

Well Name: FEDERAL 12	Well Location: T22S / R31E / SEC 12 / NESW / 32.4051262 / -103.734686	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM29233	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526917	Operator: OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 7/22/24 KF

Subsequent Report

Sundry ID: 2785613
Type of Submission: Subsequent Report
Date Sundry Submitted: 04/17/2024
Date Operation Actually Began: 03/07/2024
Type of Action: Plug and Abandonment
Time Sundry Submitted: 12:46

Actual Procedure: THE FINAL WELLBORE AND PA JOB REPORT ARE ATTACHED. THE WELL WAS CUT AND
CAPPED ON 3/25/2024.

SR Attachments

Actual Procedure

PA_SR_SUB_4.17.2024_20240417124508.pdf

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NESW / 32.4051262 / -103.734686

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526917

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: APR 17, 2024 12:45 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/25/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

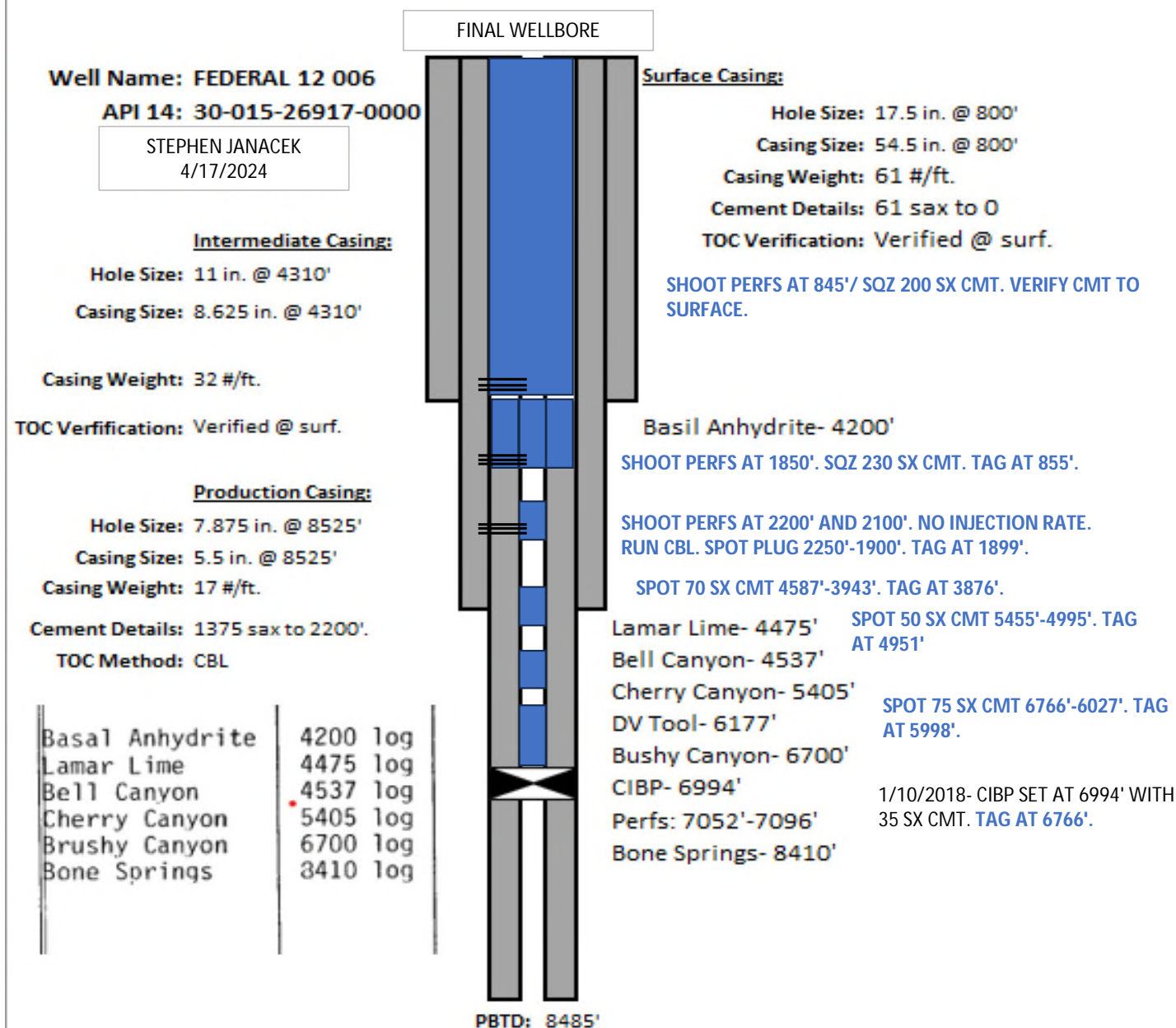
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1780 FSL / 1980 FWL / TWSP: 22S / RANGE: 31E / SECTION: 12 / LAT: 32.4051262 / LONG: -103.734686 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1780 FSL / 1980 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



PA JOB SUMMARY REPORT
FEDERAL 12 #006
30-015-26917

Start Date	Remarks
3/7/2024	CREW TRAVEL TO LOCATION
3/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIMES, SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
3/8/2024	LOAD P&A EQUIPMENT
3/8/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE VILLA B COM 001 TO THE FEDERAL 12 – 006
3/8/2024	UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
3/8/2024	MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT, SET PIPE RACKS LOAD 7000' OF 2-3/8" L-80 WS TBG
3/8/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/8/2024	SECURE WELL SDFN
3/8/2024	CREW TRAVEL BACK HOME
3/8/2024	CREW TRAVEL TO LOCATION
3/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/9/2024	CHECK PSI ON WELL 5.5" PROD CSG = 0 PSI, CONT DIGGING CELLAR FOUND INTER & SURF CSG VALVES CHECK PSI BOTH STRINGS = 0 PSI
3/9/2024	SET CO/FO & FUNCTION TEST
3/9/2024	FUNCTION TEST BOP W/ A GOOD TEST
3/9/2024	ND 3K X 7-1/16" B-1 WH FLANGE
3/9/2024	NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
3/9/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
3/9/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
3/9/2024	TALLY 223 JTS OF 2-3/8" L-80 WS TBG
3/9/2024	BREAK FOR CREW LUNCH
3/9/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH PICKING UP 2-3/8" L-80 WS TBG EOT @ 3227' W/ 100 JTS IN HOLE INSTALL 2 3/8" TIW VALVE CLOSE BOP
3/9/2024	SECURE WELL SDFW
3/9/2024	CREW TRAVEL BACK HOME
3/11/2024	CREW TRAVEL TO LOCATION
3/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/11/2024	SET CO/FO & FUNCTION TEST
3/11/2024	OPEN WELL CONT RIH PICKING UP 2-3/8" L-80 WS TBG TAG EXISTING CIBP TOC @ 6766' (TMD) W/ 209 JTS IN THE HOLE 26' IN ON JT# 210, LD 1 JT# (210) PICK UP 10' 8' 8" X 2-3/8" TBG SUBS, NOTE: ON 1/4/2018 SET 5.5" CIBP @ 6994' W/ 35 SX CL H CMT ON TOP / ON 1/10/2018 TAG TOC @ 6766' VIA TBG
3/11/2024	RU CMT PUMP ON 2-3/8" TBG CIRC WELL CLEAN W/ 165 BBLS OF 10# BW MIX 11.6 GAL OF FLEX GEL W/ 58 BBLS OF 10# BW
3/11/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST
3/11/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRCULATION W/ 5 BBLS OF 10# BW, 1ST PLUG BALANCED PLUG F/ 6766' – 6027' SPOT 75 SXS CLASS C CMT, 17.63 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 759' DISPLACE TOC TO 6007' DISPLACE W/ 23.24 BBLS OF 10# BW
3/11/2024	LD 8' 8' 10' X 2-3/8" TBG SUBS, POOH W/ 15 STANDS LD 23 JTS OF 2-3/8" L-80 WS TBG EOT @ 5032' W/ 156 JTS IN THE HOLE
3/11/2024	RU CMT PUMP REVERSE OUT W/ 28 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT
3/11/2024	SECURE WELL SDFN

3/11/2024	CREW TRAVEL BACK HOME.
3/12/2024	CREW TRAVEL TO LOCATION
3/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/12/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/12/2024	SET CO/FO & FUNCTION TEST
3/12/2024	OPEN WELL RIH W/ 2-3/8" TBG TAG TOC @ 5998' (TMD) W/ 186 JTS IN THE HOLE
3/12/2024	POOH LD 17 JTS OF 2-3/8" TBG PICK UP 10' X 2-3/8" TBG SUB EOT @ 5455' (TMD) W/ 169 JTS IN THE HOLE
3/12/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 5455' - 4995' SPOT 50 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 11.75 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 506' DISPLACE TOC TO 4949' DISPLACE W/ 19.15 BBLS OF 10# BW
3/12/2024	LD 10' X 2-3/8" TBG SUB POOH W/ 15 STANDS LD 15 JTS OF 2-3/8" L-80 WS TBG EOT @ 3995' W/ 124 JTS IN THE HOLE
3/12/2024	WOC TO TAG
3/12/2024	OPEN WELL RIH W/ 2-3/8" TBG TAG TOC @ 4951' (TMD) W/ 153 JTS IN THE HOLE 10' OUT ON JT# 154
3/12/2024	POOH LD 12 JTS OF 2-3/8" TBG PICK UP 6' 6' X 2-3/8" TBG SUBS EOT @ 4587' (TMD) W/ 142 JTS IN THE HOLE
3/12/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 4587' - 3943' SPOT 70 SXS CLASS C CMT, 16.45 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 709' DISPLACE TOC TO 3878' DISPLACE W/ 15 BBLS OF 10# BW
3/12/2024	LD 6' 6' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 22 JTS OF 2-3/8" L-80 WS TBG EOT @ 2899' W/ 90 JTS IN THE HOLE, RU CMT PUMP REVERSE OUT W/ 15 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT
3/12/2024	SECURE WELL SDFN
3/12/2024	CREW TRAVEL BACK HOLE
3/13/2024	CREW TRAVEL TO LOCATION
3/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/13/2024	SET CO/FO & FUNCTION TEST
3/13/2024	OPEN WELL RIH W/ 2-3/8" TBG TAG TOC @ 3876' (TMD) W/ 120 JTS IN THE HOLE 10' IN ON JT# 121
3/13/2024	POOH LD 53 JTS AND STAND BACK 68 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
3/13/2024	BREAK FOR CREW LUNCH
3/13/2024	MAKE UP & RIH W/ AD-1 5.5" (4.625" OD) PKR RIH W/ 2-3/8" TBG SET 5.5" AD-1 PKR @ 528' W/ 16 JTS IN THE HOLE & 10' X 2-3/8" TBG SUB
3/13/2024	LOAD BACK SIDE W/ 6 BBLS OF 10# BW PSI TEST PKR TO 500 PSI W/ A GOOD TEST
3/13/2024	MIRU YELLOW JACKET WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 2200' SHOT 8 SQZ HOLES POOH RDMO WL
3/13/2024	RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, BLEED OFF PRESSURE, NOTE: MR. KENT NMBLM FIELD REPRESENTATIVE ON LOC WITNESS PERF @ INJ RATE, FIELD REP CONTACT MR. LONG VO, NMBLM ENG TO DISCUSS PLAN FWD, NMBLM WANTED TO CONTINUE AS FOLLOWS: RE-PERF 5.5" CSG @ 2100' AND TRY TO GET NJE RATE, IF INJ RATE IS NOT ACHIVED RUN CBL TO DETERMINED TOC FOR NEXT PERFORATIONS
3/13/2024	MIRU YJ WL TO WELL PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 2100' SHOT 8 SQZ HOLES POOH RDMO WL
3/13/2024	RU PUMP ON TBG ATTEMPT TO EST- INJ RATE W/ SAME NEGATIVE RESULTS PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, BLEED OFF PRESSURE, SHUT DOWN OPS / TO WINDY TO PICK UP CBL TOOLS WINDS 30 TO 40 MPH W/ GUST UPTO 50 MPH INSTALL 2-3/8" TIW VALVE CLOSE BOP
3/13/2024	SECURE WELL SDFN
3/13/2024	CREW TRAVEL BACK HOME
3/14/2024	CREW TRAVEL TO LOCATION

3/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/14/2024	SET CO/FO & FUNCTION TEST
3/14/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR LD 10' X 2-3/8" TBG SUB POOH W/ 8 STANDS BREAK DOWN 5.5" AD-1 PKR
3/14/2024	MIRU YELLOW JACKET WL RU PCE MAKE UP CBL LOGGING TOOLS FILL HOLE W/ 2 BBLS OF 10# BW RIH W/ WL RUN A CBL F/ (2200' - 0' SURF) (GOOD CMT F/ 2200' - 1910') (NO CMT F/ 1850' - 0' SURF) LD CBL LOGGING TOOLS RDMO YJ
3/14/2024	WL NOTE: SEND CBL TO MR. KENT NMBLM FIELD REP & MR. LONG VO, NMBLM ENG FOR REVIEW, (WAITING ON ORDERS PLAN FWD APPROVAL F/ NMBLM) GOT APPROVAL TO DROP 50' F/ 1ST SET OF PERFS @ 2200' & SPOT BALANCE PLUG 35 SXS @ 2250' - 1900' WOC - TAG, PERF & SQZ @ 1850' BRING TOC TO 868' / CONT W/ PLUGS UPHOLE AS NOTED IN APPROVED P&A PROCEDURE
3/14/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH W/ 2-3/8" TBG EOT @ 2254' (TMD) W/ 70 JTS IN THE HOLE
3/14/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 2250' - 1900' SPOT 35 SXS CLASS C CMT, 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 354' DISPLACE TOC TO 1900' DISPLACE W/ 8.35 BBLS OF 10# BW
3/14/2024	POOH W/ 30 STANDS LD 10 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB (NO TBG IN THE HOLE)
3/14/2024	SECURE WELL SDFN
3/14/2024	CREW TRAVEL BACK HOME
3/15/2024	CREW TRAVEL TO LOCATION
3/15/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/15/2024	SET CO/FO & FUNCTION TEST
3/15/2024	OPEN WELL RIH W/ 2-3/8" TBG TAG TOC @ 1899' (TMD) W/ 59 JTS IN THE HOLE
3/15/2024	POOH LD 33 JTS AND STAND BACK 26 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
3/15/2024	MAKE UP & RIH W/ AD-1 5.5" (4.625" OD) PKR RIH W/ 2-3/8" TBG SET 5.5" AD-1 PKR @ 528' W/ 16 JTS IN THE HOLE & 10' X 2-3/8" TBG SUB
3/15/2024	LOAD BACK SIDE W/ 1 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
3/15/2024	MIRU YELLOW JACKET WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 1850' SHOT 8 SQZ HOLES POOH RDMO WL
3/15/2024	RU CMT PUMP ON TBG EST - INJ RATE W/ 10# BW 2.5 BPM @ 250 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRCULATE A TOTAL OF 110 BBLS OF 10# BW, NOTE: HAD TO INSTALL A NEW RISER ON THE 8-5/8" CSG BECAUSE THE ONE THAT WAS ON THE WELL WAS PLUGGED
3/15/2024	PUMP AHEAD 5 BBLS OF 10# BW 5TH PLUG) PERF @ 1850' SQZ 230 SXS CLASS C CMT, 54.07 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAP 982' / 22.8 BBLS / 97 SXS IN 5.5" PROD CSG) & (PLUG CAP 982' / 31.27 BBLS / 133 SXS OUT & 5/8" INTER CSG) DISPLACE TOC TO 868' DISPLACE W/ 9.92 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
3/15/2024	SECURE WELL SDFN
3/15/2024	CREW TRAVEL BACK HOME
3/16/2024	CREW TRAVEL TO LOCATION
3/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/16/2024	SET CO/FO & FUNCTION TEST
3/16/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR RIH W/ 2-3/8" TBG TAG TOC @ 855' (TMD) W/ 26 JTS IN THE HOLE 15' IN ON JT# 27
3/16/2024	POOH LD 27 JTS OF 2-3/8" TBG & 5.5" AD-1 PKR

3/16/2024	MIRU YJ WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TAG TOC @ 855' (WMD) COME UP HOLE 10' TO 845' SHOT 8 SQZ HOLES POOH RDMO WL
3/16/2024	RU CMT PUMP ON 5.5" PROD CSG CLOSE BOP BLINDS EST – INJ RATE W/ 10# BW 2 BPM @ 100 PSI PUMP 20 BBLS W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
3/16/2024	OPEN BOP RD WORK FLOOR & ASSOCIATED EQUIP
3/16/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
3/16/2024	NU 3K X 7-1/16" B-1 WH FLANGE
3/16/2024	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 10 BBLS OF 10# BW 6TH PLUG) PERF @ 845' SQZ 200 SXS CLASS C CMT, 47.01 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAP 845' / 19.6 BBLS / 83.53 SXS IN 5.5" PROD CSG) & (PLUG CAP 845' / 27.41 BBLS / 116.47 SXS OUT 8-5/8" INTER CSG) F/ 845' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 1000 PSI W/ NO LEAK OFF WASH UP PUMP & FLOW BACK PIT
3/16/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED SDFW
3/16/2024	CREW TRAVEL BACK HOME.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 359881

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 359881
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	7/22/2024