R	U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/22/2024
	Well Name: BEBOP 36/25 H3ML FED COM	Well Location: T26S / R31E / SEC 1 / NWNW / 32.0787977 / -103.7366384	County or Parish/State: EDDY / NM
	Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM89057	Unit or CA Name:	Unit or CA Number:
	US Well Number:	<b>Operator:</b> MEWBOURNE OIL COMPANY	

**Notice of Intent** 

Sundry ID: 2784787

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/12/2024

Date proposed operation will begin:

Type of Action: APD Change Time Sundry Submitted: 08:43

**Procedure Description:** Mewbourne Oil Company requests that the following changes be made to the approved APD for the Bebop 36/25 H3ML Fed Com #2H (APD# 10400087243)... Change well name from Bebop 36/25 H3ML Fed Com #2H to Bebop 36/25 Fed Com #562H Change SHL from 260' FNL & 1120' FWL (1) to 260' FNL & 1100' FWL (1)

**NOI Attachments** 

**Procedure Description** 

BEBOP\_36\_25\_FED\_COM\_\_562H\_C102\_20240412084310.pdf

Received by OCD: 7/25/2024 7:48:02 AM Well Name: BEBOP 36/25 H3ML FED COM	Well Location: T26S / R31E / SEC 1 / NWNW / 32.0787977 / -103.7366384	County or Parish/State: EDD // of NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89057	Unit or CA Name:	Unit or CA Number:
US Well Number:	<b>Operator:</b> MEWBOURNE OIL COMPANY	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: CARTER CROOK** 

Name: MEWBOURNE OIL COMPANY

Title: Engineer

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS

State: NM

State:

Phone: (580) 754-3849

Email address: CCROOK@MEWBOURNE.COM

Field

Representative Name: Street Address: City: Phone: Email address:

## **BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: null Signature: Chris Walls BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov

Zip:

Signed on: APR 12, 2024 08:43 AM

Disposition Date: 04/19/2024

### Received by OCD: 7/25/2024 7:48:02 AM

cecivea by OCD. //		70.02 2111				1 uge 5 0j
Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		0	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
Do not	use this i		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well Oil Well	Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
4. Location of Well (Food	tage, Sec., T.,I	R.,M., or Survey Description)	)		11. Country or Parish, S	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMI	SSION		ТҮ	PE OF AC	TION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Repor	t	Casing Repair Change Plans	New Construction		omplete porarily Abandon	Other
Final Abandonme	nt Notice	Convert to Injection			er Disposal	
the proposal is to dee the Bond under whic completion of the inv	pen directiona h the work wil olved operation ndonment No	Illy or recomplete horizontal be perfonned or provide thors. If the operation results in	ly, give subsurface locations and t e Bond No. on file with BLM/BL n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths of l subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )		
	Title	
Signature	Date	
THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		lfully to make to any department or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

## Location of Well

0. SHL: NWNW / 260 FNL / 1120 FWL / TWSP: 26S / RANGE: 31E / SECTION: 1 / LAT: 32.0787977 / LONG: -103.7366384 ( TVD: 0 feet, MD: 0 feet ) PPP: SWSW / 100 FSL / 1318 FWL / TWSP: 25S / RANGE: 31E / SECTION: 36 / LAT: 32.0797887 / LONG: -103.7359957 ( TVD: 10917 feet, MD: 11249 feet ) PPP: NWSW / 2546 FSL / 1318 FWL / TWSP: 25S / RANGE: 31E / SECTION: 25 / LAT: 32.0940042 / LONG: -103.7359592 ( TVD: 10923 feet, MD: 16420 feet ) BHL: NWSW / 2546 FSL / 1318 FWL / TWSP: 25S / RANGE: 31E / SECTION: 25 / LAT: 32.1010025 / LONG: -103.7359412 ( TVD: 10927 feet, MD: 18966 feet ) Page 6 of 7 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District II

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1	API Number	r		2 Pool Code		<sup>3</sup> Pool Name				
			98760		JENNINGS BONE SPRIN				NG WEST	
4Property Co		•	<sup>5</sup> Property Name BEBOP 36/25 FED COM				<sup>6</sup> Well Number <b>562H</b>			
<sup>7</sup> OGRID 14744			<sup>8 Operator Name</sup> MEWBOURNE OIL COMPANY				<sup>9</sup> Elevation <b>3277'</b>			
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line <b>WEST</b>		County
D	1	26S	31E		260	NORTH	1100			EDDY
			11 ]	Bottom H	ole Location	If Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
L	25	25S	31E		2546	SOUTH	1318	WES	5T	EDDY
<sup>2</sup> Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 O	order No.					
480										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	NMLC 0062300	639.22	<u>GEODETIC</u> NAD 83 GRID -	DATA - NM EAST	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete</i>
-   318' <u></u>         	25	W 2640.01' N 00'13'37' W 2	SURFACE LOCATION (SL) N: 392914.7 - E: 726128.9 LAT: 32.0787975' N LONG: 103.7367030' W <u>KICK OFF POINT (KOP)</u> 473' FNL & 1318' FWL (SEC.1) N: 392703.6 - E: 726347.6 LAT: 32.0782140' N LONG: 103.7360007' W	PROPOSED PENETRATION POINT 2 (PPP2) 0' FSL & 1317' FWL (SEC.25) N: 398448.0 - E: 726328.8 LAT: 32.0940045' N LONG: 103.7359588' W BOTTOM HOLE (BH) N: 400993.7 - E: 726320.4 LAT: 32.1010023' N LONG: 103.7359401' W	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or workin interest, or to a voluntary pooling agreement or a compulsory pooling
254	© \$ 89'45'11" W 2657.74' © \$ 89'18'05" ← PPP2	₩ 2655.01 <sup>°</sup> ,000	EIRST_TAKE_POINT_(FTP) 100' FSL & 1318' FWL (SEC.36) N: 393276.5 - E: 726345.6 LAT: 32.0797888' N LONG: 103.7359968' W		order heretofore entered by the division. Carter Crook 4/12/2024 Signature Date Carter Crook
				<u>NER DATA</u> RID – NM EAST	Printed Name
i	STATE	0.17'49'	A: CALCULATED CORNER N: 387833.0 – E: 725047.4	J: FOUND BRASS CAP "1916" N: 401125.6 – E: 730309.8	ccrook@mewbourne.com
+!	36+	~`~	B: FOUND BRASS CAP "1940" N: 390498.5 – E: 725037.4	K: CALCULATED CORNER N: 398486.2 – E: 730323.5	<sup>18</sup> SURVEYOR CERTIFICATION
ļ		, 2638.1	C: FOUND BRASS CAP "1916" N: 393164.8 – E: 725028.3	L: FOUND BRASS CAP "1916" N: 395846.7 – E: 730337.2	I hereby certify that the well location shown on this
+!	+   		D: FOUND BRASS CAP "1939" N: 395801.2 – E: 725019.9	M: FOUND BRASS CAP "1939" N: 393209.3 — E: 730350.7	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	N 89'29'24" E 2660.99' N 89'33'08"	.0 E 2662.70' ≥	E: FOUND BRASS CAP "1939" N: 398442.3 – E: 725012.1	N: FOUND BRASS CAP "1939" N: 390542.7 — E: 730375.8	same is true and correct to the best of my belief.
0'-0   SL 0- 100'	~кор (Р	(17:293) (MNM 112931	F: FOUND BRASS CAP "1939" N: 401083.2 – E: 725002.4	0: FOUND BRASS CAP "1939" N: 387873.1 — E: 730380.3	05/20/2022 Date of Survey
		5,19" E	G: FOUND BRASS CAP "1939" N: 403723.6 — E: 724993.6	P: FOUND BRASS CAP "1916" N: 393188.5 – E: 727688.6	Signature and Seal of Protectional Surveyor
   	1	S	H: FOUND BRASS CAP "1939" N: 403741.9 – E: 727644.8	Q: FOUND BRASS CAP "1939" N: 398453.8 – E: 727669.2	
NMNM OBS	9057	5 2670.17	I: FOUND 1/2" REBAR N: 403764.2 – E: 730299.4		19680
_   					Certificate Number
		0.00 S			REV: ADD LEASE/PPP 4/8/2024
5	S 89°34'09" W 5334.09'	<u>~</u> 4			Job No.: LS22050610D

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	367133
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	7/26/2024

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Action 367133