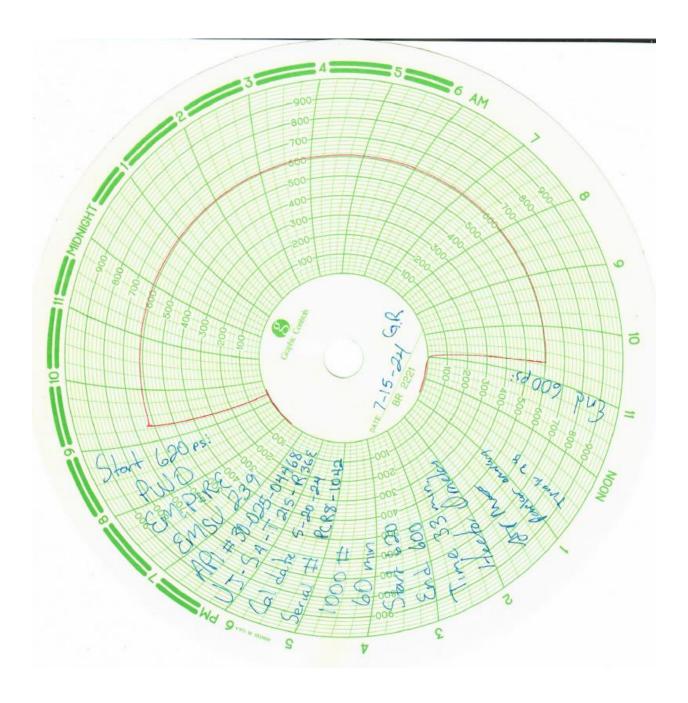
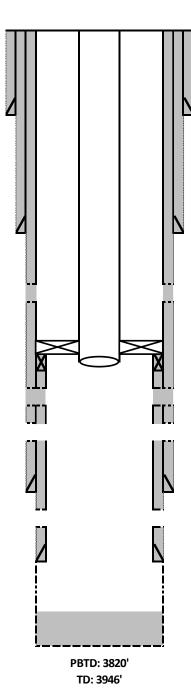
eived by OCP: 7/15/2024 12:40:32	PM State of New Me	exico		Form C-103 <sup>1</sup> o
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	******	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-04468	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE	FEE 🖂
District IV – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A	Eunice Monumen	
PROPOSALS.)  I. Type of Well: Oil Well   Output  Outpu	Gas Well Other: Injection		8. Well Number	239
2. Name of Operator	<u> </u>		9. OGRID Numb	per 330679
Empire Petroleum Corporation			10 P 1	XX / 1 1
<ol> <li>Address of Operator</li> <li>2200 S. Utica Place, Suite 150, Tuls</li> </ol>	a Oklahoma 74114		10. Pool name or	t; Grayburg-San Andres
	a, Oktanoma 74114		Eunice Monumen	it, Grayburg-San Andres
Well Location	1980 feet from the South	line and 10	000 foot from the	Fact line
			980 feet from the	·
Section 4	Township 21S R 11. Elevation (Show whether DR,	ange 36E	NMPM Lea	County
	11. Elevation (Snow whether DR,	, KKD, KI, GK, etc.	.)	
NOTICE OF IN		SUE	SSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR	RK ⊠ RILLING OPNS.□	ALTERING CASING  P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		P AND A
OOWNHOLE COMMINGLE		O/ (OII TO/ OEIVIE!	002	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	eted operations. (Clearly state all pk). SEE RULE 19.15.7.14 NMAC mpletion.			
1. MIRU workover rig				
<ol><li>Released packer and sca</li></ol>				
3. RIH with RBP and set 0				
4. Pressure tested casing -				
<ul><li>5. RIH with redressed pack</li><li>6. Circulated packer fluid</li></ul>	ker and tubing and set @ 3544'.			
7. Notified NMOCD of M				
	mitted results to NMOCD - passed	1.		
9. RDMO on 7/12/2024.	_			
10. RTI.				
				$\neg$
oud Date:	Rig Release Da	nte:		
	Tag Release Bu			
ereby certify that the information a	bove is true and complete to the be	est of my knowledg	ge and belief.	
<sub>GNATURE</sub> Nathan Sandel	TITLE Proc	duction Engine	er DA	ATE 07/15/2024
OMATURE / W. W. W. S. C.	IIILE_IIO			
ype or print name Nathan Sand	el E-mail address	s: nsandel@empirepe	etrocorp.com PH	IONE: 918-404-4202
or State Use Only				
PROVED BY. YMAI A		liance Officer	A D4	<sub>TE</sub> 7/16/24
PROVED BY: 3 nditions of Approval (if arg):	4	liance Officer	A DA	TE_7/16/24



County  Local Sections  County  Local Statement  County  Cou		Oil Cons	erals and Natural l ervetion Division H	lobbs District Offi	ment ce		
EMPIRE PETROLEUM CORPORATION  EMSU  Treparty Name  Loss Studies  1. Sturface Lection  1. Sturface Lection  TATE VIEW Studies  TATE VIEW STUDIES  Well Stantos  TATE VIEW STUDIES  WELL STUDIES  WELL Stantos  TATE VIEW STUDIES  WELL STUDIES  WELL STUDIES  WELL STUDIES  WELL STUDIES  WELL STUDIES  WELL STUDIES  TATE VIEW STUDIES  WELL STUDIES  WELL STUDIES  TATE VIEW STUDIES  WELL STUDIES  TATE VIEW STUDIES  TATE VIEW VIEW VIEW VIEW VIEW VIEW VIEW VIE		Charles No.	iradeneead te				
TAND WELL AND THE SHOPE THE SHOPE BY THE STATE OF THE STA	· EM	PIRE PETROLEUN	CORPORATION		30-08	25 —	04468
** Surples Lecelion  ** Surples Lecelion  ** Pet from Position Platition Platition Platition County  ** Pet from Position County  ** Part Platition County  ** Pet Position Count		EMSU	ery Pome			A	FEU PIO.
TATE States  TATE WELL.  NO FEED TOWN PARTY STATE  Well States  TATE WELL.  NO FEED TOWN NO BY THE STATE STATE  OBSERVED DATA			<sup>2</sup> Surface Local	tion			Contract to the second
Well Status  TATO WELL NO TES STATE AND THE STATE OF THE			The same of the sa	and platfor other property and the Continuous and the party of the Continuous and the Con	Set Prom	E/W Line	County
TATE WELL NO YES SHUTH NO FRE SHUTCH SWID ONE PRODUCER GAS 7-15-24  ORSERVED DATA  ORSERVED DATA	1 4 2	15 368					
DESIGNATION OF THE PRODUCER GAS 7-15-24  DESIGNATION OF THE PRODUCER GAS 7-15-			Well Statu	li S			
OBSERVED DATA  Cree  Consideration  Characteristics  VIN YIB YIN YIB YIN YIB OOR OOR OOR OOR OOR OOR OOR OOR OOR OO	TABWELL	/	O MINIBOTOR	a pout		1 -	DATE
Characteristics  Coll Y/R				ASSOCIATION — A ASSOCIATION ASSOCIATION		The second second	The second second
Chairester folice  Pull Y/N Y/N Y/N Y/N Y/N W/N W/N W/N W/N W/N W/N W/N W/N W/N W				DATA			
Characteristics  Pall VID VIB VIN VIN VIN VIN WIR.  Strong VID VIN VIN VIN VIN VIN WIR.  Strong VIN VIN VIN VIN VIN WIR.  Strong VIN VIN VIN VIN WIN WASHED	Prop.	(A)Butchee	(Platered)	(Christath	(D)Pred	Cug	Collins
The Will Will Will Will Will Will Will Wil		0	0			0	0
Stocky New Y/R Y/R Y/R Y/R WIR.  Stocky New Y/R Y/R Y/R WIR.  Stocky New Y/R Y/R Y/R WIR.  Stocky New Y/R Y/R Y/R Y/R WIR.  Stocky New Y/R Y/R Y/R Y/R WIR.  Stocky New Y/R Y/R Y/R Y/R WIR.  Work Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R Y/R Y/R Y/R WIR.  Water Y/R Y/R Y/R Y/R Y/R Y/R Y/R Y/R WIR.  Water Y/R						NAME OF STREET	
Samples  With YIN YIN THOM THOM THOM THOM THOM THOM THOM THOM	and the state of t			Y/N/		Y/W	8
Water 1/8 1/8 1/N				Y/N		MIA	
Goes or Oil YIN YIN YIN YIN White washed to washed the second of the control of t							Typoel Inch
Water Y/80 Y/N /Y/N Y/N Y/N  with - Pleases state for each obting (A,B,C,D,B) partitional indevincations regarding blood down or coordinates build up if applies.  PWO  WIT/BHT  OIL CONSERVATION DIVISION  Befored into RBDMS							
Photographic for each string (A.B.C.D.E) partitional information regarding black dervis or continuous build up if applies.  PWO  MIT BHT  OIL CONSERVATION DIVISION BRIDMS  Consultant  Consultant  Consultant  Defends	Water						agyaline.
MOUNT BHT  OIL CONSERVATION DIVISION Bottom into RBDMS  Consultant  Rector Ornelor  Bottomed into RBDMS	Charles and the second second second second			1 , II N		A LON	
OIL CONSERVATION DIVISIO  Entered into RBDMS  Entered into RBDMS	PWO met/	BHT	sant beformation regarding bi	leed dawn or confirmence be	alkil sup if spyller		
(ongultant	1 /				OIL CON	SRRVATI	IOM DIVISIO
	Jour	tor Drne	OI.	Box	CO AND DESCRIPTION	A STATE OF THE PARTY OF THE PAR	

## **Current WBD**



10-3/4" CSG @ 298'

7-5/8" CSG @ 1666'

Sqz'd perfs: 3336' - 3510' Sqz'd csg leak: 3480' - 3512'

Packer @ 3544' TOL @ 3544'

Sqz'd perfs: 3628' - 31', 36' - 40', 71' - 73', 77' - 79', 99' - 3701'

Perfs: 3718' - 24', 31' - 33', 40' - 46', 58' - 60'

5-1/2" 17# CSG @ 3762'

Perfs: 3768' - 76', 82' - 84'

4-1/2" 3800'

OH perfs: 3805' - 20'

OH: 3762' - 3946'

Sqz'd perfs: 3845' - 85', 3915' - 35'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 364081

## **CONDITIONS**

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	364081
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	7/16/2024