Received by 10CD. 3/13/2024 3:48:43 PM		Sundry Print Reported
U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		03/13/2024
Well Name: POKER LAKE UNIT	Well Location: T24S / R31E / SEC 22 / SESW / 32.1963982 / -103.7698501	County or Parish/State: EDDY / NM
Well Number: 400H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0506A	Unit or CA Name:	Unit or CA Number: NMNM71016AJ
US Well Number: 3001540802	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Accepted for record only BLM approval required NMOCD 7/18/24 KF

Subsequent Report

Sundry ID: 2771942

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/01/2024

Date Operation Actually Began: 12/19/2023

Type of Action: Temporary Abandonment Time Sundry Submitted: 01:54

Actual Procedure: XTO Permian Operating LLC has Temporarily Abandoned the above mentioned well per the attached summary report, WBD, BHT, MIT & email correspondence.

SR Attachments

Actual Procedure

Poker_Lake_Unit_400H_TA_Summary_Report_w_WBD_BHT_MIT_email_correspondence_20240201135233. pdf

SR Conditions of Approval

Specialist Review

TA_COA_20240313130218.pdf

Receive	d by OCD: 3/13/2024 3:48:43 PM II Name: POKER LAKE UNIT	Well Location: T24S / R31E / SEC 22 / SESW / 32.1963982 / -103.7698501	County or Parish/State: EDDY? of 26
We	II Number: 400H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lea	ase Number: NMNM0506A	Unit or CA Name:	Unit or CA Number: NMNM71016AJ
US	Well Number: 3001540802	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: FEB 01, 2024 01:53 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Approved Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 03/13/2024

Poker Lake Unit 400H API Number 3001540802 Temporary Abandonment Summary Report

12/19/23: No venting. MIRU pulling and reverse unit. Bleed off well. ND wellhead. No tubing in well. NU wellhead. SWI. SDFN.

12/20/23: No venting. Bd well. RU Sonic torque and test. ND wellhead. NU and PT Wildcat 5K BOP. Tested blind and pipe rams to 280 psi low for 5 mins, 4,000 psi high for 5 mins. Good test. RD Sonic crew. MIRU Ranger laydown machine and both sets of pipe racks. Unload 307 jts tubing. Load and tally pipe on racks. TIH Baker RBP retrieving tool & 180 jts 2-7/8" L80 tubing. Rack and tally rest of tubing on racks. SWI. SDFN.

12/21/23: No venting. Bleed down well. Continue in hole with tubing. Picked up 49 jts. Rig up swivel and stripper head on jt 229. Circulate 280 bbls 10# brine with H2S scavenger and biocide. Tagged RBP at 7380. Put 10k points on plug. Pull up and latched on to plug. Pull 10k over and start rotating swivel to the right. Worked swivel and released RBP. Laid down swivel and picked up 1 jt. Ran to 7412 with RBP, confirmed plug released. POOH iwth 115 stands. Laid down RBP and retrieving tool. Pumped 70 bbls brine down backside. Move in Yellowjacket wireline unit. Pick up 7" lubricator and BOP. Pick up 5.7" GR/JB with jars, spang jar, and CCL. Test lubricator to 500#. Good test. Run in hole to 5015 and correlate with DV tool at 5015. Continue in hole and run GR to 7515. Plan is to set CIBP at 7500. No issues getting GR to 7515. POOH and lay down tools and lubricator. Secure well, shut down.

12/22/23: No venting. Bleed down well. Pick up lubricator and 5.610" CIBP. Run in hole and correlate log to DV tool at 5015. Continue in hole and set CIBP at 7628'; POOH, lay down setting tool and lubricator. Load casing with 238 bbls. Test casing to 500# for 30 mins. Good test. Pick up 4" dump bailer and fill with Class H cement. Run in hole and tag CIBP at 7628' and break glass, dump cement. POOH with bailer. Install new glass on bottom of bailer. Arm glass blast cap. Refill with cement and run to CIBP at 7628'. Break glass, POOH with bailer. Blast cap fire confirmed. Laid down bailer. Rig down wireline unit. Secure well. SDHWE.

12/27/23: Rih w/ 236 jts 2 7/8" L-80. Tag Cmt on CIBP @ 7592' w/ 12' in on jt 236. Notify BLM and engineers and received approval to proceed w/ TA. Circulate 280 bbls salt gel around wellbore. PT csg to 500 psi. Held. Pooh laying down 101 jts 2 7/8" L-80. 134 jts left in well. Secure well and shut in overnight.

12/28/23: Pooh laying down 134 jts 2 7/8" L-80. Load csg w/ 19 bbls salt gel. Test to 550 psi. Held. Rig down tbg tongs and work floor. Nipple down hydraulic bop. Nipple up wellhead. Rig up chart recorder and run MIT to 530 psi. Good chart. Rig down pulling unit and reverse unit. Clean up location. Well TA'd. Final rig report.

Received by OCD: 3/13/2024 3:48:43 PM

Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 400H

API/UWI 3001540802			SAP Cost Center ID 1140321001	Permit Number	State/Provin New Me		County Eddy
Surface Location T24S-R31E-S2	23			Spud Date 11/20/2012 10:30	Original KB Elevation (ft) 3,536.00	Ground Elevation (ft) 3,517.00	KB-Ground Distance (ft) 19.00
1240-1012-02	20			11/20/2012 10:50	3,330.00	3,317.00	19.00
MD (ftKB)	TVD (ftKB)	Incl (°)			Vertical schematic (actual)		
- 121.1 -	- 121.1 -	- 0.5 -				Casing 1; 0.00 in; 0 Conductor; 24 in; 1	121.0 ftKB
1,027.6	1,027.4	0.6	— SALADO (final)	0.400.0.40/4/0040		Conductor; 20 in; 1 Surface; 17 1/2 in;	1,030.0 ftKB
- 4,340.6 -	4,340.3 -	- 0.4 -	-SALT BASE (final) TOC @ 	; 3,423.0; 12/4/2012		Surface; 13 3/8 in; Intermediate; 12 1/	1,029.0 ftKB
- 4,426.8 -	- 4,426.6 -	- 0.4 -	RAMSEV (final)	; 5,014.9; 12/3/2012		Intermediate 1; 9 5	5/8 in; 4,423.0 ftKB
- 5,395.0 -	5,394.7	- 0.2 -	ATTRACT (Intra) DVT @	, 3,014.9, 12/3/2012			
- 6,202.1 -	- 6,201.8 -	- 0.3 -				Intermediate; 8 3/4	l in: 8.337.0 ftKB
6,794.0	- 6,793.7 -	- 0.4 -	NOP @	; 7,512.0; 12/2/2012			
- 7,107.0 -	7,106.7	- 0.8 -	Centent, 7,392.0-7,027.0 ttRB, Centent a	bove CIBP- Tagged			
- 7,628.9 -	7,627.8	- 11.5 -	CIBP; 7,628.0-7,629.0 ftKB; Set CIBP		Ň		
- 8,225.1 -	- 8,069.0 -	- 59.7 -	W (final)	0.000.0: 40/44/0040			
- 8,290.4 -	- 8,100.6 -	62.0	TOL @;	8,263.0; 12/14/2012	Š Š		0.000.0 (4//D
- 8,411.7 -	- 8,154.9 -	- 65.5 -	—Y (final)			Intermediate 2; 7 in Frac Port; 8,417.0-	
- 8,423.9 -	8,159.8	- 66.1 -			• •	Fresh Water	
8,642.1	8,206.1	- 88.5 -				Frac Port; 8,642.0-	-8,643.0 ftKB
- 8,648.3 -	- 8,206.2 -	- 88.7 -			•	Fresh Water	
- 8,867.5 -	- 8,203.8 -	91.2 -				Frac Port; 9,042.0-	9.043.0 ftKB
9,046.9		- 91.1 -				Fresh Water	
9,275.3	8,202.0 -	- 89.1 -				Frac Port; 9,281.0-	9.282.0 ftKB
9,285.4	8,202.3 -	- 89.2 -				Fresh Water	
9,589.9	8,206.1 -	89.5				Frac Port; 9,595.0-	-9 596 0 ftKB
9,599.7	8,206.2 -	89.4				Fresh Water	0,000.0 11.0
9,955.1 -	8,211.3 -	- 89.1 -				Frac Port; 9,961.0-	0.062.0.66/2
9,965.2	8,211.4 -	- 89.3 -				Fresh Water	-9,902.0 IIAD
- 10,273.6 -	- 8,208.0 -	- 90.7 -				Frac Port; 10,279.0	0.10.280.0.ft//B
- 10,283.5 -		- 90.9 -				Fresh Water	- 10,200.0 IIND
10,547.2	8,200.9 -	- 91.5 -				Frac Port; 10,553.0	0.10.554.0.ft/CB
- 10,557.4 -		- 91.8 -				Fresh Water	
10,909.1	8,199.0	- 87.7 -				Frac Port; 10,915.0	1.10.016.0.ftKB
- 10,919.0 -	- 8,199.4 -	- 87.7 -			•] [===	Fresh Water	- 10,010.0 10.0
- 11,234.3 -	8,205.5	- 88.7 -				Frac Port; 11,240.0	D-11,241.0 ftKB
11,246.4	8,205.8	- 88.9 -			•	Fresh Water Production; 6 1/8 in	n: 14 404 0 ft/KB
- 11,523.0 -	8,203.3 -	- 92.1 -			<u></u>	Frac Port; 11,523.0	
11,529.2	8,203.1 -	92.2			•	Fresh Water	
- 11,847.1 -	8,193.6 -	92.2				Frac Port; 11,847.0	D-11,848.0 ftKB
11,853.0	- 8,193.4 -	92.3			•	Fresh Water	
12,166.0	8,191.5	- 88.3 -					D-12.167.0 ftKB
12,172.2	- 8,191.7 -	- 88.2 -			• •	Fresh Water	
12,529.9	8,202.2	89.1				Frac Port; 12,530.0	D-12,531.0 ftKB
12,536.1	- 8,202.3 -	- 89.1 -			·	Fresh Water	
12,809.1	8,203.9	91.0				Frac Port; 12,809.0	D-12,810.0 ftKB
12,815.0	- 8,203.8 -	- 91.2 -			• ====	Fresh Water	
- 13,173.9 -	8,196.5	- 90.8 -					D-13.175.0 ftKB
13,180.1	- 8,196.4 -	- 90.9 -			• [[•	Fresh Water	
13,407.2	- 8,198.3 -	- 88.2 -				Frac Port; 13,407.0	D-13,408.0 ftKB
13,627.0	8,206.3	- 88.1 -			• •	Fresh Water	
13,773.6	- 8,210.8 -	- 88.8 -					0-13,774.0 ftKB
- 13,951.4 -	8,212.4	- 90.7 -			•	Fresh Water	
14,099.1	8,209.3	91.4				Frac Port; 14,098.0	D-14,099.0 ftKB
14,033.1	8,199.3	96.0			• •	Fresh Water	
14,205.1	8,192.5	97.9				Frac Port; 14,324.0 Fresh Water	
14,323.1	8,184,9	98.4			• • • •	Production; 4 1/2 in TD - Original Hole;	n; 14,379.0 ftKB ; 14,404.0 ftKB

Page 1/1

Report Printed: 2/1/2024

ENERGY

Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 400H

api/uwi 300154	0802	2	SAP Cost Center ID 1140321001	Permit Number	State/P	rovince Mexico			Cou	unty Idy				
Surface Lo					Spud Da 11/20	^{ate} /2012 10:30	Original KB E 3,536.00	Elevation (ft)	Gro 3,5	und Elevation (ft) 517.00		B-Ground Distance (ft) 9.00	Surfa	ace Casing Flange Elevatio
MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical sche	matic (actual)		Wellbores Wellbore Name			Parent Wel	11		Wellbore API	1 1 4/1	
- 121.1 -	121.1	0.5	-RUSTLER (final)	Casing 1; 0.00 in; 0.0 ftKB Conductor; 24 in; 121.0 ftKB		Original Hole			Original			Weilbore AF I	0001	
- 1,027.6 -	1,027.4	0.6	SALT BASE (Iniai)	Conductor; 20 in; 121.0 ftKB Surface; 17 1/2 in; 1,030.0 ftKB		Start Depth (ftKB)					Profile Type	•		
- 4,340.6 - - 4,426.8 -	4,340.3	0.4 0.4		Surface; 13 3/8 in; 1,029.0 ftKE Intermediate; 12 1/4 in; 4,424.0 Intermediate 1; 9 5/8 in; 4,423.0	ftKB	19.0 Section Des			Hole Sz (ir	1)	Act	Top (ftKB)		Act Btm (ftKB)
- 4,426.8 -	5,394.7	0.4	RAMSEY (final) '[inal) DVT @: 5.014.9; 12/3/2012	Intermediate 1; 9 5/8 in; 4,423.		Conductor			11010 02 (11	24	7.00	19.0		121.0
- 6,202.1 -	6,201.8	0.3	NGRV 72115 (final) KOP @ ; 7,512.0; 12/2/2012	Intermediate; 8 3/4 in; 8,337.0 f	KB	Surface				17 1/2		121.0		1,030.0
- 6,794.0 -	6,793.7	0.4	Cement; 7,592.0-7,627.0 ftKB; Cement above CIBP- Tagged 12/27/23;			Intermediate				12 1/4		1,030.0		4,424.0
- 7,107.0 - - 7,628.9 -	7,106.7	0.8 11.5	s 12/22/2023		1	Intermediate				8 3/4		4,424.0		8,337.0
- 8,225.1 -	8,069.0	59.7	TA: 12/22/2023		F	Production				6 1/8		8,337.0		14,404.0
- 8,290.4 -	8,100.6	62.0	TOL @; 8,263.0; 12/14/2012			Zones								
- 8,411.7 -	8,154.9	65.5	— Y (final)	Intermediate 2; 7 in; 8,336.0 ft/ Frac Port; 8,417.0-8,418.0 ft/E		Zone Name			Top (ftKB		В	itm (ftKB)		Current Status
- 8,423.9 -	8,159.8	66.1 88.5				Lwr Brushy Canyon ነ	ſ			19.0				
- 8,642.1 - - 8,648.3 -	8,206.1	88.5		Frac Port; 8,642.0-8,643.0 ftKE	(Casing Strings								
- 8,867.5 -	8,203.8	91.2		Frac Port; 9,042.0-9,043.0 ftKE		Csg Des		Set Depth (ft	KB)	OD) (in)	Wt/Len (lb/ft)		Grade
- 9,046.9 -	8,200.6	91.1		Fresh Water		Conductor			121.0		20		90.00 F-2	25
- 9,275.3 -	8,202.0	89.1		Frac Port; 9,281.0-9,282.0 ftKE		Conductor			1,029.0		20 13 3/8		48.00 H-	
- 9,285.4 - - 9,589.9 -	8,202.3	89.2 89.5				Surface Intermediate 1			4,423.0		9 5/8		40.00 HC	
9,589.9	8,206.2	89.4		Frac Port; 9,595.0-9,596.0 ftKE		Intermediate 2			8,336.0		9 3/8		26.00 N-	
- 9,955.1 -	8,211.3	89.1		Frac Port; 9,961.0-9,962.0 ftKE		Production			14,379.0		4 1/2		11.60 HC	
9,965.2	8,211.4	89.3		Fresh Water		Cement			14,379.0		4 1/2		11.00 [10	5F-110
- 10,273.6 -	8,208.0	90.7		Frac Port; 10,279.0-10,280.0 ft	<в	Dement	es		-	Гуре	Start Dat	te Ton	(ftKB)	Btm (ftKB)
- 10,283.5 - - 10,547.2 -	8,207.9	90.9 91.5				Conductor Cement			Casing		11/21/2012		19.0	, ,
- 10,557.4 -	8,200.6	91.8		Frac Port; 10,553.0-10,554.0 ft		Surface Casing Cem	ent		Casing		11/23/2012		19.0	1,029.0
- 10,909.1 -	8,199.0	87.7		Frac Port; 10,915.0-10,916.0 ft	кв	Intermediate Casing	Cement		Casing		11/26/2012		19.0	0 4,423.0
- 10,919.0 -	8,199.4	87.7		Fresh Water	ī	Intermediate 2 Casin	g Cement		Casing		12/4/2012		5,014.0	8,336.0
- 11,234.3 - - 11,246.4 -	8,205.5	88.7 88.9		Frac Port; 11,240.0-11,241.0 ft Fresh Water		Intermediate 2 Casin	g Cement		Casing		12/4/2012		3,423.0	5,014.0
- 11,523.0 -	8,203.3	92.1		Production; 6 1/8 in; 14,404.0 f		Tubing Strings			1					
- 11,529.2 -	8,203.1	92.2		Fresh Water	Т	Tubing Description			Run Date			Set Depth (fth	(B)	
- 11,847.1 -	8,193.6	92.2		Frac Port; 11,847.0-11,848.0 ft	кв	Tubing - Work / Kill S	String		12/21/20			0.0		
- 11,853.0 - - 12,166.0 -	8,193.4	92.3 88.3		Frac Port; 12,166.0-12,167.0 ft	-	Item Des		OD (in)	Wt (lk	o/ft) Grad	de Jts	Len (ft)	Top (ftKE	B) Btm (ftKB)
- 12,100.0	8,191.7	88.2		Fresh Water		Other In Hole								
- 12,529.9 -	8,202.2	89.1		Frac Port; 12,530.0-12,531.0 ft		Run Date		Des			DD (in)	Top (ftKB)		Btm (ftKB)
- 12,536.1 -	8,202.3	89.1		Fresh Water		8/26/2015	No Cap					100 (1110)		Bun (luxb)
- 12,809.1 -	8,203.9	91.0		Frac Port; 12,809.0-12,810.0 ft	/B	12/22/2023	CIBP	0			7	7,	628.0	7,629.0
- 12,815.0 - - 13,173.9 -	8,203.8	91.2 90.8		Frac Port; 13,174.0-13,175.0 ft	/	12/22/2023	Cement				7		592.0	7,627.0
- 13,180.1 -	8,196.4	90.9		Fresh Water		Perforations								,
- 13,407.2 -	8,198.3	88.2		Frac Port; 13,407.0-13,408.0 ft		Date		Top (ftKB))	Btm	(ftKB)		Linked Zor	ne
- 13,627.0 -	8,206.3	88.1				2/4/2013			, 8,417.0		8,418.0			
- 13,773.6 -	8,210.8	88.8		Frac Port; 13,773.0-13,774.0 ft	KB 2	2/4/2013			8,642.0		8,643.0			
- 13,951.4 - - 14,099.1 -	8,212.4	90.7 91.4		Frac Port; 14,098.0-14,099.0 ft	KB 2	2/4/2013			9,042.0		9,043.0			
14,099.1	8,199.3	96.0		Fresh Water Frac Port; 14,324.0-14,325.0 ft	(B	2/4/2013			9,281.0		9,282.0			
- 14,325.1 -	8,192.5	97.9		Fresh Water	кв	2/4/2013			9,595.0		9,596.0			
- 14,378.9 -	8,184.9	98.4		TD - Original Hole; 14,404.0 ft	в		1			1				

XTO Energy

Report Printed: 2/1/2024

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ENERGY

Downhole Well Profile - with Schematic

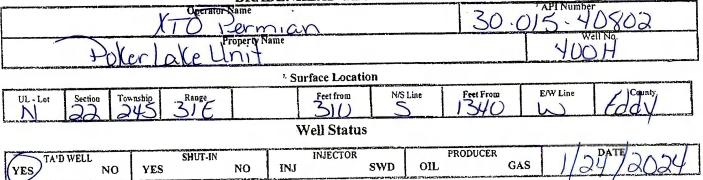
Well Name: Poker Lake Unit 400H

API/UWI 3001540	0802	2	SAP Cost Center ID 1140321001		State/Province New Mexico		County Eddy			
Surface Lo					5pud Date 1/20/2012 10:30	Original KB Elevation (ft) 3,536.00	Ground Elevation (ft) 3,517.00	KB-Ground Distan 19.00	ce (ft) Surface	e Casing Flange Elevatio
MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical scheme	atio (astuel)	Perforations					
MD (IIKB)	(ftKB)	nici ()	Ventical scheme		Date	Top (ftKB)	Btm (ft	KB)	Linked Zone	
- 121.1 -	121.1	0.5	-RUSTLER (final)	Casing 1; 0.00 in; 0.0 ftKB Conductor; 24 in; 121.0 ftKB	2/4/2013		9,961.0	9,962.0		
- 1,027.6	1,027.4	0.6		Conductor; 20 in; 121.0 ftKB Surface; 17 1/2 in; 1,030.0 ftKB	2/4/2013	1	0,279.0	10,280.0		
- 4,340.6 -	4,340.3	0.4	LAMAR (final)	Surface; 13 3/8 in; 1,029.0 ftKB	2/4/2013	1	0,553.0	10,554.0		
- 4,426.8 - - 5,395.0 -	4,426.6 5,394.7	0.4	RAMSEY (final) [inal) DVT @; 5,014.9; 12/3/2012	Intermediate 1; 9 5/8 in; 4,423.0 TIKB	2/4/2013	1	0,915.0	10,916.0		
- 6,202.1 -	6,201.8	0.2	KOP @ ; 7,512.0; 12/2/2012		2/4/2013	1	1,240.0	11,241.0		
- 6,794.0	6,793.7	0.4	Packer; 7,600.0-7,605.0 ftKB; 8/25/2015	Intermediate; 8 3/4 in; 8,337.0 ftKB	2/4/2013	1	1,523.0	11,524.0		
- 7,107.0 -	7,106.7	0.8	above CIBP- Tagged 12/27/23 2/22/2023 CIBP; 7,628.0-7,629.0 ftKB; Set CIBP for)	2/4/2013	1	1,847.0	11,848.0		
- 7,628.9 -	7,627.8	11.5	TA: 12/22/2023	1	2/4/2013	1	2,166.0	12,167.0		
- 8,225.1 -	8,069.0	59.7	TOL @; 8,263.0; 12/14/2012	-	2/4/2013		2,530.0	12,531.0		
- 8,290.4 - 8,411.7	8,100.6	62.0 65.5	— X (final)	Intermediate 2; 7 in; 8,336.0 ftKB Frac Port; 8,417.0-8,418.0 ftKB	2/4/2013		2,809.0	12,810.0		
- 8,423.9	8,159.8	66.1		Fresh Water	2/4/2013		3,174.0	13,175.0		
- 8,642.1 -	8,206.1	88.5		Frac Port; 8,642.0-8,643.0 ftKB	2/4/2013		3,407.0	13,408.0		
- 8,648.3 -	8,206.2	88.7	······	Fresh Water	2/4/2013		3,773.0	13,774.0		
- 8,867.5 -	8,203.8	91.2	······	Frac Port; 9,042.0-9,043.0 ftKB	2/4/2013		4,098.0	14,099.0		
- 9,046.9 -	8,200.6	91.1			2/4/2013		4,324.0	14,325.0		
- 9,275.3 - - 9,285.4 -	8,202.0	89.1 89.2		Frac Port; 9,281.0-9,282.0 ftKB Fresh Water	Stimulation Interva		4,024.0	14,020.0		
- 9,589.9 -	8,206.1	89.5		Frac Port; 9,595.0-9,596.0 ftKB	Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
- 9,599.7 -	8,206.2	89.4		Fresh Water		1 14,326.0	14,327.0	49	51	0.0
- 9,955.1 -	8,211.3	89.1		Frac Port; 9,961.0-9,962.0 ftKB		2 14,100.0	14,101.0	49	51	0.0
- 9,965.2 -	8,211.4	89.3		Fresh Water		3 13,775.0	13,776.0	49	51	0.0
- 10,273.6	8,208.0	90.7		Frac Port; 10,279.0-10,280.0 ftKB		,	13,410.0	49	51	0.0
- 10,283.5 - 10,547.2	8,207.9	90.9 91.5				5 13,176.0	13,177.0	49	51	0.0
- 10,557.4 -	8,200.6	91.8		Frac Port; 10,553.0-10,554.0 ftKB		6 12,811.0	12,812.0	49	51	0.0
- 10,909.1	8,199.0	87.7	······	Frac Port; 10,915.0-10,916.0 ftKB			12,533.0	49	51	0.0
- 10,919.0 -	8,199.4	87.7		Fresh Water		8 12,168.0	12,169.0	49	51	0.0
- 11,234.3 -	8,205.5	88.7		Frac Port; 11,240.0-11,241.0 ftKB		9 11,849.0	11,850.0	49	51	0.0
- 11,246.4	8,205.8	88.9 92.1		Production; 6 1/8 in; 14,404.0 ftKB	1		11,526.0	49	51	0.0
11,523.0	8,203.1	92.1		Frac Port; 11,523.0-11,524.0 ftKB	1		11,243.0	49	51	0.0
- 11,847.1 -	8,193.6	92.2		Frac Port; 11,847.0-11,848.0 ftKB	1:	,	10,918.0	49	51	0.0
- 11,853.0 -	8,193.4	92.3	······································	Fresh Water	1:		10,556.0	49	51	0.0
- 12,166.0 -	8,191.5	88.3		Frac Port; 12,166.0-12,167.0 ftKB	14		10,350.0	49	51	0.0
- 12,172.2 -	8,191.7	88.2			14		9,964.0	49	51	0.0
- 12,529.9 -	8,202.2	89.1 89.1		Frac Port; 12,530.0-12,531.0 ftKB Fresh Water	10	,	9,964.0		51	0.0
- 12,809.1 -	8,203.9	91.0		Frac Port; 12,809.0-12,810.0 ftKB				49		
- 12,815.0 -	8,203.8	91.2		Fresh Water	1	,	9,284.0	49	51	0.0
- 13,173.9 -	8,196.5	90.8		Frac Port; 13,174.0-13,175.0 ftKB	18		9,045.0	49	51	0.0
- 13,180.1 -	8,196.4	90.9	······		19		8,645.0	49	51	0.0
- 13,407.2 -	8,198.3	88.2		Frac Port; 13,407.0-13,408.0 ftKB	20	0 8,419.0	8,420.0	49	51	0.0
- 13,627.0 - - 13,773.6 -	8,206.3	88.1 88.8		Frac Port; 13,773.0-13,774.0 ftKB						
- 13,951.4	8,212.4	90.7		Fresh Water						
- 14,099.1 -	8,209.3	91.4		Frac Port; 14,098.0-14,099.0 ftKB						
- 14,269.7 -	8,199.3	96.0		Frac Port; 14,324.0-14,325.0 ftKB						
- 14,325.1	8,192.5	97.9	······	Production; 4 1/2 in; 14,379.0 ftKB TD - Original Hole; 14,404.0 ftKB						
- 14,378.9	8,184.9	98.4								

XTO Energy

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT



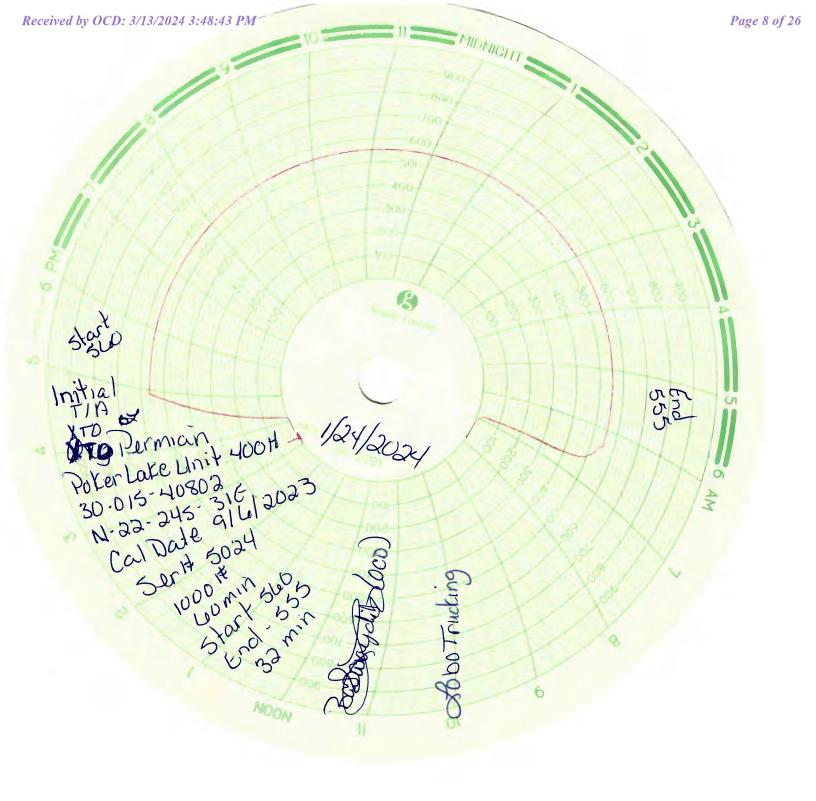
OBSERVED DATA

<u>ى مەرىپىيە بەر بىيە بەر بەر بەر بەر بەر بەر بەر بەر بەر بە</u>	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0		\bigcirc	TTA,
Flow Characteristics		0			- CO2
Puff	Y/N	Y / N	Y / N	() / N	WTR
Steady Flow	Y/N	Y/N	Y/N	YN	GAS
Surges	Y/N	Y IN	YIN	Y /(N)	T) pe of Flaid
Down to nothing	Y/N	B/N	Y/N	()/N	Lajected for Waterfluid M
Gas or Oil	Y /	Y / 🚫	Y/N	Y /N	applics
Water	Y / N	Y/N	/ Y/N	Y /N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Winess Da. Dava Hour	

INSTRUCTIONS ON BACK OF THIS FORM



Morrow, Sherry /C

From:	Stevens, Zota M <zstevens@blm.gov></zstevens@blm.gov>
Sent:	Wednesday, December 20, 2023 2:05 PM
To:	Staub, Peter G
Cc:	Midland Regulatory /SM
Subject:	Re: [EXTERNAL] PLU 400H TA 3001540802
Attachments:	TA COA.pdf
Follow Up Flag:	Follow up
Flag Status:	Flagged

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens Bureau of Land Management Petroleum Engineer Phone: 575.234.5998 Cell: 575.361.8620 Email: zstevens@blm.gov

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 20, 2023 9:49 AM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: [EXTERNAL] PLU 400H TA 3001540802

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Zota,

As discussed we would like to set our CIBP to TA this well above the kickoff point at 7500'. We would also like to dump bail 35' of class H cement at 7500-7465'. Please let me know if this change is okay with you. I do not have the COA's for TA so please let me know it the dump bail is okay.

Уто	<u>, </u>			S	urvey Repor
ENERGY	c.			Well Name:	Poker Lake Ur
API/UWI 3001540802			SAP Cost Cer 11403210		Permit Number
Surface Location T24S-R31E-3	S23			Spud D: 11/20	ate ()/2012 10:30 (
Survey Data			19		
Date	MD (ftKB)	Inci (*)	Azm (*)	Survey Company	Bad Data?
11/29/2012	4,603.30	0.26	158.33		
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services	
11/29/2012	4,787.60	0.21	149.55		
11/29/2012	4,881.10	0.22	166.05		
11/29/2012	4,975.20	0.17	165.46		
11/29/2012	5,068.10	0.23	167.86		
11/29/2012	5,163.40	0.29	180.30		
11/29/2012	5,257.90	0.26	<mark>185.04</mark>	Gyrodata Services	Inc. No
11/29/2012	5,352.10	0.25	<mark>188.10</mark>	Gyrodata Services	Inc. No
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services	Inc. No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services	Inc. No
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services	Inc. No
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services	Inc. No
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services	Inc. No
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services	Inc. No
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services	Inc. No
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services	Inc. No
11/29/2012	6,200.30	0.32		Gyrodata Services	
11/29/2012	6,295.00	0.30		Gyrodata Services	
11/29/2012	6,389.90	0.23		Gyrodata Services	
11/29/2012	6,485,40	0.18		Gyrodata Services	
11/29/2012	6,579.60	0.08		Gyrodata Services	
11/29/2012	6.673.40	0.15	161.41		
11/29/2012	6,766.50	0.38		Gyrodata Services	
11/29/2012	6,861.00	0.54		Gyrodata Services	
11/29/2012	6,952.50	0.60		Gyrodata Services	
1112012012	U, UUL, UU	0.00	100.10	Cyrodata Oorviets	

Thanks,

.

Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

•

Хта				5	Survey Rep	ort					
Well Name: Poker Lake Unit 400H											
APIUWI SAP Cost Center ID Permit Number State/Province County 3001540802 1140321001 New Mexico Eddy											
Surface Location T24S-R31E-S	523			Spud 11/2	Date 20/2012 10:30	Original KB Elev 3,536.00		Ground Elevation (ft) 3,517.00	KB-Gr 19.0	ound Distance (ft) O	
Survey Data				1				-			
Date 11/29/2012	MD (ftKB) 4,603.30	Incl (*) 0.26	Azm (*) 158.33	Survey Compar Gyrodata Services		7 TVD (ftKB) 4,603.04	VS(ft) -13.70	NS(ff) 1.01	EW (ft) 20.43	DLS (*/100ft) 0.11	
11/29/2012	4,694.80	0.20	155.70			4,694.54	-14.07		20.43	0.03	
11/29/2012	4,034.60	0.24	149.55	Gyrodata Service		4,034.34	-14.42		20.35	0.04	
11/29/2012	4,707.00	0.21	166.05	Gyrodata Services		4,707.34	-14.74		20.75	0.07	
11/29/2012	4,001.10	0.22	165.46	Gyrodata Services		4,000.04	-15.02		20.00	0.05	
11/29/2012	5.068.10	0.23	167.86	Gyrodata Service		5.067.83	-15.29		21.03	0.07	
11/29/2012	5,163.40	0.23	180.30	Gyrodata Services		5,163.13	-15.23		21.03	0.09	
11/29/2012	5,103.40	0.25	185.04	Gyrodata Services		5,103.13	-15.02		21.07	0.04	
11/29/2012	5,257.50	0.25	188.10	Gyrodata Services		5,257.65	-16.19		21.00	0.04	
11/29/2012	5,447.10	0.23	179.71	Gyrodata Service		5,446.83	-16.44		20.98	0.05	
11/29/2012	5,542.50	0.22	202.15	Gyrodata Services		5,542.23	-16.64		20.90	0.05	
11/29/2012	5.637.30	0.13	202.13	Gyrodata Service		5.637.03	-16.73		20.32	0.03	
11/29/2012	5,731.10	0.10	215.40	Gyrodata Services		5,730.83	-16.80		20.60	0.05	
11/29/2012	5,824.80	0.22	204.73	Gyrodata Services		5.824.53	-16.89		20.00	0.05	
11/29/2012	5,024.00	0.20	187.81	Gyrodata Services		5,024.55	-17.11		20.42	0.00	
11/29/2012	6.012.00	0.30	228.87	Gyrodata Services		6.011.73	-17.11		20.30	0.11	
11/29/2012	6.107.00	0.23	220.07	Gyrodata Services		6,011.73	-17.24	-4.20	19.72	0.16	
11/29/2012	6,107.00	0.30	236.69	Gyrodata Services		6,106.72	-17.10		19.72	0.10	
11/29/2012	6,200.30	0.32	225.75			6,200.02	-17.10		19.20	0.10	
11/29/2012	6.389.90	0.30	203.38	Gyrodata Services Gyrodata Services		6.389.62	-17.16		18.75	0.00	
11/29/2012	6,369.90	0.23	203.30	-,		6,309.02	-17.20		18.62	0.06	
11/29/2012	6,465.40	0.18	162.41	Gyrodata Services		6,405.12	-17.41		10.02	0.05	
11/29/2012	6,673.40	0.08	162.41	Gyrodata Services		1 A A A A A A A A A A A A A A A A A A A	-17.53				
11/29/2012		0.15	161.41	Gyrodata Services		6,673.12 6,766.22	-17.70		18.64 18.68	0.07	
11/29/2012	6,766.50 6.861.00	0.58	180.12	Gyrodata Services		6.860.72	-18.02		18.69	0.26	
11/29/2012	6,861.00	0.60	1/8.38	Gyrodata Services		6,860.72	-18.57 -19.16		18.69	0.17	
				Gyrodata Services		1 A A A A A A A A A A A A A A A A A A A					
11/29/2012 11/29/2012	7,045.20	0.77	206.91	Gyrodata Services		7,044.90	-19.63		18.25	0.28	
				Gyrodata Services		7,138.40			17.62	0.10	
11/29/2012	7,232.40	0.78	202.11	Gyrodata Services		7,232.09 7,319.08	-20.44		17.03		
11/29/2012	7,319.40	0.74	191.07	Gyrodata Services		1			16.70	0.17	
11/29/2012 11/29/2012	7,323.00	0.85	189.03	Weatherford	No	7,322.68	-21.01	-13.03	16.69 16.63	3.15	
		0.74	187.72	Weatherford							
11/29/2012	7,385.00		187.72	Weatherford	No	7,384.67	-21.51		16.58	0.06	
11/29/2012	7,417.00	0.85	187.65	Weatherford	No	7,416.67	-21.77		16.52	0.41	
11/29/2012	7,448.00	0.88	183.23	Weatherford	No	7,447.67	-22.07	-14.74	16.48	0.24	
11/29/2012	7,480.00	0.88	178.95		No	7,479.66	-22.41		16.47	0.21	
11/29/2012	7,512.00	0.77	260.94		No	7,511.66	-22.47		16.26	3.39	
11/29/2012	7,543.00	3.16	303.63	Weatherford	No	7,542.64	-21.51		15.34	8.54	
11/29/2012	7,575.00	6.05	309.55		No	7,574.53	-18.96		13.31	9.14	
11/29/2012	7,606.00	9.19	315.14		No	7,605.26	-14.86		10.30	10.40	
11/29/2012	7,637.00	12.27	316.70		No	7,635.71	-9.09		6.29	9.98	
11/29/2012	7,667.00	15.21	316.53	Weatherford	No	7,664.85	-1.97		1.40	9.80	
11/29/2012	7,698.00	18.24	315.35		No	7,694.53	6.95		-4.81	9.83	
11/29/2012	7,730.00	21.54	314.41	Weatherford	No	7,724.62	17.84	12.69	-12.53	10.36	

Morrow, Sherry /C

From:	Staub, Peter G
Sent:	Wednesday, December 20, 2023 2:06 PM
To:	Stevens, Zota M
Cc:	Midland Regulatory /SM
Subject:	RE: [EXTERNAL] PLU 400H TA 3001540802
Follow Up Flag:	Follow up
Flag Status:	Flagged
Thank you so much!	
Thanks,	

Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, December 20, 2023 2:05 PM
To: Staub, Peter G <peter.g.staub@exxonmobil.com>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: Re: [EXTERNAL] PLU 400H TA 3001540802

External Email - Think Before You Click

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens Bureau of Land Management Petroleum Engineer Phone: 575.234.5998 Cell: 575.361.8620 Email: <u>zstevens@blm.gov</u>

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 20, 2023 9:49 AM
To: Stevens, Zota M <<u>zstevens@blm.gov</u>>
Cc: Midland Regulatory /SM <<u>Midland.Regulatory@exxonmobil.com</u>>
Subject: [EXTERNAL] PLU 400H TA 3001540802

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Zota,

As discussed we would like to set our CIBP to TA this well above the kickoff point at 7500'. We would also like to dump bail 35' of class H cement at 7500-7465'. Please let me know if this change is okay with you. I do not have the COA's for TA so please let me know it the dump bail is okay.

....

)			Su Well Name:	urvey Repor Poker Lake Ur
API/UWI 3001540802			SAP Cost Cer 11403210	Control of the second	Permit Number
Surface Location T24S-R31E-S	523			Spud Da 11/20	ne (/2012 10:30 :
Survey Data			16		
Date	MD (ftKB)	Incl (*)	Azm (*)	Survey Company	Bad Data?
11/29/2012	4,603.30	0.26	158.33	Gyrodata Services I	
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services I	
11/29/2012	4,787.60	0.21	149.55	Gyrodata Services I	
11/29/2012	4,881.10	0.22	166.05	Gyrodata Services I	
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services I	
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services I	
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services I	
11/29/2012	5,257.90	0.26		Gyrodata Services I	
11/29/2012	5,352.10	0.25		Gyrodata Services I	
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services I	nc. No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services I	nc. No
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services I	nc. No
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services	nc. No
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services I	nc. No
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services I	nc. No
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services I	nc. No
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services I	nc. No
11/29/2012	6,200.30	0.32	225.75	Gyrodata Services I	nc. No
11/29/2012	6,295.00	0.30	211.74	Gyrodata Services I	nc. No
11/29/2012	6,389.90	0.23	203.38	Gyrodata Services I	nc. No
11/29/2012	6,485.40	0.18	202.22	Gyrodata Services I	nc. No
11/29/2012	6,579.60	0.08	162.41	Gyrodata Services I	nc. No
11/29/2012	6,673.40	0.15	161.41	Gyrodata Services I	nc. No
11/29/2012	6,766.50	0.38	180.12	Gyrodata Services I	nc. No
11/29/2012	6,861.00	0.54		Gyrodata Services I	
11/29/2012	6,952.50	0.60		Gyrodata Services I	
11/29/2012	0,952.50	0.60	190.15	Gyrodata Services I	nc. No

Thanks,

.

Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

Morrow, Sherry /C

From:	Staub, Peter G
Sent:	Wednesday, December 27, 2023 1:43 PM
To:	Immatty, Keith P; Stevens, Zota M
Cc:	Midland Regulatory /SM
Subject:	RE: [EXTERNAL] PLU 400H TA 3001540802
Follow Up Flag:	Follow up
Flag Status:	Flagged

Keith,

As discussed on the phone they were supposed to set the CIBP at 7500', they then dump bailed 35' of Class H cement. Today they tagged with tubing qt 7592' instead of 7465'. We think wireline was deeper than they thought setting the CIBP and dump bailing. This is a Brushy Canyon well that has a top of formation at 6634'. Are we okay to proceed with CIBP and cement top at 7592'? We will load with 10# brine and get a witnessed pressure test.

Thanks,

Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, December 20, 2023 2:05 PM
To: Staub, Peter G <peter.g.staub@exxonmobil.com>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: Re: [EXTERNAL] PLU 400H TA 3001540802

External Email - Think Before You Click

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens Bureau of Land Management Petroleum Engineer Phone: 575.234.5998 Cell: 575.361.8620 Email: <u>zstevens@blm.gov</u>

From: Staub, Peter G <<u>peter.g.staub@exxonmobil.com</u>> Sent: Wednesday, December 20, 2023 9:49 AM To: Stevens, Zota M <<u>zstevens@blm.gov</u>>

Page 18 of 26

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Zota,

As discussed we would like to set our CIBP to TA this well above the kickoff point at 7500'. We would also like to dump bail 35' of class H cement at 7500-7465'. Please let me know if this change is okay with you. I do not have the COA's for TA so please let me know it the dump bail is okay.

....

)				urvey Repor Poker Lake Ur
API/UWI 3001540802			SAP Cost Cer 11403210		Permit Number
Surface Location T24S-R31E-S	523			Spud D 11/20	late (0/2012 10:30 (
Survey Data		11	19		
Date	MD (ftKB)	Inci (*)	Azm (*)	Survey Company	
11/29/2012	4,603.30	0.26	158.33		
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services	
11/29/2012	4,787.60	0.21	149.55		
11/29/2012	4,881.10	0.22	166.05		
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services	Inc. No
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services	Inc. No
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services	Inc. No
11/29/2012	5,257.90	0.26	185.04	Gyrodata Services	Inc. No
11/29/2012	5,352.10	0.25	188.10	Gyrodata Services	Inc. No
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services	Inc. No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services	Inc. No
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services	Inc. No
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services	Inc. No
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services	Inc. No
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services	Inc. No
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services	Inc. No
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services	Inc. No
11/29/2012	6,200.30	0.32		Gyrodata Services	
11/29/2012	6,295.00	0.30		Gyrodata Services	
11/29/2012	6,389.90	0.23		Gyrodata Services	
11/29/2012	6,485.40	0.18	202.22		
11/29/2012	6,579.60	0.08	162.41		
11/29/2012	6,673.40	0.15	161.41		
11/29/2012	6,766.50	0.38	180.12		
11/29/2012	6,861.00	0.54		Gyrodata Services	
11/29/2012	6,952.50	0.60		Gyrodata Services	
 It is also that is the fail of the last 	and an age of the set	0.00	10-0-1-10-		110

Thanks,

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Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

Morrow, Sherry /C

From:	Immatty, Keith P <kimmatty@blm.gov></kimmatty@blm.gov>
Sent:	Wednesday, December 27, 2023 2:37 PM
To:	Staub, Peter G; Stevens, Zota M
Cc:	Midland Regulatory /SM
Subject:	RE: [EXTERNAL] PLU 400H TA 3001540802
Follow Up Flag:	Follow up
Flag Status:	Flagged

Reviewed and is OK. Please let us know if there are any issues with the pressure test.

Regards,

Keith Immatty

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 27, 2023 12:43 PM
To: Immatty, Keith P <kimmatty@blm.gov>; Stevens, Zota M <zstevens@blm.gov>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: RE: [EXTERNAL] PLU 400H TA 3001540802

Keith,

As discussed on the phone they were supposed to set the CIBP at 7500', they then dump bailed 35' of Class H cement. Today they tagged with tubing qt 7592' instead of 7465'. We think wireline was deeper than they thought setting the CIBP and dump bailing. This is a Brushy Canyon well that has a top of formation at 6634'. Are we okay to proceed with CIBP and cement top at 7592'? We will load with 10# brine and get a witnessed pressure test.

Thanks,

Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

From: Stevens, Zota M <<u>zstevens@blm.gov</u>>
Sent: Wednesday, December 20, 2023 2:05 PM
To: Staub, Peter G <<u>peter.g.staub@exxonmobil.com</u>>
Cc: Midland Regulatory /SM <<u>Midland.Regulatory@exxonmobil.com</u>>
Subject: Re: [EXTERNAL] PLU 400H TA 3001540802

External Email - Think Before You Click

You are approved to set the CIBP at that depth. You can also use a 35' dump bail instead of a 25 sx. See attached COA

Zota Stevens Bureau of Land Management Petroleum Engineer Phone: 575.234.5998 Cell: 575.361.8620 Email: <u>zstevens@blm.gov</u>

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Wednesday, December 20, 2023 9:49 AM
To: Stevens, Zota M <<u>zstevens@blm.gov</u>>
Cc: Midland Regulatory /SM <<u>Midland.Regulatory@exxonmobil.com</u>>
Subject: [EXTERNAL] PLU 400H TA 3001540802

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Zota,

As discussed we would like to set our CIBP to TA this well above the kickoff point at 7500'. We would also like to dump bail 35' of class H cement at 7500-7465'. Please let me know if this change is okay with you. I do not have the COA's for TA so please let me know it the dump bail is okay.

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ENERGY)				u rvey Repor Poker Lake Ur
API/UWI 3001540802			SAP Cost Cer 11403210	L	Permit Number
Surface Location T24S-R31E-S	523			Spud Da 11/20	ate ()/2012 10:30 ()
Survey Data	- 16	16	1		and the set of the set
Date	MD (ftKB)	inci (*)	Azm (*)	Survey Company	Bad Data?
11/29/2012	4,603.30	0.26	158.33	Gyrodata Services	
11/29/2012	4,694.80	0.24	155.70	Gyrodata Services	
11/29/2012	4,787.60	0.21	149.55		
11/29/2012	4,881.10	0.22	166.05	Gyrodata Services	Inc. No
11/29/2012	4,975.20	0.17	165.46	Gyrodata Services	Inc. No
11/29/2012	5,068.10	0.23	167.86	Gyrodata Services	Inc. No
11/29/2012	5,163.40	0.29	180.30	Gyrodata Services	Inc. No
11/29/2012	5,257.90	0.26	185.04	Gyrodata Services	Inc. No
11/29/2012	5,352.10	0.25	188.10	Gyrodata Services	Inc. No
11/29/2012	5,447.10	0.22	179.71	Gyrodata Services	Inc. No
11/29/2012	5,542.50	0.19	202.15	Gyrodata Services	Inc. No
11/29/2012	5,637.30	0.18	211.21	Gyrodata Services	Inc. No
11/29/2012	5,731.10	0.22	215.40	Gyrodata Services	Inc. No
11/29/2012	5,824.80	0.23	204.73	Gyrodata Services	Inc. No
11/29/2012	5,918.50	0.30	187.81	Gyrodata Services	Inc. No
11/29/2012	6,012.00	0.23	228.87	Gyrodata Services	Inc. No
11/29/2012	6,107.00	0.38	236.89	Gyrodata Services	Inc. No
11/29/2012	6,200.30	0.32	225.75	Gyrodata Services	Inc. No
11/29/2012	6,295.00	0.30	211.74	Gyrodata Services	Inc. No
11/29/2012	6,389.90	0.23		Gyrodata Services	
11/29/2012	6,485.40	0.18	202.22		
11/29/2012	6,579.60	0.08	162.41		
11/29/2012	6,673.40	0.15	161.41		
11/29/2012	6,766.50	0.38	180.12		
11/29/2012	6,861.00	0.54		Gyrodata Services	
11/29/2012	6,952.50	0.60		Gyrodata Services	
No. of Case of States and States		28. V. 200 (A)			

Thanks,

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Peter Staub Production Engineer XTO Energy, Delaware New Mexico 432-967-8237

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	323087
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/18/24 KF	7/18/2024

Action 323087