

Well Name: POKER LAKE UNIT	Well Location: T24S / R31E / SEC 22 / SESW / 32.1963982 / -103.7698501	County or Parish/State: EDDY / NM
Well Number: 400H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0506A	Unit or CA Name:	Unit or CA Number: NMNM71016AJ
US Well Number: 3001540802	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Accepted for record only BLM approval required NMOCD 7/18/24 KF

Subsequent Report

Sundry ID: 2771942

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/01/2024	Time Sundry Submitted: 01:54
Date Operation Actually Began: 12/19/2023	

Actual Procedure: XTO Permian Operating LLC has Temporarily Abandoned the above mentioned well per the attached summary report, WBD, BHT, MIT & email correspondence.

SR Attachments

Actual Procedure

Poker_Lake_Unit_400H_TA_Summary_Report_w_WBD_BHT_MIT_email_correspondence_20240201135233.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20240313130218.pdf

Well Name: POKER LAKE UNIT

Well Location: T24S / R31E / SEC 22 /
SESW / 32.1963982 / -103.7698501

County or Parish/State: EDDY /
NM

Well Number: 400H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0506A

Unit or CA Name:

Unit or CA Number:
NMNM71016AJ

US Well Number: 3001540802

Well Status: Producing Oil Well

Operator: XTO PERMIAN
OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: FEB 01, 2024 01:53 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/13/2024

Signature: Jonathon Shepard

Poker Lake Unit 400H
API Number 3001540802
Temporary Abandonment Summary Report

12/19/23: No venting. MIRU pulling and reverse unit. Bleed off well. ND wellhead. No tubing in well. NU wellhead. SWI. SDFN.

12/20/23: No venting. Bd well. RU Sonic torque and test. ND wellhead. NU and PT Wildcat 5K BOP. Tested blind and pipe rams to 280 psi low for 5 mins, 4,000 psi high for 5 mins. Good test. RD Sonic crew. MIRU Ranger laydown machine and both sets of pipe racks. Unload 307 jts tubing. Load and tally pipe on racks. TIH Baker RBP retrieving tool & 180 jts 2-7/8" L80 tubing. Rack and tally rest of tubing on racks. SWI. SDFN.

12/21/23: No venting. Bleed down well. Continue in hole with tubing. Picked up 49 jts. Rig up swivel and stripper head on jt 229. Circulate 280 bbls 10# brine with H2S scavenger and biocide. Tagged RBP at 7380. Put 10k points on plug. Pull up and latched on to plug. Pull 10k over and start rotating swivel to the right. Worked swivel and released RBP. Laid down swivel and picked up 1 jt. Ran to 7412 with RBP, confirmed plug released. POOH iwth 115 stands. Laid down RBP and retrieving tool. Pumped 70 bbls brine down backside. Move in Yellowjacket wireline unit. Pick up 7" lubricator and BOP. Pick up 5.7" GR/JB with jars, spang jar, and CCL. Test lubricator to 500#. Good test. Run in hole to 5015 and correlate with DV tool at 5015. Continue in hole and run GR to 7515. Plan is to set CIBP at 7500. No issues getting GR to 7515. POOH and lay down tools and lubricator. Secure well, shut down.

12/22/23: No venting. Bleed down well. Pick up lubricator and 5.610" CIBP. Run in hole and correlate log to DV tool at 5015. Continue in hole and set CIBP at 7628'; POOH, lay down setting tool and lubricator. Load casing with 238 bbls. Test casing to 500# for 30 mins. Good test. Pick up 4" dump bailer and fill with Class H cement. Run in hole and tag CIBP at 7628' and break glass, dump cement. POOH with bailer. Install new glass on bottom of bailer. Arm glass blast cap. Refill with cement and run to CIBP at 7628'. Break glass, POOH with bailer. Blast cap fire confirmed. Laid down bailer. Rig down wireline unit. Secure well. SDHWE.

12/27/23: Rih w/ 236 jts 2 7/8" L-80. Tag Cmt on CIBP @ 7592' w/ 12' in on jt 236. Notify BLM and engineers and received approval to proceed w/ TA. Circulate 280 bbls salt gel around wellbore. PT csg to 500 psi. Held. Pooh laying down 101 jts 2 7/8" L-80. 134 jts left in well. Secure well and shut in overnight.

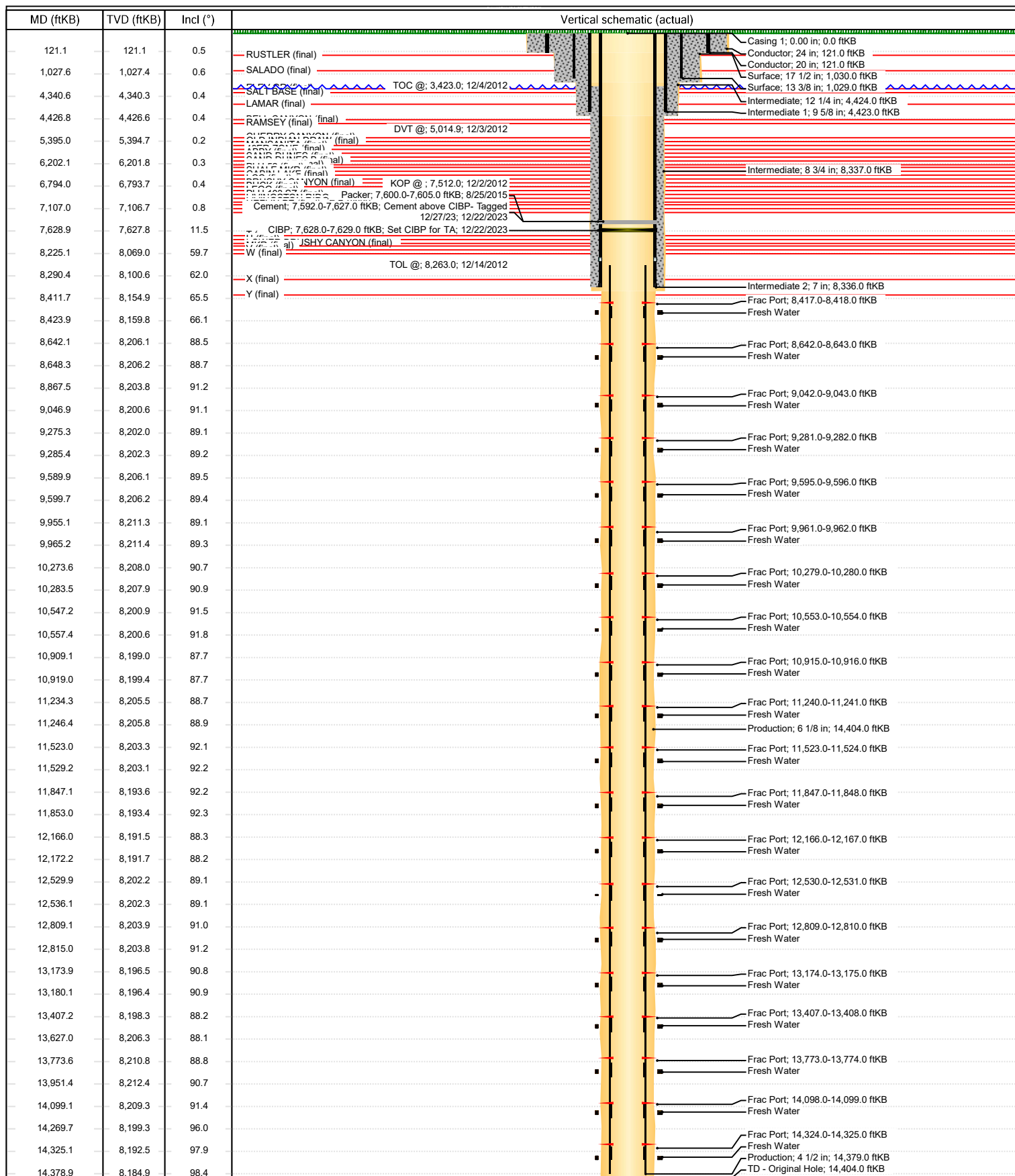
12/28/23: Pooh laying down 134 jts 2 7/8" L-80. Load csg w/ 19 bbls salt gel. Test to 550 psi. Held. Rig down tbg tongs and work floor. Nipple down hydraulic bop. Nipple up wellhead. Rig up chart recorder and run MIT to 530 psi. Good chart. Rig down pulling unit and reverse unit. Clean up location. Well TA'd. Final rig report.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 400H

API/UWI 3001540802	SAP Cost Center ID 1140321001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R31E-S23	Spud Date 11/20/2012 10:30	Original KB Elevation (ft) 3,536.00	Ground Elevation (ft) 3,517.00	KB-Ground Distance (ft) 19.00

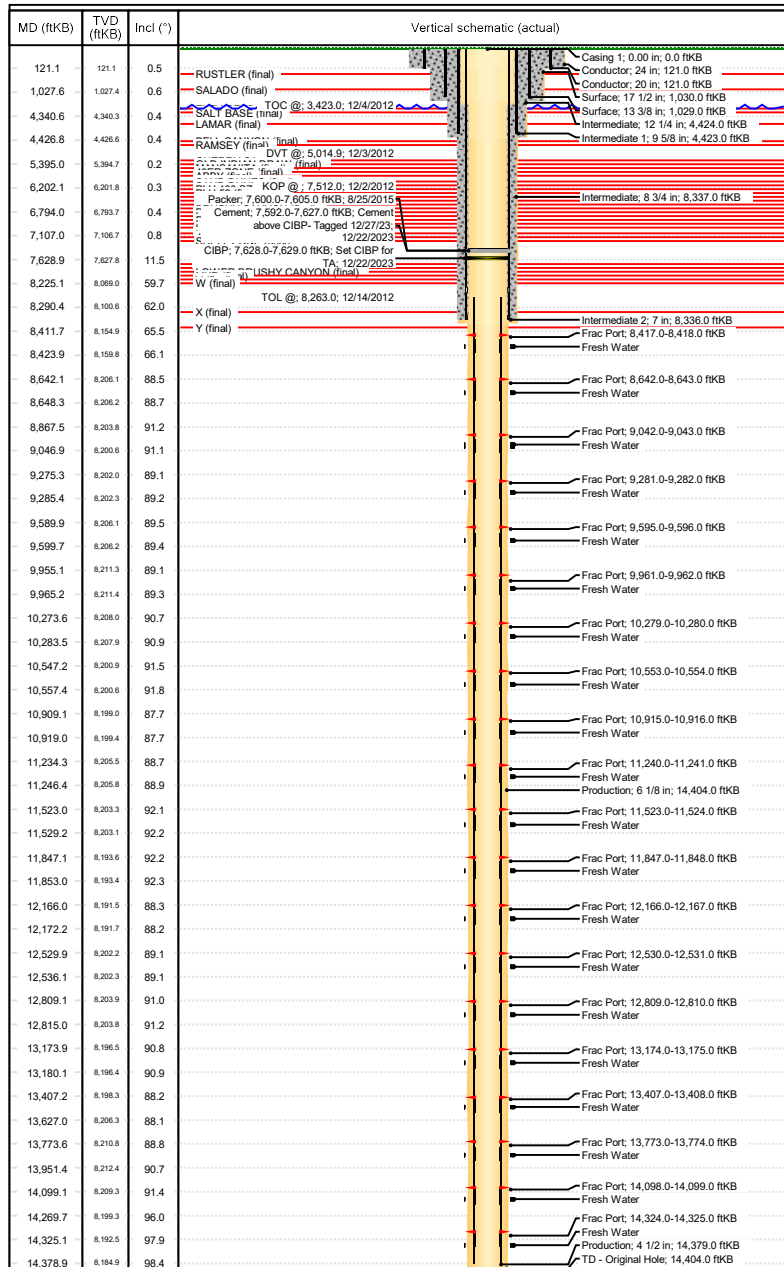




Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 400H

API/UWI 3001540802	SAP Cost Center ID 1140321001	Permit Number	State/Province New Mexico	County Eddy	Ground Elevation (ft) 3,517.00	KB-Ground Distance (ft) 19.00	Surface Casing Flange Elevatio...
Surface Location T24S-R31E-S23	Spud Date 11/20/2012 10:30	Original KB Elevation (ft) 3,536.00					



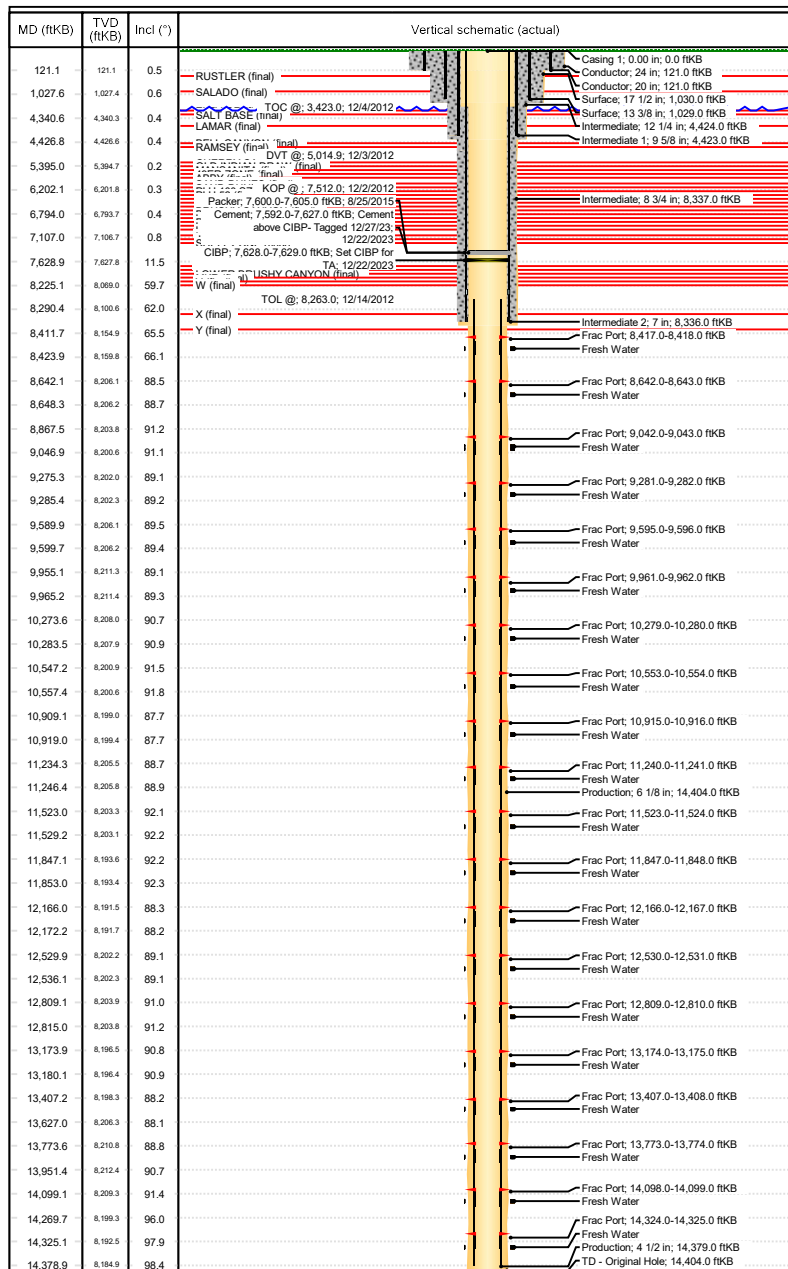
Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI			
Start Depth (ftKB) 19.0			Profile Type				
Section Des	Hole Sz (in)	Act Top (ftKB)		Act Btm (ftKB)			
Conductor	24	19.0		121.0			
Surface	17 1/2	121.0		1,030.0			
Intermediate	12 1/4	1,030.0		4,424.0			
Intermediate	8 3/4	4,424.0		8,337.0			
Production	6 1/8	8,337.0		14,404.0			
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)		Current Status			
Lwr Brushy Canyon Y	19.0						
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Conductor	121.0	20	90.00	F-25			
Surface	1,029.0	13 3/8	48.00	H-40			
Intermediate 1	4,423.0	9 5/8	40.00	HCP-110			
Intermediate 2	8,336.0	7	26.00	N-80			
Production	14,379.0	4 1/2	11.60	HCP-110			
Cement							
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)			
Conductor Cement	Casing	11/21/2012	19.0	121.0			
Surface Casing Cement	Casing	11/23/2012	19.0	1,029.0			
Intermediate Casing Cement	Casing	11/26/2012	19.0	4,423.0			
Intermediate 2 Casing Cement	Casing	12/4/2012	5,014.0	8,336.0			
Intermediate 2 Casing Cement	Casing	12/4/2012	3,423.0	5,014.0			
Tubing Strings							
Tubing Description Tubing - Work / Kill String		Run Date 12/21/2023		Set Depth (ftKB) 0.0			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Other In Hole							
Run Date	Des		OD (in)	Top (ftKB)		Btm (ftKB)	
8/26/2015	No Cap String						
12/22/2023	CIBP		7	7,628.0		7,629.0	
12/22/2023	Cement		7	7,592.0		7,627.0	
Perforations							
Date	Top (ftKB)		Btm (ftKB)		Linked Zone		
2/4/2013	8,417.0		8,418.0				
2/4/2013	8,642.0		8,643.0				
2/4/2013	9,042.0		9,043.0				
2/4/2013	9,281.0		9,282.0				
2/4/2013	9,595.0		9,596.0				



Downhole Well Profile - with Schematic

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Surface Location T24S-R31E-S23	Spud Date 11/20/2012 10:30	Original KB Elevation (ft) 3,536.00					



Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
2/4/2013	9,961.0	9,962.0	
2/4/2013	10,279.0	10,280.0	
2/4/2013	10,553.0	10,554.0	
2/4/2013	10,915.0	10,916.0	
2/4/2013	11,240.0	11,241.0	
2/4/2013	11,523.0	11,524.0	
2/4/2013	11,847.0	11,848.0	
2/4/2013	12,166.0	12,167.0	
2/4/2013	12,530.0	12,531.0	
2/4/2013	12,809.0	12,810.0	
2/4/2013	13,174.0	13,175.0	
2/4/2013	13,407.0	13,408.0	
2/4/2013	13,773.0	13,774.0	
2/4/2013	14,098.0	14,099.0	
2/4/2013	14,324.0	14,325.0	

Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	14,326.0	14,327.0	49	51	0.0
2	14,100.0	14,101.0	49	51	0.0
3	13,775.0	13,776.0	49	51	0.0
4	13,409.0	13,410.0	49	51	0.0
5	13,176.0	13,177.0	49	51	0.0
6	12,811.0	12,812.0	49	51	0.0
7	12,532.0	12,533.0	49	51	0.0
8	12,168.0	12,169.0	49	51	0.0
9	11,849.0	11,850.0	49	51	0.0
10	11,525.0	11,526.0	49	51	0.0
11	11,242.0	11,243.0	49	51	0.0
12	10,917.0	10,918.0	49	51	0.0
13	10,555.0	10,556.0	49	51	0.0
14	10,281.0	10,282.0	49	51	0.0
15	9,963.0	9,964.0	49	51	0.0
16	9,597.0	9,598.0	49	51	0.0
17	9,283.0	9,284.0	49	51	0.0
18	9,044.0	9,045.0	49	51	0.0
19	8,644.0	8,645.0	49	51	0.0
20	8,419.0	8,420.0	49	51	0.0

DEPARTMENT

South District-Artasia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>XTO Permian</i>	API Number <i>30.015-40802</i>
Property Name <i>Poker Lake Unit</i>	Well No. <i>400H</i>

1. Surface Location

UL - Lot <i>N</i>	Section <i>22</i>	Township <i>24S</i>	Range <i>31E</i>	Feet from <i>310</i>	N/S Line <i>S</i>	Feet From <i>1340</i>	E/W Line <i>W</i>	County <i>Eddy</i>
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Well Status

<input checked="" type="radio"/> YES	TA'D WELL	<input type="radio"/> NO	<input type="radio"/> YES	SHUT-IN	<input type="radio"/> NO	<input type="radio"/> INJ	INJECTOR	<input type="radio"/> SWD	OIL	<input type="radio"/> PRODUCER	GAS	DATE <i>1/24/2024</i>
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OBSERVED DATA

	(A) Surface	(B) Interim(1)	(C) Interim(2)	(D) Prod. Casing	(E) Tubing
Pressure	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>T/A</i>
Flow Characteristics					<i>Initial</i>
Puff	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>CO2</i>
Steady Flow	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	<i>WTR</i>
Surges	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	<i>GAS</i>
Down to nothing	<i>(Y) / N</i>	<i>(Y) / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	<i>Type of Fluid</i>
Gas or Oil	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	<i>Injected for</i>
Water	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	<i>Waterflood if</i>
					<i>applies</i>

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial T/A - BHT-OK

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: <i>Sabana yoh</i>	

INSTRUCTIONS ON BACK OF THIS FORM



Morrow, Sherry /C

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, December 20, 2023 2:05 PM
To: Staub, Peter G
Cc: Midland Regulatory /SM
Subject: Re: [EXTERNAL] PLU 400H TA 3001540802
Attachments: TA COA.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 20, 2023 9:49 AM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: [EXTERNAL] PLU 400H TA 3001540802

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Zota,

As discussed we would like to set our CIBP to TA this well above the kickoff point at 7500'. We would also like to dump bail 35' of class H cement at 7500-7465'. Please let me know if this change is okay with you. I do not have the COA's for TA so please let me know if the dump bail is okay.



Survey Report

Well Name: Poker Lake Ur

API/UWI 3001540802	SAP Cost Center ID 1140321001	Permit Number
Surface Location T24S-R31E-S23	Spud Date 11/20/2012 10:30	

Survey Data

Date	MD (ftKB)	Incl (")	Azm (")	Survey Company	Bad Data?
11/29/2012	4,603.30	0.26	158.33	Gyrodata Services Inc.	No
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services Inc.	No
11/29/2012	4,787.60	0.21	149.55	Gyrodata Services Inc.	No
11/29/2012	4,881.10	0.22	166.05	Gyrodata Services Inc.	No
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services Inc.	No
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services Inc.	No
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services Inc.	No
11/29/2012	5,257.90	0.26	185.04	Gyrodata Services Inc.	No
11/29/2012	5,352.10	0.25	188.10	Gyrodata Services Inc.	No
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services Inc.	No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services Inc.	No
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services Inc.	No
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services Inc.	No
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services Inc.	No
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services Inc.	No
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services Inc.	No
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services Inc.	No
11/29/2012	6,200.30	0.32	225.75	Gyrodata Services Inc.	No
11/29/2012	6,295.00	0.30	211.74	Gyrodata Services Inc.	No
11/29/2012	6,389.90	0.23	203.38	Gyrodata Services Inc.	No
11/29/2012	6,485.40	0.18	202.22	Gyrodata Services Inc.	No
11/29/2012	6,579.60	0.08	162.41	Gyrodata Services Inc.	No
11/29/2012	6,673.40	0.15	161.41	Gyrodata Services Inc.	No
11/29/2012	6,766.50	0.38	180.12	Gyrodata Services Inc.	No
11/29/2012	6,861.00	0.54	178.38	Gyrodata Services Inc.	No
11/29/2012	6,952.50	0.60	190.15	Gyrodata Services Inc.	No

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

XTOENERGY

Survey Report

Well Name: Poker Lake Unit 400H

API/Well
3001540802

SAP Cost Center ID
1140321001

Permit Number

State/Province
New Mexico

County
Eddy

Surface Location
T24S-R31E-S23

Spud Date
11/20/2012 10:30

Original KB Elevation (ft)
3,536.00

Ground Elevation (ft)
3,517.00

KB-Ground Distance (ft)
19.00

Survey Data

Date	MD (ft/B)	Incl (°)	Azm (°)	Survey Company	Bad Data?	TVD (ft/B)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)
11/29/2012	4,603.30	0.26	158.33	Gyrodata Services Inc.	No	4,603.04	-13.70	1.01	20.43	0.11
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services Inc.	No	4,694.54	-14.07	0.65	20.58	0.03
11/29/2012	4,787.60	0.21	149.55	Gyrodata Services Inc.	No	4,787.34	-14.42	0.32	20.75	0.04
11/29/2012	4,881.10	0.22	166.05	Gyrodata Services Inc.	No	4,880.84	-14.74	0.00	20.88	0.07
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services Inc.	No	4,974.93	-15.02	-0.31	20.96	0.05
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services Inc.	No	5,067.83	-15.29	-0.63	21.03	0.07
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services Inc.	No	5,163.13	-15.62	-1.05	21.07	0.09
11/29/2012	5,257.90	0.26	185.04	Gyrodata Services Inc.	No	5,257.63	-15.93	-1.51	21.05	0.04
11/29/2012	5,352.10	0.25	188.10	Gyrodata Services Inc.	No	5,351.83	-16.19	-1.92	21.00	0.02
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services Inc.	No	5,446.83	-16.44	-2.31	20.98	0.05
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services Inc.	No	5,542.23	-16.64	-2.64	20.92	0.09
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services Inc.	No	5,637.03	-16.73	-2.91	20.78	0.03
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services Inc.	No	5,730.83	-16.80	-3.19	20.60	0.05
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services Inc.	No	5,824.53	-16.89	-3.50	20.42	0.05
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services Inc.	No	5,918.23	-17.11	-3.92	20.30	0.11
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services Inc.	No	6,011.73	-17.24	-4.28	20.13	0.21
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services Inc.	No	6,106.72	-17.17	-4.58	19.72	0.16
11/29/2012	6,200.30	0.32	225.75	Gyrodata Services Inc.	No	6,200.02	-17.10	-4.93	19.28	0.10
11/29/2012	6,295.00	0.30	211.74	Gyrodata Services Inc.	No	6,294.72	-17.16	-5.33	18.96	0.08
11/29/2012	6,389.90	0.23	203.38	Gyrodata Services Inc.	No	6,389.62	-17.28	-5.71	18.75	0.08
11/29/2012	6,485.40	0.18	202.22	Gyrodata Services Inc.	No	6,485.12	-17.41	-6.03	18.62	0.05
11/29/2012	6,579.60	0.08	162.41	Gyrodata Services Inc.	No	6,579.32	-17.53	-6.23	18.58	0.14
11/29/2012	6,673.40	0.15	161.41	Gyrodata Services Inc.	No	6,673.12	-17.70	-6.41	18.64	0.07
11/29/2012	6,766.50	0.38	180.12	Gyrodata Services Inc.	No	6,766.22	-18.02	-6.83	18.68	0.26
11/29/2012	6,861.00	0.54	178.38	Gyrodata Services Inc.	No	6,860.72	-18.57	-7.59	18.69	0.17
11/29/2012	6,952.50	0.60	190.15	Gyrodata Services Inc.	No	6,952.21	-19.16	-8.49	18.62	0.14
11/29/2012	7,045.20	0.77	206.91	Gyrodata Services Inc.	No	7,044.90	-19.63	-9.52	18.25	0.28
11/29/2012	7,138.70	0.85	209.97	Gyrodata Services Inc.	No	7,138.40	-20.01	-10.69	17.62	0.10
11/29/2012	7,232.40	0.78	202.11	Gyrodata Services Inc.	No	7,232.09	-20.44	-11.88	17.03	0.14
11/29/2012	7,319.40	0.74	191.07	Gyrodata Services Inc.	No	7,319.08	-20.98	-12.98	16.70	0.17
11/29/2012	7,323.00	0.85	189.03	Weatherford	No	7,322.68	-21.01	-13.03	16.69	3.15
11/29/2012	7,354.00	0.74	187.72	Weatherford	No	7,353.67	-21.27	-13.45	16.63	0.36
11/29/2012	7,385.00	0.72	187.72	Weatherford	No	7,384.67	-21.51	-13.84	16.58	0.06
11/29/2012	7,417.00	0.85	187.65	Weatherford	No	7,416.67	-21.77	-14.28	16.52	0.41
11/29/2012	7,448.00	0.88	183.23	Weatherford	No	7,447.67	-22.07	-14.74	16.48	0.24
11/29/2012	7,480.00	0.88	178.95	Weatherford	No	7,479.66	-22.41	-15.24	16.47	0.21
11/29/2012	7,512.00	0.77	260.94	Weatherford	No	7,511.66	-22.47	-15.51	16.26	3.39
11/29/2012	7,543.00	3.16	303.63	Weatherford	No	7,542.64	-21.51	-15.07	15.34	8.54
11/29/2012	7,575.00	6.05	309.55	Weatherford	No	7,574.53	-18.96	-13.51	13.31	9.14
11/29/2012	7,606.00	9.19	315.14	Weatherford	No	7,605.26	-14.86	-10.72	10.30	10.40
11/29/2012	7,637.00	12.27	316.70	Weatherford	No	7,635.71	-9.09	-6.56	6.29	9.98
11/29/2012	7,667.00	15.21	316.53	Weatherford	No	7,664.85	-1.97	-1.39	1.40	9.80
11/29/2012	7,698.00	18.24	315.35	Weatherford	No	7,694.53	6.95	5.02	-4.81	9.83
11/29/2012	7,730.00	21.54	314.41	Weatherford	No	7,724.62	17.84	12.69	-12.53	10.36
11/29/2012	7,762.00	24.64	313.94	Weatherford	No	7,754.05	30.38	21.44	-21.53	9.70

Morrow, Sherry /C

From: Staub, Peter G
Sent: Wednesday, December 20, 2023 2:06 PM
To: Stevens, Zota M
Cc: Midland Regulatory /SM
Subject: RE: [EXTERNAL] PLU 400H TA 3001540802

Follow Up Flag: Follow up
Flag Status: Flagged

Thank you so much!

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, December 20, 2023 2:05 PM
To: Staub, Peter G <peter.g.staub@exxonmobil.com>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: Re: [EXTERNAL] PLU 400H TA 3001540802

External Email - Think Before You Click

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 20, 2023 9:49 AM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: [EXTERNAL] PLU 400H TA 3001540802

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Zota,

As discussed we would like to set our CIBP to TA this well above the kickoff point at 7500'. We would also like to dump bail 35' of class H cement at 7500-7465'. Please let me know if this change is okay with you. I do not have the COA's for TA so please let me know if the dump bail is okay.



Survey Report

Well Name: Poker Lake Ur

API/UMI 3001540802	SAP Cost Center ID 1140321001	Permit Number
Surface Location T24S-R31E-S23	Spud Date 11/20/2012 10:30	

Survey Data					
Date	MD (ftKB)	Incl (")	Azm (")	Survey Company	Bad Data?
11/29/2012	4,603.30	0.26	158.33	Gyrodata Services Inc.	No
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services Inc.	No
11/29/2012	4,787.60	0.21	149.55	Gyrodata Services Inc.	No
11/29/2012	4,881.10	0.22	166.05	Gyrodata Services Inc.	No
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services Inc.	No
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services Inc.	No
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services Inc.	No
11/29/2012	5,257.90	0.26	185.04	Gyrodata Services Inc.	No
11/29/2012	5,352.10	0.25	188.10	Gyrodata Services Inc.	No
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services Inc.	No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services Inc.	No
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services Inc.	No
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services Inc.	No
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services Inc.	No
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services Inc.	No
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services Inc.	No
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services Inc.	No
11/29/2012	6,200.30	0.32	225.75	Gyrodata Services Inc.	No
11/29/2012	6,295.00	0.30	211.74	Gyrodata Services Inc.	No
11/29/2012	6,389.90	0.23	203.38	Gyrodata Services Inc.	No
11/29/2012	6,485.40	0.18	202.22	Gyrodata Services Inc.	No
11/29/2012	6,579.60	0.08	162.41	Gyrodata Services Inc.	No
11/29/2012	6,673.40	0.15	161.41	Gyrodata Services Inc.	No
11/29/2012	6,766.50	0.38	180.12	Gyrodata Services Inc.	No
11/29/2012	6,861.00	0.54	178.38	Gyrodata Services Inc.	No
11/29/2012	6,952.50	0.60	190.15	Gyrodata Services Inc.	No

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

Morrow, Sherry /C

From: Staub, Peter G
Sent: Wednesday, December 27, 2023 1:43 PM
To: Immatty, Keith P; Stevens, Zota M
Cc: Midland Regulatory /SM
Subject: RE: [EXTERNAL] PLU 400H TA 3001540802

Follow Up Flag: Follow up
Flag Status: Flagged

Keith,

As discussed on the phone they were supposed to set the CIBP at 7500', they then dump bailed 35' of Class H cement. Today they tagged with tubing qt 7592' instead of 7465'. We think wireline was deeper than they thought setting the CIBP and dump bailing. This is a Brushy Canyon well that has a top of formation at 6634'. Are we okay to proceed with CIBP and cement top at 7592'? We will load with 10# brine and get a witnessed pressure test.

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, December 20, 2023 2:05 PM
To: Staub, Peter G <peter.g.staub@exxonmobil.com>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: Re: [EXTERNAL] PLU 400H TA 3001540802

External Email - Think Before You Click

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 20, 2023 9:49 AM
To: Stevens, Zota M <zstevens@blm.gov>

Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>

Subject: [EXTERNAL] PLU 400H TA 3001540802

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Survey Report

Well Name: Poker Lake Ur

API/UWI 3001540802	SAP Cost Center ID 1140321001	Permit Number
Surface Location T24S-R31E-S23	Spud Date 11/20/2012 10:30	

Survey Data					
Date	MD (ftKB)	Incl (")	Azm (")	Survey Company	Bad Data?
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11/29/2012	4,787.60	0.21	149.55	Gyrodata Services Inc.	No
11/29/2012	4,881.10	0.22	166.05	Gyrodata Services Inc.	No
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services Inc.	No
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services Inc.	No
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services Inc.	No
11/29/2012	5,257.90	0.26	185.04	Gyrodata Services Inc.	No
11/29/2012	5,352.10	0.25	188.10	Gyrodata Services Inc.	No
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services Inc.	No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services Inc.	No
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11/29/2012	5,731.10	0.22	215.40	Gyrodata Services Inc.	No
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11/29/2012	5,918.50	0.30	187.81	Gyrodata Services Inc.	No
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11/29/2012	6,107.00	0.38	236.89	Gyrodata Services Inc.	No
11/29/2012	6,200.30	0.32	225.75	Gyrodata Services Inc.	No
11/29/2012	6,295.00	0.30	211.74	Gyrodata Services Inc.	No
11/29/2012	6,389.90	0.23	203.38	Gyrodata Services Inc.	No
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11/29/2012	6,579.60	0.08	162.41	Gyrodata Services Inc.	No
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11/29/2012	6,861.00	0.54	178.38	Gyrodata Services Inc.	No
11/29/2012	6,952.50	0.60	190.15	Gyrodata Services Inc.	No

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

Morrow, Sherry /C

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Wednesday, December 27, 2023 2:37 PM
To: Staub, Peter G; Stevens, Zota M
Cc: Midland Regulatory /SM
Subject: RE: [EXTERNAL] PLU 400H TA 3001540802

Follow Up Flag: Follow up
Flag Status: Flagged

Reviewed and is OK. Please let us know if there are any issues with the pressure test.

Regards,

Keith Immatty

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 27, 2023 12:43 PM
To: Immatty, Keith P <kimmatty@blm.gov>; Stevens, Zota M <zstevens@blm.gov>
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11/29/2012	6,861.00	0.54	178.38	Gyrodata Services Inc.	No
11/29/2012	6,952.50	0.60	190.15	Gyrodata Services Inc.	No

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Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 323087

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 323087
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/18/24 KF	7/18/2024