

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-005-60470	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K-2803 (1988 paperwork)	
7. Lease Name or Unit Agreement Name TWIN LAKES SAN ANDRES UNIT	
8. Well Number 16	
9. OGRID Number 371666 (Petrolia on record)	
10. Pool name or Wildcat Twin Lakes; San Andres (assoc)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron U.S.A. Inc. (on behalf of NMOCD)	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>36</u> Township <u>8S</u> Range <u>28E</u> NMPM County <u>Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,930' GL, 3936' KV	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> <b>P AND A</b> <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Work being performed on behalf of the NMOCD and through a service agreement with Noble Energy, Inc.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 5/25/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name TWIN LAKES SAN ANDRES UNIT 16	Field Name Twin	Lease	Area Central Permian
Business Unit Mid-Continent	County/ Parish Chaves	Global Metrics Region Lower 48	Surface UWI 3000560470
Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,936.00	Latitude (°)	Longitude (°)
Daily Operations			
Start Date	Summary		
4/9/2024	Review JSA, check well for pressure, production had 85 psi, crew excavated and found the surface casing as an open hole casing. crew installed new production risers and back filled well. Wait for cellar.		
4/10/2024	Load cellar in lovington, haul to well, review JSa.,check area for gas, excavate and prep cellar for install, SWA for rain, rain stopped crew installed cellar, back fill and graded location.		
5/13/2024	Move from Twin lakes 202 to Twin lakes 16 Held safety meeting, check pressure (0psi all strings) MIRU PU tested tubing to 1000 psi passed TOH with 28 rods (parted) N/D WH, NU BOP, TOH with 3 joints of 2-3/8" tubing.		
5/14/2024	Held safety meeting, check pressure. (0 psi all strings) ND BOP, ND replacement WH due to leak in Larkin flange. NU BOP and finish TOH w/ rods/tubing. RUWL and perform gauge ring run to 2490'. Run and set CIBP at 2490'; load and test well (pumped 100 bbls unable to build pressure - failed pressure test).		
5/15/2024	Held safety meeting, check pressure. (0 psi all strings). TIH, TAG CIBP at 2,490' Pump 50 sacks C cement 1.32 yeild 14.8 ppg at 2,490'-1,731'. TOH & WOC. TIH, TAG TOC at 1,852' (Attempt to pressure test - fail). TOH and P/U test packer. Perform leak hunt operations, multiple leak ponts 1,575' - 1,375' and multiple leaks near surface (circulating freely to surface up annulus). Able to achieve pressure test on cement plug from 1,575' (500 psi for 15 minutes - 0 leak off).		
5/16/2024	Held safety meeting, check pressure. (0 psi all strings). TIH TAG TOC at 1,852' and pump 50 sacks Class C cement 1.32 yeild 14.8 ppg from 1,852'-1,100'; TOH WOC plug. TIH w/PKR TAG TOC at 1407' CSG did not test - not holding a column of fluid.		
5/17/2024	Held safety meeting, check pressure. (0 psi) TIH TAG TOC at 1407 Pump 40 sacks C cement 1.32 yeild 14.8 ppg at 1407'-800' TOH WOC well loaded RUWL log well RDWL Isolate casing leak		
5/20/2024	Held safety meeting, check pressure. (0 psi) RUWL Perf 4-1/2" casing every 100' f/ 1,100' - 100'. RDWL TIH TAG TOC at 1100' and pump 73 sacks C cement 1.32 yeild 14.8 ppg at 1100' TOH WOC		
5/21/2024	Held safety meeting, check pressure. (0 psi) TIH TAG TOC at 410' Pump 90 sacks C cement 1.32 yeild 14.8 ppg at 410'-0 TOH ND BOP NU WH RD		

AS PLUGGED WELLBORE DIAGRAM

FIELD: Twin Lakes - San Andres Unit

LEASE/UNIT: State "CH" Com

WELL NO.: 16

COUNTY: Chaves

LOCATION: 660' FNL & 990' FWL, Unit D, Sec. 36, T-8S, R-28E

API NO.: 30-005-60470

CHEVNO:

PROD FORMATION: San Andres

STATUS: SI Oil Well

Spud Date: 1/27/1978

TD Date: 2/6/1978

Comp Date: 2/9/1978

GL: 3,930.4'

KB: 3,936.4'

ST: New Mexico

Base of Fresh Water: UNKNOWN

POTASH: No

Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#
Depth:	40'
Sxs Cmt:	20 - ready mix
Circulate:	Yes
TOC:	Surface
Hole Size:	11"

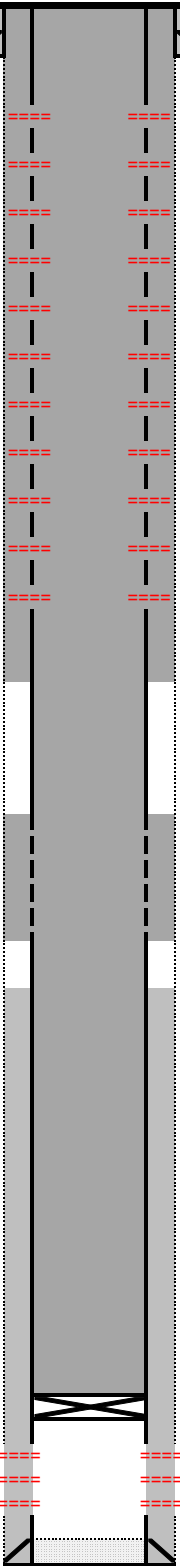
Production Casing

Size:	4-1/2"
Wt., Grd.:	9.5#
Depth:	2,593'
DV Tool:	N/A
Sxs Cmt:	200
Circulate:	N/R
TOC:	N/R
Hole Size:	7-7/8"

Formation	Top (MD)
Rustler	725'
Yates	780'
Queen	1,475'
Grayburg	1,590'
San Andres	1,937'

TOC UNKNOWN

2,593' TD 2,591' PBDT



**Twin Lakes San Andres Unit #16**

**3000560470**

**(33.58195664, -104.04709033)**



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CONDITIONS

Action 347910

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 347910
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/24/2024