36.15	- 16.1 -	<u>u</u>		Ľ
5,128.00	0.50	155.10 87.10	IncAzi -MWD IncAzi	5,127.76	8.41	26.75 30.31	26.14 25.88	5.71	0.24	0.08	-29.15 -35.98	37.12	- 18.7 -			Conductor Cement 13.6-60.0; 11/20/2014 Conductor; 16; 65.00;
5,507.00	5.80	86.30	-MWD IncAzi	5,505.42	37.73	44.28	26.99	35.10	0.07	-0.05	-0.42	66.54	21.0 60.0			H-40; 60.0 Surface Casing
5,696.00	5.60	87.90	-MWD IncAzi -MWD	5,693.49	56.47	60.67	27.95	53.85	0.14	-0.11	0.85	85.31	1,606.3			Cement; 13.6- 1,651.0; 12/4/2014
5,986.00	5.30	89.50	-MWD IncAzi -MWD	5,982.17	83.92	86.26	28.58	81.38	0.12	-0.10	0.55	112.85	1,849.8			Surface; 9 5/8; 36.00; ↓ J-55; 1,651.0
6,075.00	4.90	88.90	IncAzi -MWD	6,070.82	91.80	93.79	28.69	89.29	0.45	-0.45	-0.67	120.77	. 1,855.9	Î		Intermediate Casing Cement; 13.6-
6,265.00	4.50	86.20	IncAzi -MWD	6,260.18	107.33	108.87	29.34	104.84	0.24	-0.21	-1.42	136.33	4,012.8			5,061.1; 12/9/2014 Production Casing
6,642.00	6.10 8.20	96.60 92.60	IncAzi -MWD IncAzi	6,635.57 6,824.08	141.67 164.92	142.29	28.02	139.50 163.07	0.49	0.42	2.76	171.01	4,984.2			Cement; 13.6- 9,135.0; 12/17/2014
7,021.00	8.20	92.60	-MWD IncAzi	7,011.20	164.92	165.17	26.24	163.07	0.25	-0.11	-2.11	221.27	5,055.4			Intermediate1; 7 5/8; 26.40; P-110, J-55;
7,210.00	8.20	94.20	-MWD IncAzi	7,198.31	217.69	217.71	24.87	216.28	0.23	0.11	2.49	247.87	5,081.0	Bridge Plug - Temporary; 4.89; <sub>2</sub>		5,061.1
7,400.00	9.00	90.90	-MWD IncAzi -MWD	7,386.18	245.79	245.79	23.65	244.65	0.49	0.42	-1.74	276.27	1,254.3	8,249.0; 8,255.0 \ VACUUM::ABO::REE	X	
7,589.00	8.30	89.40	IncAzi -MWD	7,573.02	274.04	274.09	23.56	273.08	0.39	-0.37	-0.79	304.70	6,319.9	F; 8,320.0-9,085.0; 765.00		Perforated; 8,320.0- 8,370.0; 1/17/2015
7,778.00	10.40	89.80	IncAzi -MWD	7,759.50	304.60	304.71	23.76	303.78	1.11	1.11	0.21	335.40	5,454.1			Perforated; 8,454.0- 8,459.0; 1/17/2015
7,966.00	9.70	86.80	IncAzi -MWD	7,944.62	337.30	337.47	24.71	336.56	0.46	-0.37	-1.60	368.20	6.403			Perforated; 8,464.0- 8,484.0; 1/17/2015
8,154.00 8,343.00	8.90 8.30	87.10 86.20	IncAzi -MWD IncAzi	8,130.15 8,317.02	367.64 395.87	367.84 396.10	26.33 27.97	366.90 395.11	0.43	-0.43	0.16 -0.48	398.58 426.84	5.455			Perforated; 8,489.0- 8,494.0; 1/17/2015
8.534.00	7.90	81.40	-MWD IncAzi	8.506.12	422.76	422.97	30.85	421.85	0.33	-0.32	-2.51	453.73	8,800.0			Perforated; 8,500.0-
8,724.00	8.50	75.00	-MWD IncAzi	8,694.18	449.68	449.80	36.43	448.32	0.57	0.32	-3.37	480.79	- 8,804.9 - 8,817.1			8,505.0; 1/17/2015 Perforated; 8,517.0-
8,914.00	8.80	74.60	-MWD IncAzi -MWD	8,882.02	477.88	477.92	43.93	475.90	0.16	0.16	-0.21	509.36	6,526.9			8,527.0; 1/17/2015 Perforated; 8,534.0-
8,914.00	8.80	75.00	IncAzi -MWD	8,882.02	477.88	477.92	43.93	475.90	0.16	0.00	0.00	509.36	6,940			8,544.0; 1/17/2015 Perforated; 8,558.0-
9,073.00	9.10	73.50	IncAzi -MWD	9,039.08	502.26	502.26	50.65	499.70	0.24	0.19	-0.94	534.10	5.552.0			8,583.0; 1/17/2015
9,135.00	9.10	73.50	IncAzi -MWD	9,100.30	511.90	511.90	53.43	509.10	0.00	0.00	0.00	543.90				Perforated; 8,604.0- 8,619.0; 1/17/2015
													6,0453			Perforated; 8,649.0- 8,664.0; 1/17/2015
													6,650.0			Perforated; 8,685.0- 8,690.0; 1/17/2015
													6,725.0			Perforated; 8,728.0- 8,738.0; 1/17/2015
													6,611.0			Perforated; 8,811.0- 8,861.0; 1/13/2015
													6.05.1			Perforated; 8,869.0- 8,879.0; 1/13/2015
														Bridge Plug - Permanent; 4.89;	×	
													- 8,859.1	8,887.0; 8,889.0	Π	Perforated; 8,897.0-
													6.9452			8,942.0; 1/13/2015 Perforated; 8,948.0-
													0,903.1			8,953.0; 1/13/2015 Perforated: 8,964.0-
													6,969.2			8,969.0; 1/13/2015
																Perforated; 8,979.0- 8,989.0; 1/13/2015
													8,003.9			Perforated; 8,999.0- 9,004.0; 1/13/2015
													- 9,019.4 9,021.0			
													8,023.0			Perforated; 9,023.0- 9,028.0; 1/13/2015
													8,039.0			Perforated; 9,039.0- 9,049.0; 1/13/2015
													8,075.1			Perforated; 9,075.0- 9.085.0: 1/13/2015
													8,089.9	Bridge Plug - Permanent: 4.89:	V	
													9,091.9 9,105.0	9,090.0; 9,092.0		Cement (plug); 9,105.0-9,135.0;
													. 9,108.0			12/17/2014 Production1; 5 1/2; 17.00; L-80; 9,107.4
													8,124.8			17.00, L-80, 9,107.4



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	363659
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

### CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT	7/15/2024

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Action 363659