U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SESE / 32.080353 / -103.450269	County or Parish/State: LEA / NM
Well Number: 12H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114990	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255190700X1	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

# **Subsequent Report**

Sundry ID: 2787508

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/30/2024

Date Operation Actually Began: 04/02/2024

Type of Action: Drilling Operations

6

Time Sundry Submitted: 07:58

Actual Procedure: SURFACE CASING - (4/2/24 – 4/2/24) SPUD 4/2/24 @ 04:30. TD 17-1/2" HOLE @ 1007'. SURF RIH W/ 23 JTS 13-3/8" 54.5# J-55 CSG, SET @ 987'. LEAD W/ 770 SX CL C, YLD 1.82 CU FT/SK. DISP W/ 146 BBLS WATER. CIRC 351 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

R	FED COM	Well Location: T25S / R34E / SEC 34 / SESE / 32.080353 / -103.450269	County or Parish/State: LEAT
	Well Number: 12H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM114990	Unit or CA Name:	Unit or CA Number:
	US Well Number: 300255190700X1	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

# Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: WINDELL SALTER** 

Signed on: APR 30, 2024 07:58 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard

Zip:

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 05/08/2024

### Received by OCD: 5/14/2024 10:57:41 AM

					1 480 0 0
	UNITED STATI PARTMENT OF THE I REAU OF LAND MAN	INTERIOR		ON Expin	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
Do not use this		ORTS ON WELLS to drill or to re-enter an .PD) for such proposals		6. If Indian, Allottee or	
SUBMIT IN	ITRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreen	ment, Name and/or No.
	Well Other			8. Well Name and No.	NORTH BLONDIE 3-15 FED COM/1
2. Name of Operator DEVON ENER	GY PRODUCTION COMP	ANY LP		9. API Well No. 30025	51907
3a. Address 333 WEST SHERIDA				10. Field and Pool or E. Jabalina/Wolfcamp;	xploratory Area
4. Location of Well (Footage, Sec., T. SEC 34/T25S/R34E/NMP	R.,M., or Survey Description,	)		11. Country or Parish, S LEA/NM	State
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOTI	ICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		TY	PE OF AC	TION	
Notice of Intent	Acidize	Deepen Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	=	omplete porarily Abandon	<ul> <li>✓ Other</li> </ul>
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
<ul><li>13. Describe Proposed or Completed the proposal is to deepen direction</li></ul>	Operation: Clearly state all penalty or recomplete horizontal	ertinent details, including estimated ly, give subsurface locations and n	d starting d neasured ar	ate of any proposed wor nd true vertical depths of	k and approximate duration thereof. If fall pertinent markers and zones. Attack t be filed within 30 days following

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SURFACE CASING - (4/2/24 4/2/24) SPUD 4/2/24 @ 04:30. TD 17-1/2 HOLE @ 1007. SURF RIH W/ 23 JTS 13-3/8 54.5# J-55 CSG, SET @ 987. LEAD W/ 770 SX CL C, YLD 1.82 CU FT/SK. DISP W/ 146 BBLS WATER. CIRC 351 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)         WINDELL SALTER / Ph: (405) 919-9461	Agent Title	
(Electronic Submission)	Date	04/30/2024
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by		
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	05/09/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		to any department or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

# Location of Well

0. SHL: SESE / 230 FSL / 310 FEL / TWSP: 255 / RANGE: 34E / SECTION: 34 / LAT: 32.080353 / LONG: -103.450269 (TVD: 0 feet, MD: 0 feet ) PPP: NENE / 100 FNL / 990 FEL / TWSP: 265 / RANGE: 34E / SECTION: 3 / LAT: 32.079451 / LONG: -103.4524631 (TVD: 10500 feet, MD: 10561 feet ) PPP: NENE / 161 FNL / 990 FEL / TWSP: 265 / RANGE: 34E / SECTION: 10 / LAT: 32.064769 / LONG: -103.4524571 (TVD: 11027 feet, MD: 16300 feet ) PPP: SENE / 1540 FNL / 990 FEL / TWSP: 265 / RANGE: 34E / SECTION: 3 / LAT: 32.0754887 / LONG: -103.452462 (TVD: 11061 feet, MD: 12400 feet ) BHL: SENE / 2050 FNL / 990 FEL / TWSP: 265 / RANGE: 34E / SECTION: 15 / LAT: 32.045065 / LONG: -103.452448 (TVD: 10964 feet, MD: 23469 feet ) District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	344185
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date	
lukas.chavez	None	7/17/2024	

CONDITIONS

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Action 344185