

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23289
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONOCO 10 A
8. Well Number #001Y
9. OGRID Number 16696
10. Pool name or Wildcat [86445] TURKEY TRACK;ATOKA (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1800 feet from the WEST line Section 10 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

THE WELLHEAD WAS CUT AND CAPPED ON 3/20/2024.

CBL is on file

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

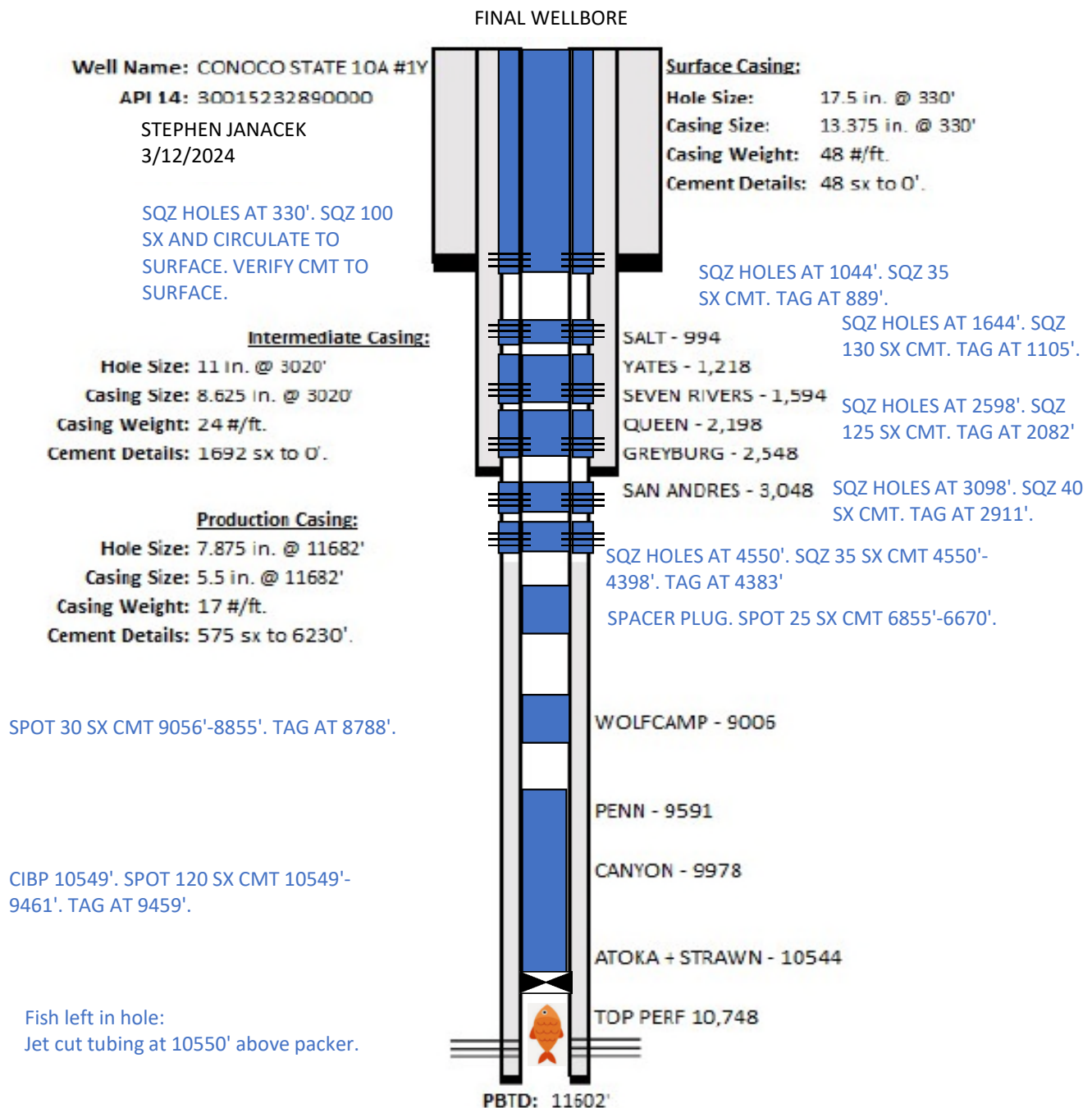
SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/12/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/22/24

Conditions of Approval (if any):



CONOCO STATE 10A #1Y
30-015-23289
PA JOB SUMMARY

Start Date	Remarks
1/10/2024	LOAD EQUIPMENT DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE OXY BIG HOSS STATE 001 TO THE CONOCO 10 A 001Y
1/10/2024	UNLOAD EQUIP & BASE BEAM, SPOT PULLING UNIT & REVERSE UNIT PUMP & ASSOCIATED EQUIP
1/10/2024	SECURE WELL SDFN
1/10/2024	CREW TRAVEL BACK TO MAN CAMP
1/10/2024	CREW TRAVEL TO LOCATION
1/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/11/2024	MIRU PU (FALCON RIG #6 PREP-RIG) & REVERSE UNIT PUMP ASSOCIATED EQUIP
1/11/2024	CHECK PSI ON WELL 2-3/8" TBG = 800 PSI, 5-1/2" PROD CSG = 500 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/11/2024	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF PRESSURE F/ TBG & CSG TO 0 PSI
1/11/2024	RU REV UNIT PUMP ON TBG, PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST, PUMP 10# BW DWN TBG FOR WELL CONTROL 2.5 BPM @ 0 PSI PUMPED 50 BBLS TBG WENT ON VACUUM) MONITOR WELL FOR 30 MINUTES WELL STATIC
1/11/2024	RU REV UNIT PUMP ON 5.5" CSG LOAD BACK SIDE W/ 160 BBLS 10# BW TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST BLEED OFF PRESSURE
1/11/2024	SHUT DOWN OPERATIONS DUE TO HIGH WINDS 30 TO 40 MPH WITH GUST UPTO 55 MPH, WILL TRY IT AGAING TOMORROW. SECURE WELL SDFN
1/11/2024	CREW TRAVEL BACK HOME
1/11/2024	RIG CREW TRAVEL TO LOCATION
1/12/2024	HPJSM W/ ALL PERSONAL ON LOCATION
1/12/2024	CHECK PSI ON WELL 2-3/8" TBG = 100 PSI, 5-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/12/2024	OPEN WELL BLEED OFF PRESSURE F/ TBG TO 0 PSI, RU PUMP ON TBG, PRESSURE TEST LINES TO 1000 PSI W/ A GOOD TEST, PUMP 10# BW DWN TBG FOR WELL CONTROL 2.5 BPM @ 0 PSI PUMPED 50 BBLS TBG WENT ON VACUUM) MONITOR WELL FOR 30 MINUTES WELL STATIC
1/12/2024	FUNCTION TEST BOP W/ A GOOD TEST

	<p>NOTE: ATTEMPTED TO ND WH FLANGE (5K PRODUCTION TREE), GOT BOLTS OFF WH FLANGE, WH FLANGE WOULD NOT MOVE AFTER PULLING 10K (COULD NOT PULL MORE W/ SLINGS), COULD NOT SCREW A TBG SUB ON TOP OF PROD TREE DUE TO 2" THREADS ON TOP OF MASTER VALVE,</p> <p>REMOVED NUTS WHERE MASTER VALVES CONNECT TO TOP OF WH FLANGE, WHILE DOING SO COULD HEAR PRESSURE COMING FROM BOTTOM OF THE SHORT STRING VALVE, ENSURED MASTER VALVE WERE OPEN BUT SHORT STRING SIDE VALVE STEM IS BROKE AND WOULD NOT OPEN (JUST TURN), WE TURNED THE MASTER VALVE MANY TIMES AND NOTHING CAME OUT THE VALVE ON TOP (NEEDLE VALVE)</p> <p>COULD NOT BLEED OFF PRESSURE FROM SHORT STRING DUE TO MASTER VALVE BROKE, PUT PRY BAR BETWEEN FLANGE AND BOTTOM OF VALVE AND WAS SLOWLY BLEEDING OFF,</p> <p>(DECIDED TO SECURE WELL, IT WAS NOT SAFE TO CONTINUE WORKING,) SET UP WILD WELL CONTROL TO RIGGED UP A LUBRICATOR AND DRILLED CENTER OF VALVE OUT, THEN WE CAN CONTINUE W/ WELL</p>
1/12/2024	CONTROL AND ND PROD TREE / NU BOP / CONT W/ PREP – WORK
1/12/2024	SECURE WELL SDFW
1/12/2024	CREW TRAVEL BACK HOME
1/15/2024	CREW TRAVEL TO LOCATION
1/16/2024	AFTER HOLIDAYS SAFETY STAND DOWN, HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
1/16/2024	CHECK PSI ON WELL 2-3/8" TBG = 300 PSI, 5-1/2" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/16/2024	OPEN WELL BLEED OFF PRESSURE TO FLOW BACK TANK
1/16/2024	MIRU WILD WELL CONTROL EQUIPMENT, PRESSURE TEST LUBRICATOR TO 1500 PSI W/ A GOOD TEST, DRILLED A 3/4" HOLE THRU GATE ON MASTER VALVE (500 PSI BELOW VALVE), RDMO WILD WELL CONTROL EQUIPMENT
1/16/2024	INSTALL 2" BALL VALVE, BLEED OFF PRESSURE TO FLOW BACK TANK BUT SLOWLY CONTINUES TO BUILD UP PRESSURE, COULD NOT PUMP ANY 10# BW DUE TO 4" LINES & MANIFOLD ON BRINE TANK AND PUMP ARE FROZE (SHUT DOWN DUE TO FROZEN LINES)
1/16/2024	SECURE WELL SDFN
1/16/2024	CREW TRAVEL BACK HOME
1/16/2024	CREW TRAVEL TO LOCATION
1/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/17/2024	CHECK PSI ON WELL 2-3/8" TBG = 300 PSI, SHORT STRING = 300 PSI, 5-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/17/2024	THAWED FROZEN LINES, OPEN WELL BLEED OFF PRESSURE, RU PUMP PRESSURE TEST LINES TO 1000 PSI W/ A GOOD TEST, PUMP 10# BW DWN TBG & SHORT STRING FOR WELL CONTROL 2.5 BPM @ 0 PSI PUMPED 60 BBLs TBG & SHORT STRING WENT ON SLIGHT VACUUM, MONITOR WELL FOR 30 MINUTES WELL STATIC
1/17/2024	ND PRODUCTION TREE AND FOUND OUT THERE'S NO THREADS ON FLANGE TO SCREW A TBG SUB, DISCUSS PLAN FWD: DECISION WAS MADE TO BOLT PROD TREE BACK UP AND PICK UP ON THE NEXT FLANGE AND SEE IF THERE'S A WAY TO PULL PIPE. NOTE: THIS LOOKS LIKE A DUAL STRING WELL, NU UP PROD TREE, ND BOTTOM WH AND LOOSEN UP LOCKDOWN SCREWS F/ WH, NOTE: TOOK MORE TIME THAN USUAL TO BREAK BOLTS F/ WH, ALSO WE HAD TO HAMMER BOLTS OUT, CONNECTED A NEW HEAVY DUTY 2" X 2- 7/8" X-OVER AND A 2-7/8" TBG SUB TO TOP OF PROD TREE MASTER VALVES, TRY TO PICK UP ON TBG WE PULLED 20K 30K 40K AND AT 42K THE THREADS ON THE X-OVER GAVE UP, PUT ON AND TIGHTEND BOLTS ON WH FLANGE

1/17/2024	SECURE WELL SDFN
1/17/2024	CREW TRAVEL BACK TO MAN CAMP
1/17/2024	CREW TRAVEL TO LOCATION
1/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/18/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, SHORT STRING = 100 PSI, 5-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/18/2024	OPEN WELL BLEED OFF PRESSURE, RU PUMP PRESSURE TEST LINES TO 1000 PSI W/ A GOOD TEST, PUMP 10# BW DWN TBG & SHORT STRING FOR WELL CONTROL 2.5 BPM @ 0 PSI PUMPED 60 BBLS TBG & SHORT STRING WENT ON SLIGHT VACUUM, MONITOR WELL FOR 30 MINUTES WELL STATIC
1/18/2024	ND 5K PROD TREE
1/18/2024	MEASURED GRAPPLES IN DUAL FLANGE (WRONG SIZES WERE SENT OUT) CHECK WELL FILE AND FOUND OUT THIS IS A DUAL STRING WELL, ORDERED PROPER TOOLS TO PULL DUAL STRING FOR TOMORROW MORNING
1/18/2024	NU 5K PROD TREE
1/18/2024	SECURE WELL SDFN
1/18/2024	CREW TRAVEL BACK TO MAN CAMP
1/18/2024	CREW TRAVEL TO LOCATION
1/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/19/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/19/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS 1 & 2 FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 60 BBLS 2-1/16" TBG STRINGS 1 & 2 WENT ON SLIGHT VACUUM, MONITOR WELL FOR 30 MINUTES WELL STATIC
1/19/2024	ND 5K X 7-1/16" GULFCO DUAL ADAPTER WELL HEAD (REMOVED NUTS AND BOLTS) ND 5K X 7-1/16" PROD TREE, LAY DOWN TREE & DUAL ADAPTER WELL HEAD
1/19/2024	FUNCTION TEST 3K ANNULAR BOP W/ A GOOD TEST
1/19/2024	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM, NU 3K HYD ANNULAR BOP
1/19/2024	RU WORK FLOOR W/ 2-1/16" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
1/19/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
1/19/2024	SET CO/FO & FUNCTION TEST
1/19/2024	PICK UP 2-1/16" PUP JT AND SCREWED INTO DUAL HANGER ON THE 2-1/16" TBG STRING #1, PICK UP ON 2-1/16" TBG STRING #1, TO SET TBG SLIPS IN POSITION PULL 45K TO UNSEAT HALF HANGER W/ NO ISSUES, TBG NEUTRAL WEIGHT @ 36K, TBG STRING WEIGHT @ 45K, BREAK AND LD HALF HANGER AND 2-1/16" PUP JT
1/19/2024	BEGIN POOH W/ TBG, AFTER 10' OUT ON FIRST JT TBG STRING WAS WEIGHING 60K AND GAINING, COME BACK DOWN 10' W/ NO PROBLEMS, WORK 2-1/16" L-80 IJ TBG F/ 40K TO 60K GOT 10' OF MOVEMENT, WENT THROUGH THE MOTIONS TO STING OUT F/ PKR USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS,
1/19/2024	INSTALL HALF HANGER AND LANDED ON TBG HEAD, CLOSE BOP
1/19/2024	SECURE WELL SDFW
1/19/2024	CREW TRAVEL BACK HOME
1/21/2024	CREW TRAVEL TO LOCATION
1/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/22/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS 1 & 2 FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 60 BBLS 2-1/16" TBG STRINGS 1 & 2 WENT ON SLIGHT VACUUM, MONITOR WELL FOR 30 MINUTES WELL STATIC
1/22/2024	SET CO/FO & FUNCTION TEST

1/22/2024	CHANGE BOP RAMS INSTALL 2-1/16"
1/22/2024	ND TBG HANGER ON NORTH SIDE, SCREW INTO TOP OF 2-1/16" TBG W/ 2-3/8" L-80 TBG SUB, WORK NORTH SIDE 2-1/16" N-80 I.J.TBG STRING, NEUTRAL WEIGHT OF 2-1/16" N-80 I.J.TBG SHOULD BE @ 36K, WORK NORTH SIDE TBG FROM 20K (16K DOWN) AND PULLING TO 55K (19K OVER) NO MOVEMENT IN TBG. PERFORM A STRETCH READING, PULL 8K OVER NUTRAL WEIGHT MADE 41" (NOTE: STRETCH TEST SHOWS FREE TBG TO 11,000') HANG OFF NORTH SIDE TBG.
1/22/2024	ND TBG HANGER ON SOUTH SIDE, SCREW INTO TOP OF 2-1/16" TBG W/ 2-3/8" L-80 TBG SUB, WORK SOUTH SIDE 2-1/16" N-80 I.J.TBG STRING, NEUTRAL WT OF 2-1/16" N-80 I.J.TBG @ 36K, WORK SOUTH SIDE TBG PULL 55K AND WORK DOWN TO 20K NO MOVEMENT IN TBG. PERFORM A STRETCH TEST, (NOTE: STRETCH TEST SHOWS FREE TBG TO 10,800') HANG OFF SOUTH SIDE TBG
1/22/2024	SECURE WELL SDFN
1/22/2024	CREW TRAVEL BACK TO MAN CAMP
1/22/2024	CREW TRAVEL TO LOCATION
1/23/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/23/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/23/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS 1 & 2 FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 40 BBLS 2-1/16" TBG STRINGS 1 & 2 WENT ON SLIGHT VACUUM, MONITOR WELL FOR 15 MINUTES WELL STATIC
1/23/2024	SET CO/FO & FUNCTION TEST
1/23/2024	ND SOUTH SIDE 2-1/16" TBG HANGER. RU 2-3/8" L-80 TBG SUB ON SOUTH SIDE TBG
1/23/2024	MIRU RTX WIRELINE SERVICE RU CCL SINKER BAR TO MAKE A TAG RUN, CCL WAS SHORTED OUT, COLD CALL FOR NEW CCL, RIH W/ CCL SINKER BAR, IDENTIFY SOUTH SIDE AS THE LONG SIDE 2-1/16" TBG STRING, LOCATE 5-1/2" BAKER DUAL HYDE PKR F/ 10,555' TO 10,564' LOCATE 17 JTS 2 3/8" TBG BELOW BAKER DUAL HYD PKR, NOTE: (BLAST JT WAS JT #7), LOCATE TOP OF BAKER DB PKR @ 11,102'. STOP CCL @ DB PKR, PULL & PRINT CCL STRIP F/ 11,102' TO 10,200'. POOH W/ CCL SINKER BAR, HANG OFF SOUTH SIDE TBG HANGER & TBG,
1/23/2024	ND NORTH SIDE 2-1/16" TBG HANGER, RU 2-3/8" L-80 TBG SUB ON NORTH SIDE TBG
1/23/2024	IDENTIFY NORTH SIDE AS THE SHORT SIDE 2-1/16" TBG STRING, RIH W/ CCL SINKER BAR AND 100 GRAIN STRING SHOT, SET DWN IN TOP OF BAKER DUAL PKR @ 10,555' SPOT STRING SHOT IN PKR, PULL 60K ON 2-1/16" TBG STRING, FIRE SHOT DID NOT LOOSE ANY WEIGHT, POOH W/ CCL SINKER BAR AND SHOT ROD, WORK TBG F/ 20K TO 60K TBG CAME FREE, TAIL & LD 1 JT 2-1/16" TBG, RDMO RTX WIRELINE, CLOSE BOP
1/23/2024	INSTALL TIW VALVE
1/23/2024	SECURE WELL SDFN
1/23/2024	CREW TRAVEL BACK TO MAN CAMP
1/23/2024	CREW TRAVEL TO LOCATION
1/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/24/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/24/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS 1 & 2 FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 40 BBLS 2-1/16" TBG STRINGS 1 & 2 WENT ON SLIGHT VACUUM, MONITOR WELL FOR 15 MINUTES WELL STATIC
1/24/2024	SET CO/FO & FUNCTION TEST
1/24/2024	PICK UP ON SHORT SIDE 2-1/16" TBG STRING TO SET TBG SLIPS IN POSITION 2-1/16" TBG STRING WEIGHT @ 36K, POOH W/ TBG LAY DOWN 327 JTS OF 2-1/16" 3.40# N-80 I.J. TUBING W/ 4' SEAL ASSEMBLY
1/24/2024	ND LONG SIDE 2-1/16" TBG HANGER, RU 12' OF 2-1/16" TBG SUBS ON SOUTH SIDE LONG STRING, SET ALL THE TBG STRING WEIGHT DOWN ON PKR, PULL UP TO 65K MAX, REPEAT THIS 3 TIMES, NO MOVEMENT ON TBG OR PKR, WORK TBG STRING WEIGHT F/ 65K TO 20K. DROP TBG STRING WEIGHT FROM 65K TO 20K (6 TIMES) PULL 65K MAX LET IT SET THERE W/ 65K PKR NOT MOVING, COME DOWN TO TBG STRING NEUTRAL WT @ 36K, CLOSE BOP INSTALL TIW VALVE

1/24/2024	SECURE WELL SDFN
1/24/2024	CREW TRAVEL BACK TO MAN CAMP
1/24/2024	CREW TRAVEL TO LOCATION
1/25/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/25/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/25/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 40
1/25/2024	BBLS TBG WENT ON VACUUM, MONITOR WELL FOR 15 MINUTES WELL STATIC
1/25/2024	SET CO/FO & FUNCTION TEST
1/25/2024	CONTINUE WORKING LONG SIDE TBG STRING TRYING TO GET PKR OR TBG FREE W/ NEGATIVE RESULTS, WORK TBG F/ 65K TO 20K DROP TBG STRING WEIGHT F/ 65K TO 20K MULTIPLE TIMES TO SHEAR PACKER, NO MOVEMENT IN PKR. PULL 65,000 LET IT SET W/ 65,000 PULLED. UNABLE TO FREE PKR OR TBG
1/25/2024	MIRU RTX WL RU PCE TEST LUBRICATOR TO 1500 PSI W/ A GOOD TEST, MAKE UP BHA AS FOLLOWS: 1.1' X 1-7/16" ROPE SOCKET, 5' X 1-7/16" WEIGHT BAR 1.2' X 1-7/16" CCL 4" X 1-7/16" DOUBLE PIN SUB 3" X 1-1/2" BUTTON SUB 1.2' X 1-1/2" SHOCK SUB 7" X 1-7/16" OWEN'S JET CUTTER, RIH W/ WL GOT BHA ON DEPTH PULL 25 PTS OVER ON TBG STRING JET CUT TBG @ 10,700' (BELOW 5-1/2" DUAL PKR & JUST ABOVE BLAST JT) W/ NO ISSUES POOH W/ CUTTING TOOL RDMO WL
1/25/2024	PULL 65K ON TBG, WORK TBG F/ 20K TO 65K DROP TBG F/ 65K TO 20K NO MOVEMENT IN PKR, CLOSE BOP INSTALL TIW VALVE, NOTE: CONTACT DAVID ALVARADO W/ NMOC D LET HIM KNOW WE ARE HAVING PROBLEMS TO RELEASE PKR @ 10,555' REQUEST PERMISSION TO CUT TBG & LEAVE PKR DOWNHOLE, GOT APPROVAL TO JET CUT 2-1/16" TBG RIGHT ABOVE PACKER @ 10,550' AND LEAVE PKR IN THE HOLE, POOH W/ TBG, THEN RIH W/ WL SET CIBP @ 10,549'+ (6' ABOVE PKR & 99' F/ ORIGINAL CIBP SETTING DEPTH 10,648') RUN CBL F/ 10,549' - 0' SURF / SPOT 25 SX CLASS H CMT ON TOP OF CIBP / CONTINUE W/ C-103 APPROVED P&A INTENT AS PROGRAM.
1/25/2024	SECURE WELL SDFN
1/25/2024	CREW TRAVEL BACK TO MAN CAMP
1/25/2024	CREW TRAVEL TO LOCATION
1/26/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/26/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/26/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 40
1/26/2024	BBLS TBG WENT ON VACUUM, MONITOR WELL FOR 15 MINUTES WELL STATIC
1/26/2024	SET CO/FO & FUNCTION TEST
1/26/2024	PICK UP ON TBG, WORK 2-1/16" TBG STRING F/ 65K TO 20K DROP TBG STRING WEIGHT F/ 65K TO 20K MULTIPLE TIMES TO SHEAR PACKER NO MOVEMENT IN PKR
1/26/2024	MIRU RTX WL RU PCE TEST LUBRICATOR TO 1500 PSI W/ A GOOD TEST, MAKE UP BHA AS FOLLOWS: 1.1' X 1-7/16" ROPE SOCKET, 5' X 1-7/16" WEIGHT BAR 1.2' X 1-7/16" CCL 4" X 1-7/16" DOUBLE PIN SUB 3" X 1-1/2" BUTTON SUB 1.2' X 1-1/2" SHOCK SUB 7" X 1-7/16" OWEN'S JET CUTTER, RIH W/ WL GOT BHA ON DEPTH PULL 15 PTS OVER (55K) ON TBG STRING JET CUT TBG @ 10,550' (5' ABOVE BAKER 5-1/2" DUAL HYDRO PKR) W/ NO ISSUES POOH W/ CUTTING TOOL, STILL HAD OUR STRING WEIGHT, CUT WAS NOT 100% COMPLETELY CUT, ROTATE TBG TO THE RIGHT W/ TBG TONGS 15 ROUNDS, WORK PIPE F/ 65K TO 20K CUT BROKE, NUTRAL WEIGHT OF 2-1/16" TBG @ 40K RDMO RTX WL SVC & RELEASE WL
1/26/2024	PICK UP ON LONG SIDE 2-1/16" TBG STRING TO SET TBG SLIPS IN POSITION 2-1/16" TBG STRING WEIGHT @ 40K, POOH W/ TBG LAY DOWN 50 JTS OF 2-1/16" 3.40# N-80 I.J. TUBING CLOSE BOP INSTALL TIW VALVE
1/26/2024	SECURE WELL SDFW
1/26/2024	CREW TRAVEL BACK HOME

1/28/2024	CREW TRAVEL TO LOCATION
1/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/29/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/29/2024	OPEN WELL PUMP 10# BW DWN 2-1/16" TBG STRINGS FOR WELL CONTROL 2 BPM @ 0 PSI PUMPED 40 BBLS TBG WENT ON VACUUM, MONITOR WELL FOR 15 MINUTES WELL STATIC
1/29/2024	SET CO/FO & FUNCTION TEST
1/29/2024	CONTINUE POOH LAY DOWN 200 JTS OF 2-1/16" 3.40# N-80 I.J. TUBING
1/29/2024	BREAK FOR CREW LUNCH
1/29/2024	CONTINUE POOH LAY DOWN 74 JTS OF 2-1/16" 3.40# N-80 I.J. TUBING FOR A TOTAL OF 324 JTS OF 2-1/16" 3.40# N-80 I.J. TUBING AND A 25' PIECE OF CUT JT, CLOSE BOP
1/29/2024	RD AND RELEASE ALL 2-1/16" RENTAL EQUIPMENT, MOVE ALL 2-1/16" TBG TO SIDE OF LOCATION
1/29/2024	SECURE WELL SDFN
1/29/2024	CREW TRAVEL BACK TO MAN CAMP
1/29/2024	CREW TRAVEL TO LOCATION
1/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/30/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/30/2024	PUMP 50 BBLS OF 10# BW DWN CSG FOR WELL CONTROL 2 BPM @ 0 PSI CSG WENT ON VACUUM)
1/30/2024	SET CO/FO & FUNCTION TEST
1/30/2024	MIRU RTX WL RIH W/ 4.60" OD GR/JB TO 10,550' (WMD) LIGHT TAG TOP OF 2-1/16" CUT TBG W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 2500' F/ SURF, MAKE UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 10,549' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 10,549' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
1/30/2024	MAKE UP CBL LOGGING TOOLS FILL HOLE W/ 62 BBLS OF 10# BW, RIH W/ WL RUN A CBL F/ (10,549' - 0' SURF) (GOOD CMT F/ 10,549' - 6210') (NO CMT F/ 6210' - 4000') (SPOTTY CMT F/ 4000' - 3950') (NO CMT F/ 3950' - 0' SURF) LD CBL LOGGING TOOLS RDMO RTX WL NOTE: SEND CBL TO DAVID ALVARADO W/ NMOCD FOR REVIEW
1/30/2024	LOAD BACKSIDE W/ 2 BBLS OF 10# BW, PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
1/30/2024	RD WORK FLOOR & ASSOCIATED EQUIPMENT
1/30/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
1/30/2024	NU 3K X 7-1/16" B-1 WH FLANGE
1/30/2024	RDMO PU (FALCON RIG #6 PREP-RIG) & REVERSE UNIT PUMP ASSOCIATED EQUIP, CLEAN LOCATION PREP JOB COMPLETED WELL READY FOR P&A OPS / SDFN
1/30/2024	CREW TRAVEL BACK HOME
2/8/2024	CREW TRAVEL TO LOCATION
2/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
2/9/2024	LOAD P&A EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE FEDERAL 1 004 TO THE CONOCO 10 A 001Y
2/9/2024	UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT
2/9/2024	SET PIPE RACKS LOAD 10,800' OF 2-7/8" L-80 WORK STRING TBG
2/9/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/9/2024	SECURE WELL SDFW
2/9/2024	CREW TRAVEL BACK HOME
2/12/2024	CREW TRAVEL TO LOCATION

2/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/12/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/12/2024	SET CO/FO & FUNCTION TEST
2/12/2024	FUNCTION TEST BOP W/ A GOOD TEST
2/12/2024	ND 3K X 7-1/16" B-1 WH FLANGE
2/12/2024	NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
2/12/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
2/12/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
2/12/2024	TALLY 150 JTS OF 2-7/8" L-80 WORK STRING TBG PICK UP 4' X 2-7/8" PERF TBG SUB RIH PICKING UP 2-7/8" L-80 WS TBG AFTER 50 JTS RUN OPERATOR NOTICE A PROBLEM ON THE CONTROL AIR CLUTCH THROTTLE VALVE (LEAKING ALL AIR) OPERATOR CHANGE OUT CLUTCH TROTTLE VALVE AND CONTINUE HAVING ISSUES KEEPING PULLING UNIT RUNNING (NOT BUIDING ENOUGH AIR PRESSURE) (DECIDED TO SHUT DOWN CALL FOR MECHANIC TO GET IT CHECK OUT TOMORROW MORNING
2/12/2024	SECURE WELL SDFN
2/12/2024	CREW TRAVEL BACK HOME
2/12/2024	CREW TRAVEL TO LOCATION
2/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/13/2024	NPT 07:00 HRS TO 12:00 HRS = 5 HRS ON AXIS ENERGY INSTALLING NEW PADS ON BREAK ASSIST, FIXING AIR LEAKS ON AXIS RIG 2141
2/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY, GOOD COMMUNICATION AT ALL TIMES, LINE OF FIRE, SUSPENDED LOADS, ONE TASK AT A TIME, PINCH POINTS, HAND PLACEMENT, UPDATE JSA AS TASK CHANGES
2/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/13/2024	SET CO/FO & FUNCTION TEST,
2/13/2024	OPEN WELL CONTINUE RIH PICKING UP 2-7/8" L-80 WS TBG EOT @ 6930' W/ 220 JTS IN HOLE
2/13/2024	SECURE WELL SDFN
2/13/2024	CREW TRAVEL BACK HOME
2/13/2024	CREW TRAVEL TO LOCATION
2/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/14/2024	SET CO/FO & FUNCTION TEST
2/14/2024	OPEN WELL CONTINUE RIH PICKING UP 2-7/8" L-80 WS TBG TAG 5.5" CIBP @ 10,549' (TMD) W/ 333 JTS IN THE HOLE
2/14/2024	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 250 BBLS OF 10# BW MIX 34 GALLONS OF FLEX GEL W/ 170 BBLS OF 10# BW
2/14/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
2/14/2024	MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 200 SXS CLASS H CMT, BREAK CIRCULATION W/ 5 BBLS OF 10# BW, 1ST PLUG) SET 5.5" CIBP @ 10,549' BALANCED PLUG F/ 10,549' – 9461' SPOT 120 SXS CLASS H CMT, 25.21 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 1086' DISPLACE TOC TO 9463' DISPLACE W/ 54.88 BBLS OF 10# BW
2/14/2024	POOH W/ 25 STANDS LD 34 JTS OF 2-7/8" L-80 WS TBG EOT @ 7861' W/ 249 JTS IN THE HOLE, RU CMT PUMP REVERSE OUT W/ 50 BBLS 10# BW, WASH UP PUMP & FLOW BACK PIT
2/14/2024	SECURE WELL SDFN
2/14/2024	CREW TRAVEL BACK TO MAN CAMP
2/15/2024	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
2/15/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSS FOOT PLACEMENT AND 3 POINT CONTACT
2/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

2/15/2024	SET CO/FO & FUNCTION TEST
2/15/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 9459' (TMD) W/ 298 JTS IN THE HOLE 2' OUT ON JT #299
2/15/2024	POOH LD 13 JTS OF 2-7/8" TBG PICK UP 6' X 2-7/8" TBG SUB EOT @ 9056' (TMD) W/ 286 JTS IN THE HOLE
2/15/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 4 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 9056' – 8855' SPOT 30 SXS CLASS H CMT, 6.3 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 271' DISPLACE TOC TO 8785' DISPLACE W/ 50.95 BBLS OF 10# BW
2/15/2024	LD 6' X 2-7/8" TBG SUB POOH W/ 15 STANDS LD 8 JTS OF 2-7/8" L-80 WS TBG EOT @ 7830' W/ 248 JTS IN THE HOLE, RU CMT PUMP REVERSE OUT W/ 50 BBLS 10# BW
2/15/2024	WOC TO TAG
2/15/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 8788' (TMD) W/ 277 JTS IN THE HOLE 6' OUT ON JT# 278
2/15/2024	POOH LD 60 JTS OF 2-7/8" L-80 WS TBG EOT @ 6855' W/ 218 JTS IN THE HOLE, CLOSE BOP INSTALL TIW VALVE
2/15/2024	SECURE WELL SDFN
2/15/2024	CREW TRAVEL BACK TO MAN CAMP
2/15/2024	CREW TRAVEL TO LOCATION
2/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/16/2024	SET CO/FO & FUNCTION TEST
2/16/2024	NOTE: PER DAVID ALVARADO W/ NMOC D REQUEST WE PUMP SPACER PLUG SPOT 25 SX CL C CMT 6855' – 6670' NO TAG REQUIRED, OPEN WELL RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG (SPACER PLUG) F/ 6855' – 6670' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 253' DISPLACE TOC TO 6602' DISPLACE W/ 38.29 BBLS OF 10# BW NO TAG REQUIRED
2/16/2024	POOH W/ 69 STANDS & LD 80 JTS OF 2-7/8" WS TBG BREAK 4' X 2-7/8" PERF TBG SUB
2/16/2024	MAKE UP & RIH W/ AD-1 5.5" (4.625" OD) PKR RIH W/ 2-7/8" TBG SET 5.5" AD-1 PKR @ 3953' W/ 125 JTS IN THE HOLE
2/16/2024	LOAD BACK SIDE W/ 8 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
2/16/2024	MIRU RENEGADE WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 4550' AND SHOT 6 SQZ HOLES POOH RDMO WL
2/16/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3 BPM @ 350 PSI PUMP 40 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
2/16/2024	PUMP AHEAD 5 BBLS 10# BW 4TH PLUG) PERF @ 4550' SQZ 35 SXS CLASS C CMT, 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 152' / 14.97 SXS / 3.52 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 152' / 20.03 SXS / 4.7 BBLS SLURRY ON 7.875" OPEN HOLE) DISPLACE TOC TO 4398' DISPLACE W/ 33.24 BBLS, ISIP = 100 PSI, WASH UP PUMP & FLOW BACK PIT
2/16/2024	SECURE WELL SDFN
2/16/2024	CREW TRAVEL BACK TO MAN CAMP
2/16/2024	CREW TRAVEL TO LOCATION
2/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/17/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/17/2024	SET CO/FO & FUNCTION TEST
2/17/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR RIH W/ 2-7/8" TBG TAG TOC @ 4383' (TMD) W/ 138 JTS IN THE HOLE 9' OUT ON JT# 139
2/17/2024	POOH LD 63 JTS OF 2-7/8" TBG SET 5.5" AD-1 PKR @ 2401' W/ 76 JTS IN THE HOLE
2/17/2024	LOAD BACK SIDE W/ 3 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST

2/17/2024	MIRU RENEGADE WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 3098' AND SHOT 6 SQZ HOLES POOH RDMO WL
2/17/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3.5 BPM @ 300 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, PUMP AHEAD 5 BBLS 10# BW 5TH PLUG) PERF @ 3098' SQZ 40 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 9.40 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 173' / 17.07 SXS / 4.01 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 173' / 22.93 SXS / 5.39 BBLS SLURRY ON 7.875" OPEN HOLE) DISPLACE TOC TO 2925' DISPLACE W/ 26.07 BBLS, ISIP = 0 PSI, WASH UP PUMP & FLOW BACK PIT
2/17/2024	SECURE WELL SDFW
2/17/2024	CREW TRAVEL BACK HOME
2/19/2024	CREW TRAVEL TO LOCATION
2/20/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
2/20/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/20/2024	SET CO/FO & FUNCTION TEST
2/20/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR RIH W/ 2-7/8" TBG TAG TOC @ 2911' (TMD) W/ 92 JTS IN THE HOLE
2/20/2024	POOH LD 38 JTS OF 2-7/8" TBG SET 5.5" AD-1 PKR @ 1705' W/ 54 JTS IN THE HOLE
2/20/2024	LOAD BACK SIDE W/ 2 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
2/20/2024	MIRU RENEGADE WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 2598' AND SHOT 6 SQZ HOLES POOH RDMO WL
2/20/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3.5 BPM @ 300 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRCULATE A TOTAL OF 100 BBLS OF 10# BW
2/20/2024	PUMP AHEAD 5 BBLS 10# BW 6TH PLUG) PERF @ 2598' SQZ 125 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 29.38 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 510' / 50.32 SXS / 11.83 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 510' / 74.68 SXS / 17.55 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 2088' DISPLACE W/ 18.76 CLOSE 8-5/8" INTER CSG VALVE ISIP = 200 PSI
2/20/2024	WOC TO TAG
2/20/2024	UNSEAT 5.5" AD-1 PKR RIH W/ 2-7/8" TBG TAG TOC @ 2082' (TMD) W/ 65 JTS IN THE HOLE 6' OUT ON JT# 66
2/20/2024	POOH LD 42 JTS OF 2-7/8" TBG SET 5.5" AD-1 PKR @ 759' W/ 24 JTS IN THE HOLE
2/20/2024	LOAD BACK SIDE W/ 1.5 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
2/20/2024	MIRU RENEGADE WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 1644' AND SHOT 6 SQZ HOLES POOH RDMO WL
2/20/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3.5 BPM @ 300 PSI PUMP 30 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
2/20/2024	PUMP AHEAD 5 BBLS 10# BW 7TH PLUG) PERF @ 1644' SQZ 130 SXS CLASS C CMT, 30.56 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 531' / 52.4 SXS / 12.31 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 531' / 77.6 SXS / 18.25 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 1113' DISPLACE W/ 12.61 CLOSE 8-5/8" INTER CSG VALVE ISIP = 200 PSI, WASH UP PUMP & FLOW BACK PIT
2/20/2024	SECURE WELL SDFN
2/20/2024	CREW TRAVEL BACK HOME
2/20/2024	CREW TRAVEL TO LOCATION

2/21/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/21/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/21/2024	SET CO/FO & FUNCTION TEST
2/21/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR RIH W/ 2-7/8" TBG TAG TOC @ 1105' (TMD) W/ 35 JTS IN THE HOLE
2/21/2024	POOH LD 17 JTS OF 2-7/8" TBG SET 5.5" AD-1 PKR @ 569' W/ 18 JTS IN THE HOLE
2/21/2024	LOAD BACK SIDE W/ 1 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST, CLOSE CSG VALVE AND LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE
2/21/2024	MIRU RENEGADE WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 1044' AND SHOT 6 SQZ HOLES POOH RDMO WL
2/21/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3.5 BPM @ 250 PSI PUMP 15 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
2/21/2024	PUMP AHEAD 5 BBLS 10# BW 8TH PLUG) PERF @ 1044' SQZ 35 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 142' / 13.99 SXS / 3.29 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 142' / 21.01 SXS / 4.94 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 902' DISPLACE W/ 11.02 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 400 PSI, WASH UP PUMP & FLOW BACK PIT, NOTE: SHUT DOWN OPERATIONS DUE TO HIGH WINDS 30 TO 40 MPH WITH GUST UPTO 65 MPH, SECURE WELL SDFN.
2/21/2024	CREW TRAVEL BACK TO MAN CAMP
2/21/2024	CREW TRAVEL TO LOCATION
2/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/22/2024	SET CO/FO & FUNCTION TEST
2/22/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR RIH W/ 2-7/8" TBG TAG TOC @ 889' (TMD) W/ 28 JTS IN THE HOLE
2/22/2024	POOH LD 27 JTS OF 2-7/8" TBG SET 5.5" AD-1 PKR @ 36' W/ 1 JTS IN THE HOLE
2/22/2024	LOAD BACK SIDE TEST PKR TO 500 PSI W/ A GOOD TEST
2/22/2024	MIRU RENEGADE WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 330' AND SHOT 6 SQZ HOLES POOH RDMO WL
2/22/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3 BPM @ 200 PSI PUMP 15 BBLS W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG & 1.5 BPM @ 1200 PSI PUMP 15 BBLS W/ FULL RETURNS ON 13-3/8" SURF CSG
2/22/2024	BLEED OFF PRESSUE UNSEAT & LD 5.5" AD-1 PKR
2/22/2024	RD WORK FLOOR & ASSOCIATED EQUIPMENT
2/22/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
2/22/2024	NU 3K X 7-1/16" B-1 WH FLANGE
2/22/2024	BREAK FOR CREW LUNCH
2/22/2024	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 10 BBLS 10# BW 9TH PLUG) PERF @ 330' SQZ 100 SXS CLASS C CMT, W/ 23.5 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 330' / 32.54 SXS / 7.65 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 330' / 48.1 SXS / 11.31 BBLS SLURRY OUT 8-5/8" INTER CSG) & (PLUG CAPACITY 53' / 19.36 SXS / 4.54 BBLS SLURRY IN 13-3/8" SURF CSG) F/ 330' – 0' (SURF ON ALL STRINGS) GOT FULL RETURNS ON 13-3/8" SURF CSG CLOSE VALVE, OPEN VALVE ON 8-5/8" GOT FULL RETURNS ON INTER CSG CLOSE VALVE ISIP 500 PSI ON 5.5" PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / WASH UP PUMP & FLOW BACK PIT
2/22/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED SDFN

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 351477

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 351477
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files	7/22/2024