

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: RODEO ROSIE Well Location: T24N / R10W / SEC 22 / County or Parish/State: SAN

NENE / 36.30426 / -107.876587 JUAN / NM

Well Number: 1 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM15654 Unit or CA Name: Unit or CA Number:

US Well Number: 300452539800S1 Operator: DUGAN PRODUCTION

CORPORATION

Subsequent Report

Sundry ID: 2800893

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/15/2024 Time Sundry Submitted: 03:51

Date Operation Actually Began: 05/30/2024

Actual Procedure: Dugan Production P&A'd the well on 5/30/24 - 6/4/24 per the attached procedure.

SR Attachments

Actual Procedure

 $Rodeo_Rosie_1_BLM_OCD_apvd_plug_changes_20240715154848.pdf$

Rodeo_Rosie_1_SR_PA_formation_tops_20240715154821.pdf

 $Rodeo_Rosie_1_SR_PA_completed_wellbore_schematic_20240715154811.pdf$

Rodeo_Rosie_1_SR_PA_work_20240715154758.pdf

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eceived by OCD: 7/16/2024 9:14:36 AM Well Name: RODEO ROSIE

Well Location: T24N / R10W / SEC 22 /

NENE / 36.30426 / -107.876587

County or Parish/State: SAN Page 2 0

JUAN / NM

Well Number: 1 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM15654

Unit or CA Name:

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Operator: DUGAN PRODUCTION

CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: JUL 15, 2024 03:47 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative Street Address: PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 07/16/2024

Signature: Matthew Kade

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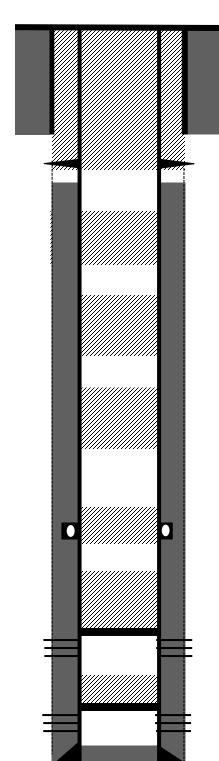
Dugan Production P&A'd the well on 05/30/2024-06/04/2024 per the following procedure:

- MI&RU Aztec 481 and cement equipment. ND WH & NU BOP. Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- PU & tally 2-3/8" workstring. TIH $w/4\frac{1}{2}$ " string mill to 4841'.
- RIH & set 4½" CIBP @ 4792'. **Gallup perforations @ 4842-5054'.**
- Load and circulate hole. Attempt to pressure test casing to 650 psi. Casing won't test. Lost 140 psi in 1 minute.
- Run CBL from 4792' to surface. Sent copies and revised procedure to BLM/OCD. Copy of communications attached.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug I inside 4½" casing from 4792' w/42 sks (48.3 cu ft) Class G cement to cover the Gallup top. Displaced w/16.4 bbls water. WOC 4 hrs. Tagged TOC at 4250'. Good tag. Plug I, inside 4½" casing, 42 sks, 48.3 cu ft, Gallup, 4250'-4792'.
- Spot Plug II inside 4½" casing from 4050' w/20 sks (23 cu ft) Class G cement to cover the DV tool, & Mancos top. Displaced w/14.6 bbls water. WOC overnight. Tagged TOC at 3782'. Good tag. **Plug II**, **inside 4½" casing, 20 sks, 23 cu ft, Mancos-DV tool, 3782'-4050'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug III inside 4½" casing from 2150' w/48 sks, 55.2 cu ft Class G neat cement to over the Mesaverde & Chacra tops. Displaced w/5.9 bbls. WOC 4 hrs. Tagged TOC at 1565'. Good tag. **Plug III, inside 4½" casing, 48 sks, 55.2 cu ft, Mesaverde-Chacra, 1565'-2150'.**
- Spot Plug IV inside 4½" casing from 1412' w/45 sks, 51.8 cu ft Class G neat cement to cover the Fruitland & Pictured Cliffs tops. Displaced w/3.2 bbls. WOC 4 hrs. Tagged TOC at 868'. Good tag. Plug IV, inside 4½" casing, 45 sks, 55.2 cu ft, Fruitland-Pictured Cliffs, 868'-1412'.
- Spot Plug V inside 4½" casing from 742' w/32 sks (36.8 cu ft) Class G cement to cover the Kirtland-Ojo Alamo tops. Displaced w/1.3 bbls. WOC overnight. Tagged TOC at 325'. Good tag. **Plug V, inside** 4½", 32 sks, 36.8 cu ft, Ojo Alamo-Kirtland, 325'-742'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RU wireline. RIH and perforate at 245'. RD WL. RIH w/tubing to 245'. Establish rate to surface through BH. Swap to cement. Spot Plug VI inside 4½" casing from 245' to surface w/173 sks, 199 cu ft, Class G neat cement to cover the surface casing shoe. WOC 4 hrs. Cut wellhead off and tagged TOC at 20' inside the 4½" casing and 9' inside annulus. Good tag. Plug VI, inside/outside 4½" casing, perforations at 245', 173 sks, 199 cu ft, Surface casing shoe, 0'-245'.
- Install dry-hole marker and fill up cellar with 28 sks, 32.2 cu ft, Class G neat cement. RD Aztec 481 and cement equipment. Clean location. Joseph Maestas with BLM witnessed job. **Well P&A'd 06/04/2024**.

Completed P&A Schematic

Rodeo Rosie #1 API: 30-045-25398 Unit A Sec 22 T24N R10W 790' FNL & 790' FEL San Juan County, NM

Lat: 36.304620, Long: -107.877303



9-5/8", 47# L-80 casing @ 195'. Cemented with 115 sks Class B,136 cu.ft. Circulated cement to surface. **Hole size 12-1/4**"

Plug VI, Inside/Outside 4 $\frac{1}{2}$ " casing, perforations at 245', 173 sks, 199 Cu.ft, Surface casing shoe, 0'-245'

Plug V, Inside 4 ½", 32 sks, 36.8 Cu.ft, Ojo Alamo-Kirtland, 325'-742'.

Plug IV, Inside 4 $\frac{1}{2}$ " casing, 45 sks, 55.2 Cu.ft, Fruitland-Pictured Cliffs, 868'-1412'

Plug III, Inside 4 $\frac{1}{2}$ " casing, 48 sks, 55.2 Cu.ft, Mesaverde-Chacra, 1565'-2150'

Plug II, Inside 4 $\frac{1}{2}$ " casing, 20 sks, 23 Cu.ft, Mancos-DV tool, 3782'-4050'

Cemented Stage I w/ 400 sks Class B, 656 cu.ft. DV tool @ 3994'. Stage II w/ 525 sks 65/35/12 & 100 sks Class B, 1594 Cu.ft. Total volume: 2250 Cu.ft.

Set 4 $\frac{1}{2}$ " CIBP @ 4792'. Plug I, Inside 4 $\frac{1}{2}$ " casing, 42 sks, 48.3 Cu.ft, Gallup, 4250'-4792' Gallup perforations @ 4842'-5054'

Plugged back Dakota part of initial completion in 1982. Set 4 $\frac{1}{2}$ " CIBP @ 5725'. Dumped 50' cement on top of BP. New PBTD @ 5675' on 08/10/1982

4 ½" 10.5 # casing @ 6099' Dakota Perforated @ 5846'-5852'

Rodeo Rosie #1

API: 30-045-25398 Unit A Sec 22 T24N R10W 790' FNL & 790' FEL San Juan County, NM Lat: 36.304620, Long: -107.877303

Elevation ASL: 6738'

Formation Tops

- Surface Casing: 195'
- Ojo Alamo 530'
- Kirtland 690'
- Fruitland 1030'
- Pictured Cliffs 1353'
- Lewis 1543'
- Chacra 1717'
- Mesaverde 2050'
- Mancos 3965'
- DV tool 3994'
- Gallup 4444'

Tyra Feil

From: Kade, Matthew H < mkade@blm.gov>
Sent: Friday, May 31, 2024 12:51 PM

To: Kuehling, Monica, EMNRD; Aliph Reena; Rennick, Kenneth G

Cc: Alex Prieto-Robles; Tyra Feil

Subject: Re: [EXTERNAL] Rodeo Rosie - 1 CBL

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

The BLM approves of the change to the original procedure

Regards,

Matthew Kade

Petroleum Engineer BLM - Farmington Field Office 6251 College Blvd Farmington, NM 87402 Office: (505) 564-7736

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Friday, May 31, 2024 12:46 PM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H

<mkade@blm.gov>

Cc: Alex Prieto-Robles <arobles@aztecwell.com>; Tyra Feil <Tyra.Feil@duganproduction.com>

Subject: Re: [EXTERNAL] Rodeo Rosie - 1 CBL

Nmocd approves with prior approval from blm

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From: Aliph Reena < Aliph. Reena@duganproduction.com>

Sent: Friday, May 31, 2024 12:10:46 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H

<mkade@blm.gov>

Cc: Alex Prieto-Robles <arobles@aztecwell.com>; Tyra Feil <Tyra.Feil@duganproduction.com>

Subject: [EXTERNAL] Rodeo Rosie - 1 CBL

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Re:

Dugan Production Corp.

API: 30-045-25398 Rodeo Rosie # 1

Please see the attached CBL for Rodeo Rosie # 1. From the CBL the TOC appear to be at 390' from surface. Based on the CBL, we would request the following changes to the original approved NOI to P & A.

1. Plug VI: Surface 0-245, Change plug to inside/outside. Perforate @ 245'. Circulate cement from 245' to surface through BH.

All other plugs will be spotted as approved in the original approved NOI.

Please let us know if the changes are acceptable to BLM/OCD and we will proceed accordingly.

Regards, Aliph Reena

Aliph Reena Engineering Supervisor Dugan Production Corp. Cell: 505-360-9192

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 364374

CONDITIONS

Operator:	OGRID:	
DUGAN PRODUCTION CORP	6515	
PO Box 420	Action Number:	
Farmington, NM 87499	364374	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 6/4/24 - log submitted	7/19/2024