

<b>Well Name:</b> POKER LAKE UNIT	<b>Well Location:</b> T24S / R29E / SEC 12 / SENE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 281	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC070175A	<b>Unit or CA Name:</b> POKER LAKE DELAWARE C	<b>Unit or CA Number:</b> NMNM71016G
<b>US Well Number:</b> 3001535083	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

**Accepted for record only BLM approval required NMOCD 7/18/24 KF**

**Notice of Intent**

**Sundry ID:** 2782580

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 03/29/2024

**Time Sundry Submitted:** 10:32

**Date proposed operation will begin:** 04/29/2024

**Procedure Description:** XTO Permian Operating LLC, respectfully requests approval for temporary abandonment of the above mentioned well. We would like to temporarily abandon instead of plugging because this well is being retained for the possibility of converting to a SWD as part of a new shallow SWD program. We are in the application process and hope to have it converted within a year. Please see the attached procedure, with current and proposed WBD's for your review.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

PLU\_281\_TA\_Procedure\_WBDs\_Current\_and\_Proposed\_20240329103009.pdf

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Well Location: T24S / R29E / SEC 12 / SENE /

County or Parish/State: EDDY / NM

Well Number: 281

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC070175A

Unit or CA Name: POKER LAKE DELAWARE C

Unit or CA Number: NMNM71016G

US Well Number: 3001535083

Operator: XTO PERMIAN OPERATING LLC

### Conditions of Approval

#### Specialist Review

TA\_COA\_20240516161557.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAR 29, 2024 10:31 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 05/16/2024

Signature: Jonathon Shepard

TEMPORARILY ABANDON WELLBORE  
POKER LAKE UNIT 281  
EDDY COUNTY, NEW MEXICO  
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	3930 PSI

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset TAC at 6,738.7'. POOH tbg.
- 5) MIRU WLU, RIH GR to 6,950'; RIH set CIBP at 6,900'; dump bail 35' **Class H** cement from 6,900' to 6,865'. WOC and tag to verify TOC.
- 6) Circulate salt gel from 6,865' to the surface.
- 7) Perform state witnessed MIT to 500 psi for 30 minutes. Must start and end at ZERO on a 1000 psi chart.
- 8) ND BOP. RDMO PU, transport trucks, and pump truck.
- 9) Pull fluid from steel tank and haul to disposal. Release steel tank.



## Pre-Pull Report

### Well Name: Poker Lake Unit 281

API/UWI 3001535083	SAP Cost Center ID 1138371001	Permit Number	State/Province New Mexico	County Eddy	Ground Elevation (ft) 3,148.00	KB-Ground Distance (ft) 17.00	Surface Casing Flange Elevatio...
Surface Location T24S-R29E-S12			Spud Date 11/27/2006 11:00	Original KB Elevation (ft) 3,165.00			

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
0.0			KB @ 0' Elevations: 3165'; 0.0
17.1			GL @ 17' Elevations: 3148'; 17.0
25.9			
35.1			
43.0			
63.0			
504.6			
505.9			
590.9			
591.9			
618.1			
3,304.1			
3,305.8			
3,377.0			
3,392.1			
3,394.0			
3,396.0			
3,408.1			— Bell Canyon (fin...)
4,264.1			— Cherry Canyon...
5,550.9			— Lower Cherry C...
5,993.4			
6,863.8			— Lower Brushy...
6,865.2			
6,899.9			
6,900.9			
6,925.9			— W (final)
7,009.8			— X (final)
7,047.9			— Y (final)
7,107.0			— Z (final)
7,211.0			— Avalon (final)
7,253.9			— Avalon Base (fi...)
7,259.8			Fill; 7,260.0-7,293.0 ftKB; Tag fill @ 7,260 ; 6/22/2023
7,291.0			
7,292.0			
7,293.0			PBDT @ 7293'; 7,293.0
7,374.3			
7,376.0			TD @ 7376'; 7,376.0
7,379.9			Drillers TD @ 7380'; 7,380.0

Wellbores					
Wellbore Name Original Hole	Parent Wellbore Original Hole	Wellbore API/UWI	Lat/Long Datum NAD 27	Latitude (°) 32° 14' 2.843" N	Longitude (°) 103° 55' 52.093" W
Start Depth (ftKB) 17.0	Profile Type Vertical	Total Depth of Wellbore (ftKB) 7,376.00			

Survey Data		
Measured Depth (ftKB)	Inclination (°)	DLS (°/100ft)

Kick Offs & Key Depths	
Type	Top Depth (ftKB)

Top of Curve = KOP	
Secondary Type	Planned Start Depth (ftKB)

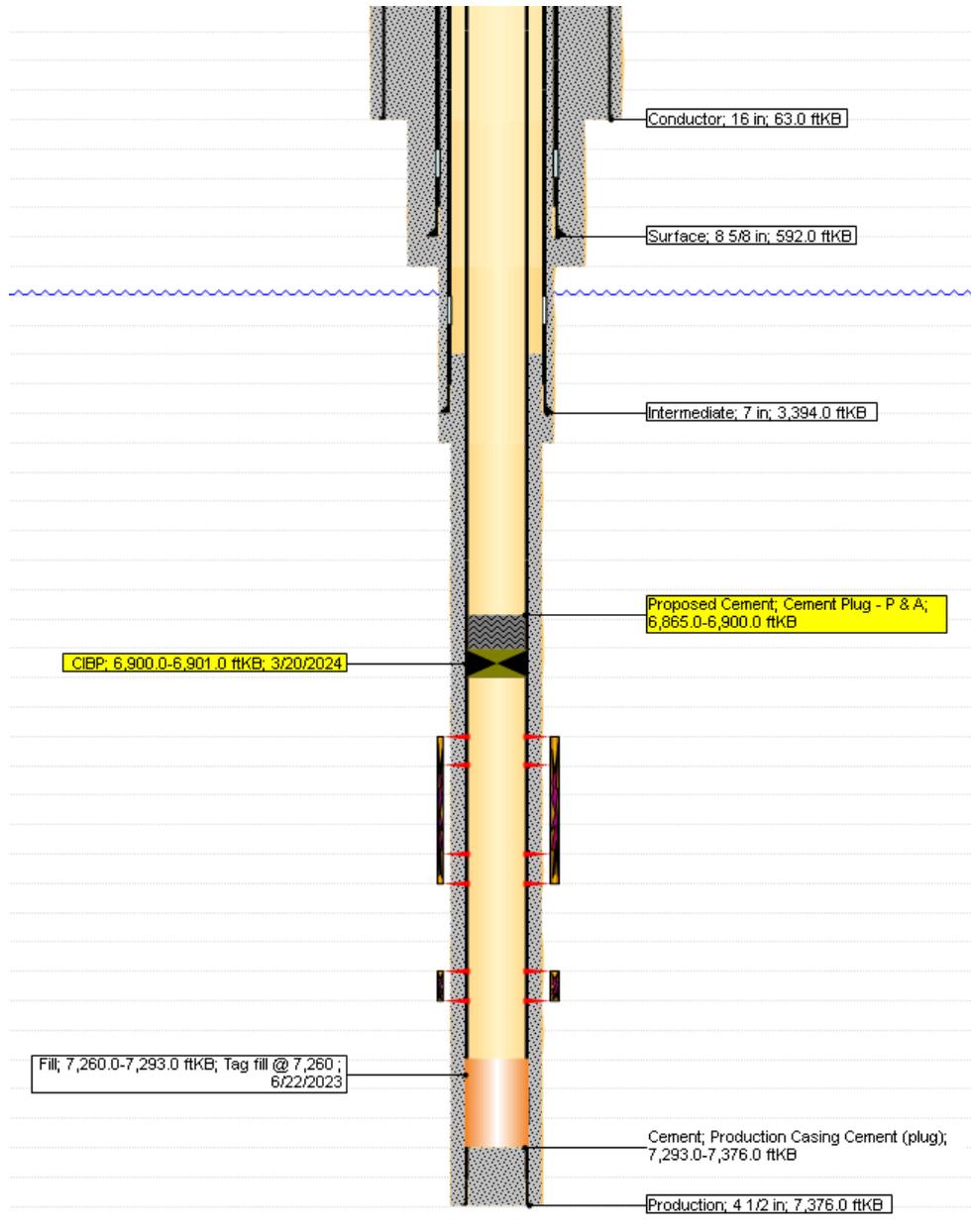
Casing Strings				
Casing Description Conductor	Set Depth (ftKB) 63.0	String Nominal OD (in) 16	Weight/Length (lb/ft)	String Grade
Casing Description Surface	Set Depth (ftKB) 592.0	String Nominal OD (in) 8 5/8	32.00	J-55
Casing Description Intermediate	Set Depth (ftKB) 3,394.0	String Nominal OD (in) 7	23.00	J-55
Casing Description Production	Set Depth (ftKB) 7,376.0	String Nominal OD (in) 4 1/2	11.60	J-55

Marker Joint Details				
Top Connection Thread	Joints	Length (ft)	Top Depth (ftKB)	Bottom Depth (ftKB)

Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
6/22/2023	Fill	4 1/2	7,260.0	7,293.0

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
2/8/2007	6,968.0	6,982.0	

# PLU 281 - Proposed WBD TA



Dump Bail 35' **Class H** atop  
CIBP: 6,900' to 6,865'. PT  
CIBP to 500 PSIG for 30 min.  
WOC and Tag.

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 345998

**CONDITIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 345998
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/18/24 KF	7/18/2024