

Well Name: POKER LAKE UNIT CVX JV BS	Well Location: T25S / R30E / SEC 1 / SWSW / 32.091039 / -103.502139	County or Parish/State: EDDY / NM
Well Number: 24H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM030456	Unit or CA Name:	Unit or CA Number: NMNM71016T
US Well Number: 3001541598	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2766303

Type of Submission: Notice of Intent	Type of Action: Surface Disturbance
Date Sundry Submitted: 12/15/2023	Time Sundry Submitted: 09:53
Date proposed operation will begin: 04/01/2024	

Procedure Description: XTO Permian Operating, LLC respectfully request to construct, operate, and maintain 13,957.62' x 50' wide overhead electrical transmission line (up to 200kv) beginning in the NENW (Lot 3) of Section 4, T25S - R30E and terminating in SWNE of Section 2, T25S - R30E Eddy County, New Mexico for the purpose of supplying electricity to drill sites, frac sites, tank batteries, and compressor stations, and Cowboy CDP. Construction of the lines will be steel monopoles set in concrete where sites will be reclaimed upon disconnection of the electricity and the end of the project life. The purpose of the project is to supplying electricity throughout Poker Lake Unit, for the greenhouse gas and net-zero initiatives. All locations were reviewed during an onsite by Zane Kirsch, BLM Natural Resource Specialist, on 4/28/2022. This project will be named Row 3 West T-Line to Cowboy Switchyard. attached is attached for your review. NO ADDITIONAL SURFACE DISTURBANCE Transmission Line Details: T25S - R30E: Sections 2, 3, 4 N2N2 and the SWNE of Section 2. Location of Well: SHL: SWSW / 165 FSL / 1160 FWL / TWSP: 25S / RANGE: 30E / Lat: 32.091039 / Long: -103.502139 (TVD: 0 feet, MD: 0 feet) PPP: NWNW / 354 FNL / 1102 FWL / TWSP: 25S / RANGE: 30E / Lat: 0.0 / Long: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SWSW / 52 FSL / 668 FWL / TWSP: 25S / RANGE: 30E / Lat: 0.0 / Long: 0.0 (TVD: 0 feet, MD: 0 feet)

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 16.022	Interim Reclamation (acres): 16.022	Long Term Disturbance (acres): 0.0
Surface Disturbance:		

NOI Attachments

Procedure Description

Received by OCD: 7/24/2024 1:16:14 AM

Page 2 of 18

Well Name: POKER LAKE UNIT CVX JV BS	Well Location: T25S / R30E / SEC 1 / SWSW / 32.091039 / -103.502139	County or Parish/State: EDDY / NM
Well Number: 24H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM030456	Unit or CA Name:	Unit or CA Number: NMNM71016T
US Well Number: 3001541598	Operator: XTO PERMIAN OPERATING LLC	

FINAL_ESMT_EXHIBIT_T_Cowboy_ROW3W_1_TS25S_R30E_SEC_4_REV_C_20240509135349.pdf

FINAL_ESMT_EXHIBIT_T_Cowboy_ROW3W_1_TS25S_R30E_SEC_3_REV_C_20240509135336.pdf

FINAL_ESMT_EXHIBIT_T_Cowboy_ROW3W_1_TS25S_R30E_SEC_2_REV_D_20240509135323.pdf

FINAL_ESMT_EXHIBIT_T_Cowboy_ROW3W_1_OVERALL_REV_D_20240509135304.pdf

Conditions of Approval

Specialist Review

Overhead_Electric_Distribution_Lines_COAs_final_20240712125255.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICHARD REDUS	Signed on: MAY 09, 2024 01:55 PM
Name: XTO PERMIAN OPERATING LLC	
Title: Permitting Manager	
Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY	
City: SPRING	State: TX
Phone: (720) 539-1673	
Email address: RICHARD.L.REDUS@EXXONMOBIL.COM	

Field

Representative Name: Andrew Mowles	
Street Address: 6401 Holiday Hill Road	
City: Midland	State: TX
Phone: (432)999-8069	Zip: 79707
Email address: andrew.b.mowles@exxonmobil.com	

BLM Point of Contact

BLM POC Name: CODY LAYTON	BLM POC Title: Assistant Field Manager Lands & Minerals
BLM POC Phone: 5752345959	BLM POC Email Address: clayton@blm.gov
Disposition: Approved	Disposition Date: 07/22/2024
Signature: Cody R. Layton	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Location of Well:

SHL: SWSW / 165 FSL / 1160 FWL / TWSP: 25S / RANGE: 30E / Lat: 32.091039 / Long: -103.502139 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 354 FNL / 1102 FWL / TWSP: 25S / RANGE: 30E / Lat: 0.0 / Long: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 52 FSL / 668 FWL / TWSP: 25S / RANGE: 30E / Lat: 0.0 / Long: 0.0 (TVD: 0 feet, MD: 0 feet)

Location of Well

0. SHL: SWSW / 165 FSL / 1160 FWL / TWSP: 25S / RANGE: 30E / SECTION: 1 / LAT: 32.091039 / LONG: -103.502139 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 354 FNL / 1102 FWL / TWSP: 25S / RANGE: 30E / SECTION: 12 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 52 FSL / 668 FWL / TWSP: 25S / RANGE: 30E / SECTION: 12 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

EXHIBIT A

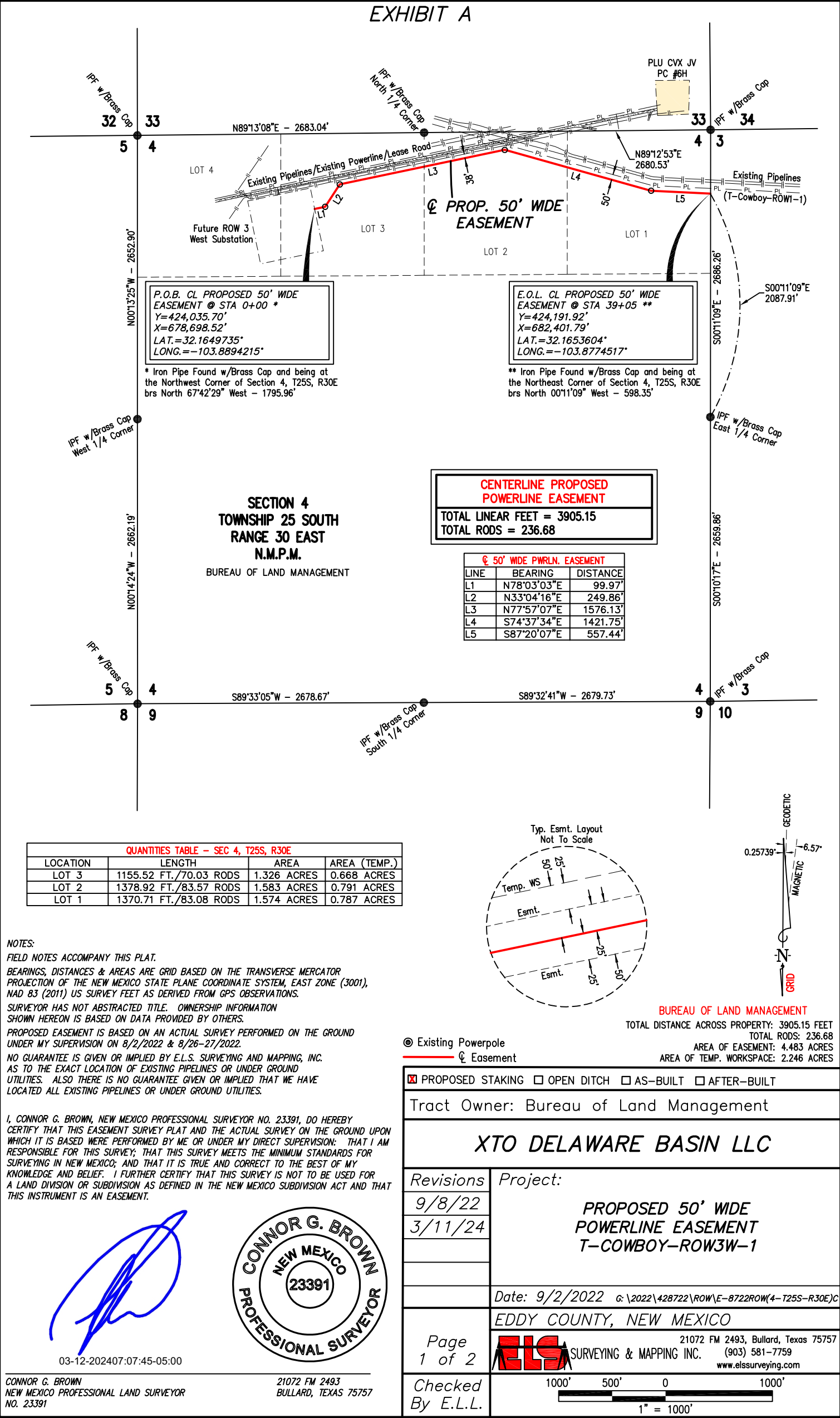


EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: Bureau of Land Management
T-Cowboy-ROW3W-1 Proposed 50 Foot Wide Powerline Easement
Section 4, Township 25 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 428722, Map No. E-8722ROW(4-T25S-R30E)C, March 11, 2024
Page 2 of 2

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 4, Township 25 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 50 feet wide, 25 feet either side of the following described centerline:

BEGINNING at a point on the east side of the future ROW 3 West Substation, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 4, Township 25 South, Range 30 East bears North 67°42'29" West a distance of 1795.96 feet, said point of beginning having a coordinate value of Latitude: 32.1649735°, Longitude: -103.8894215°;

THENCE along the centerline of said 50 foot wide easement over, under and across said Section 4, Township 25 South, Range 30 East as follows:

North 78°03'03" East a distance of 99.97 feet;
North 33°04'16" East a distance of 249.86 feet;
North 77°57'07" East a distance of 1576.13 feet;
South 74°37'34" East a distance of 1421.75 feet;
South 87°20'07" East a distance of 557.44 feet to a point of termination on the east line of said Section 4, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 4, Township 25 South, Range 30 East bears North 00°11'09" West a distance of 598.35 feet, said point of termination having a coordinate value of Latitude: 32.1653604°, Longitude: -103.8774517° and covering a total distance of 236.68 rods (3905.15 feet).

Lot 3	1155.52 feet	70.03 rods	1.326 acres
Lot 2	1378.92 feet	83.57 rods	1.583 acres
Lot 1	1370.71 feet	83.08 rods	1.574 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 11th day of March, 2024.

03-12-202407:07:57-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



**** Iron Pipe Found w/Brass Cap and being at the Northeast Corner of Section 3, T25S, R30E brs North 00°07'54" East - 836.28'**

E.O.L. CL PROPOSED 50' WIDE
EASEMENT @ STA 92+76 **
Y=424,028.68'
X=687,763.46'
LAT.=32.1648481°
LONG.= -103.8601271°

P.O.B. CL PROPOSED 50' WIDE
EASEMENT @ STA 39+05 *
Y=424,191.92'
X=682,401.79'
LAT.=32.1653604°
LONG.=-103.8774517°

* Iron Pipe Found w/Brass Cap and being at the Northwest Corner of Section 3, T2S, R30E brs North 00°11'09" West - 598.35'

SECTION 3
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.

BUREAU OF LAND MANAGEMENT

QUANTITIES TABLE – SEC 3, T25S, R30E			
LOCATION	LENGTH	AREA	AREA (TEMP.)
LOT 4	1342.62 FT./81.37 RODS	1.541 ACRES	0.771 ACRES
LOT 3	1342.39 FT./81.36 RODS	1.541 ACRES	0.770 ACRES
LOT 2	1340.44 FT./81.24 RODS	1.539 ACRES	0.769 ACRES
LOT 1	1345.13 FT./81.52 RODS	1.544 ACRES	0.772 ACRES

CENTERLINE PROPOSED
POWERLINE EASEMENT

TOTAL LINEAR FEET = 5370.58
TOTAL RODS = 325.49

Q 50' WIDE PWRLN. EASEMENT		
LINE	BEARING	DISTANCE
L1	S87°20'07"E	4844.97'
L2	N83°13'31"E	525.61'

NOTES:

FIELD NOTES ACCOMPANY THIS PLAT.

BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION ON 8/2/2022 & 8/26-27/2022.

NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

03-12-202407:07:16-05:00

CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

Ⓢ Existing Powerpole

- **Easement**

BUREAU OF LAND MANAGEMENT

TOTAL DISTANCE ACROSS PROPERTY: 5370.58 FEET

TOTAL RODS: 325.49

AREA OF EASEMENT: 6.165 ACRES
AREA OF TEMP. WORKSPACE: 3.082 ACRES

☒ PROPOSED STAKING ☐ OPEN DITCH ☐ AS-BUILT ☐ AFTER-BUILT

Tract Owner: Bureau of Land Management

XTO DELAWARE BASIN LLC

Revisions

Project:

9/8/22

3/11/24

PROPOSED 50' WIDE
POWERLINE EASEMENT
T-COWBOY-ROW3W-1

Date: 9/2/2022 G: \2022\428722\ROW\E-8722ROW(3-T25S-R30E)C

EDDY COUNTY, NEW MEXICO



21072 FM 2493, Bullard, Texas 75757
SURVEYING & MAPPING INC. (903) 581-7759
www.elssurveying.com

Page
1 of 2

Checked
By E.L.L.

1000' 500' 0 1000'

1" = 1000'

Drafter: KRH

FB/PG: 2703/62; 2711/11-12

Job No. 428722

Map No. E-8722ROW(3-T25S-R30E)C

EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: Bureau of Land Management
T-Cowboy-ROW3W-1 Proposed 50 Foot Wide Powerline Easement
Section 3, Township 25 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 428722, Map No. E-8722ROW(3-T25S-R30E)C, March 11, 2024
Page 2 of 2

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 3, Township 25 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 50 feet wide, 25 feet either side of the following described centerline:

BEGINNING at a point on the west line of said Section 3, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 3, Township 25 South, Range 30 East bears North 00°11'09" West a distance of 598.35 feet, said point of beginning having a coordinate value of Latitude: 32.1653604°, Longitude: -103.8774517°;

THENCE along the centerline of said 50 foot wide easement over, under and across said Section 3, Township 25 South, Range 30 East as follows:

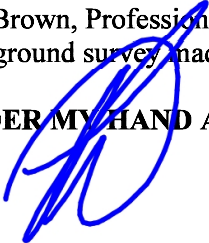
South 87°20'07" East a distance of 4844.97 feet;
North 83°13'31" East a distance of 525.61 feet to a point of termination on the east line of said Section 3, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 3, Township 25 South, Range 30 East bears North 00°07'54" East a distance of 836.28 feet, said point of termination having a coordinate value of Latitude: 32.1648481°, Longitude: -103.8601271° and covering a total distance of 325.49 rods (5370.58 feet).

Lot 4	1342.62 feet	81.37 rods	1.541 acres
Lot 3	1342.39 feet	81.36 rods	1.541 acres
Lot 2	1340.44 feet	81.24 rods	1.539 acres
Lot 1	1345.13 feet	81.52 rods	1.544 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 11th day of March, 2024.


03-12-202407:07:29-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759





EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: State of New Mexico
T-Cowboy-ROW3W-1 Proposed 50 Foot Wide Powerline Easement
Section 2, Township 25 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 428722, Map No. E-8722ROW(2-T25S-R30E)D, March 11, 2024
Page 2 of 2

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 2, Township 25 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 50 feet wide, 25 feet either side of the following described centerline:

BEGINNING at a point on the west line of said Section 2, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 2, Township 25 South, Range 30 East bears North 00°07'54" East a distance of 836.28 feet, said point of beginning having a coordinate value of Latitude: 32.1648481°, Longitude: -103.8601271°;

THENCE along the centerline of said 50 foot wide easement over, under and across said Section 2, Township 25 South, Range 30 East as follows:

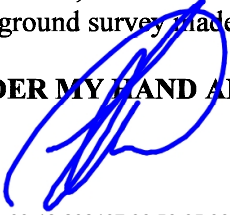
North 83°13'31" East a distance of 2770.32 feet;
South 07°52'41" East a distance of 885.53 feet;
South 29°02'35" East a distance of 663.25 feet;
South 12°31'52" East a distance of 307.70 feet;
South 89°58'59" East a distance of 55.09 feet to a point of termination on the northwest line of the Cowboy Switch Yard, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 2, Township 25 South, Range 30 East bears North 41°24'49" East a distance of 3039.12 feet, said point of termination having a coordinate value of Latitude: 32.1608751°, Longitude: -103.8494312° and covering a total distance of 283.75 rods (4681.89 feet).

Lot 4	1339.51 feet	81.18 rods	1.538 acres
Lot 3	1339.31 feet	81.17 rods	1.537 acres
Lot 2	922.07 feet	55.88 rods	1.058 acres
SW/4 OF NE/4	1081.00 feet	65.52 rods	1.241 acres

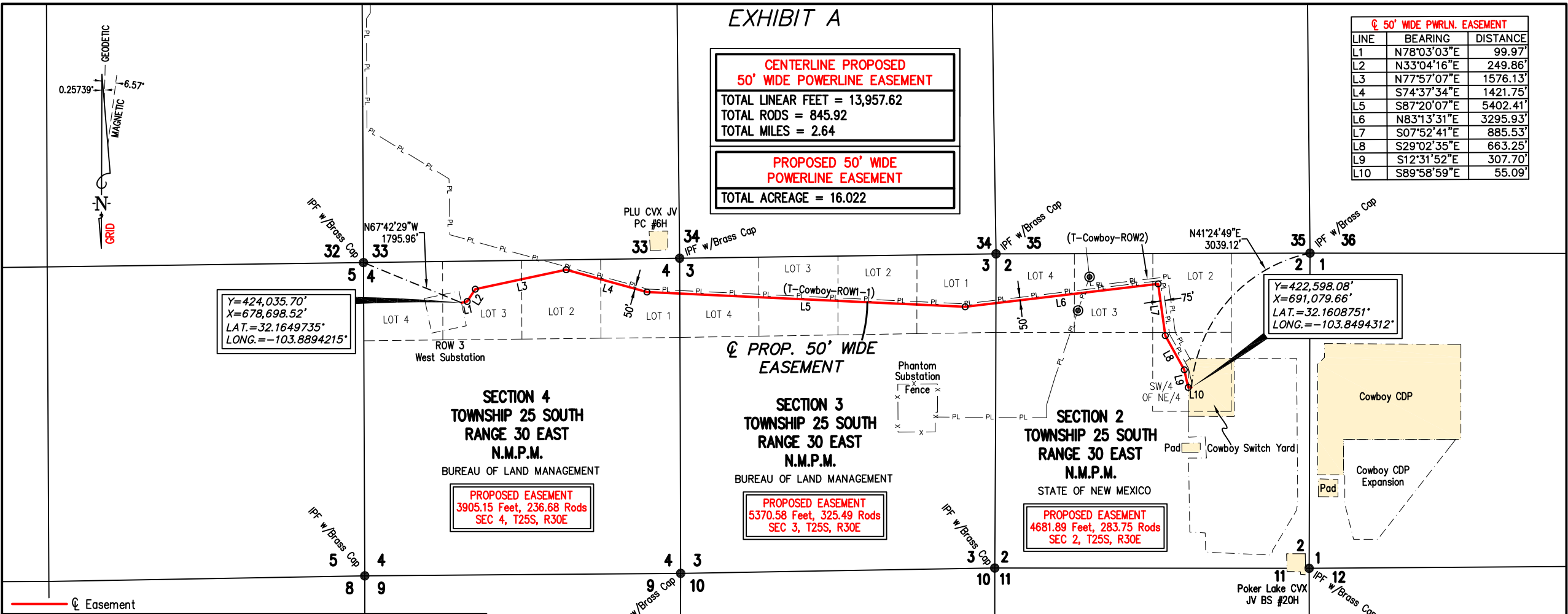
The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 11th day of March, 2024.


03-12-202407:06:56-05:00
Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759





50' WIDE PWRLN. EASEMENT		
LINE	BEARING	DISTANCE
L1	N78°03'03"E	99.97'
L2	N33°04'16"E	249.86'
L3	N77°57'07"E	1576.13'
L4	S74°37'34"E	1421.75'
L5	S87°20'07"E	5402.41'
L6	N83°13'31"E	3295.93'
L7	S07°52'41"E	885.53'
L8	S29°02'35"E	663.25'
L9	S12°31'52"E	307.70'
L10	S89°58'59"E	55.09'

CENTERLINE PROPOSED 50' WIDE POWERLINE EASEMENT
TOTAL LINEAR FEET = 13,957.62
TOTAL RODS = 845.92
TOTAL MILES = 2.64

PROPOSED 50' WIDE POWERLINE EASEMENT
TOTAL ACREAGE = 16.022

Y=424,035.70'
X=678,698.52'
LAT.=32.1649735°
LONG.= -103.8894215°

Y=422,598.08'
X=691,079.66'
LAT.=32.1608751°
LONG.= -103.8494312°

SECTION 4
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

PROPOSED EASEMENT
3905.15 Feet, 236.68 Rods
SEC 4, T25S, R30E

SECTION 3
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

PROPOSED EASEMENT
5370.58 Feet, 325.49 Rods
SEC 3, T25S, R30E

SECTION 2
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
STATE OF NEW MEXICO

PROPOSED EASEMENT
4681.89 Feet, 283.75 Rods
SEC 2, T25S, R30E

XTO DELAWARE BASIN LLC

Revisions

9/8/22

10/9/23

3/11/24

PROPOSED 50' WIDE POWERLINE EASEMENT
T-COWBOY-ROW3W-1
SECTIONS 4, 3, & 2, T25S, T30E
N.M.P.M., EDDY COUNTY, NEW MEXICO

Date: 9/2/2022

G:\2022\428722\ROW\E-8722ROW(OVERALL).D

Page 1 of 1

E.L.S. SURVEYING & MAPPING INC.
21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.elssurveying.com

Checked By E.L.L.

NOTES:
BEARINGS, DISTANCES, & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.
50' PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION ON 8/2/2022 & 8/26-27/2022.
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

QUANTITIES TABLE - SEC 4, T25S, R30E			
LOCATION	LENGTH	AREA	AREA (TEMP.)
LOT 3	1155.52 FT./70.03 RODS	1.326 ACRES	0.668 ACRES
LOT 2	1378.92 FT./83.57 RODS	1.583 ACRES	0.791 ACRES
LOT 1	1370.71 FT./83.08 RODS	1.574 ACRES	0.787 ACRES
QUANTITIES TABLE - SEC 3, T25S, R30E			
LOCATION	LENGTH	AREA	AREA (TEMP.)
LOT 4	1342.62 FT./81.37 RODS	1.541 ACRES	0.771 ACRES
LOT 3	1342.39 FT./81.36 RODS	1.541 ACRES	0.770 ACRES
LOT 2	1340.44 FT./81.24 RODS	1.539 ACRES	0.769 ACRES
LOT 1	1345.13 FT./81.52 RODS	1.544 ACRES	0.772 ACRES
QUANTITIES TABLE - SEC 2, T25S, R30E			
LOCATION	LENGTH	AREA	AREA (TEMP.)
LOT 4	1339.51 FT./81.18 RODS	1.538 ACRES	0.769 ACRES
LOT 3	1339.31 FT./81.17 RODS	1.537 ACRES	0.769 ACRES
LOT 2	922.07 FT./55.88 RODS	1.058 ACRES	0.571 ACRES
SW/4 OF NE/4	1081.00 FT./65.52 RODS	1.241 ACRES	0.581 ACRES

Exhibit A

Company: XTO Operating LLC

Project Name: Sundry 2766303 PLU Cowboy CDP Electrical

Serial Number: NMNM030456

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
10. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 11 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

11. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

Exhibit A

12. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

13. Special Stipulations:

14. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

15. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

16. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be H-braced or angle iron braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall consult with the private surface landowner or the grazing allotment holder prior to cutting any fence(s).

Figure 1. Pipe H-brace specifications

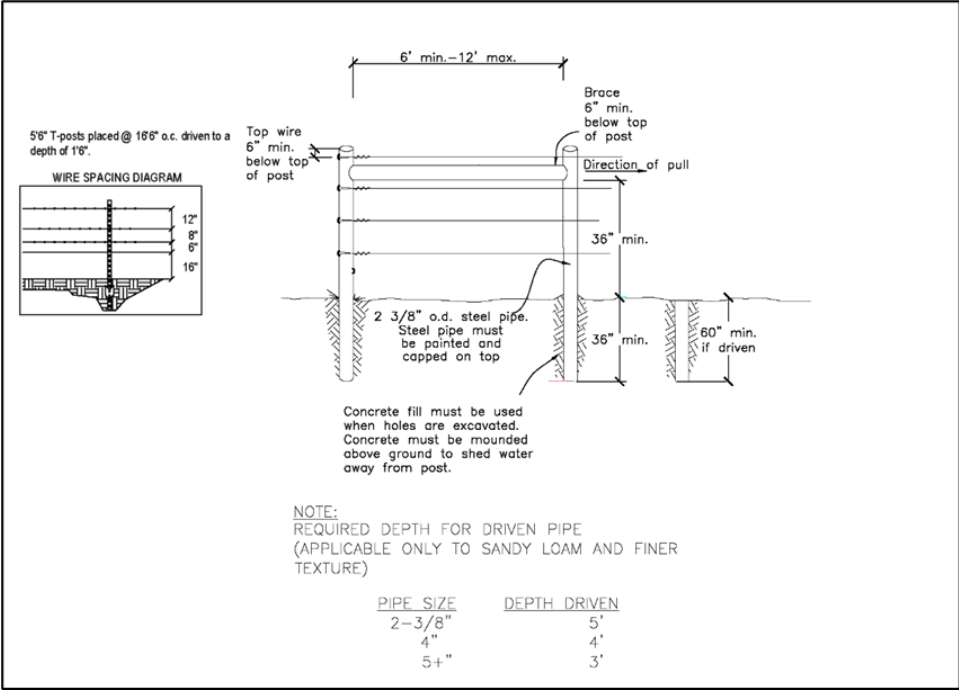
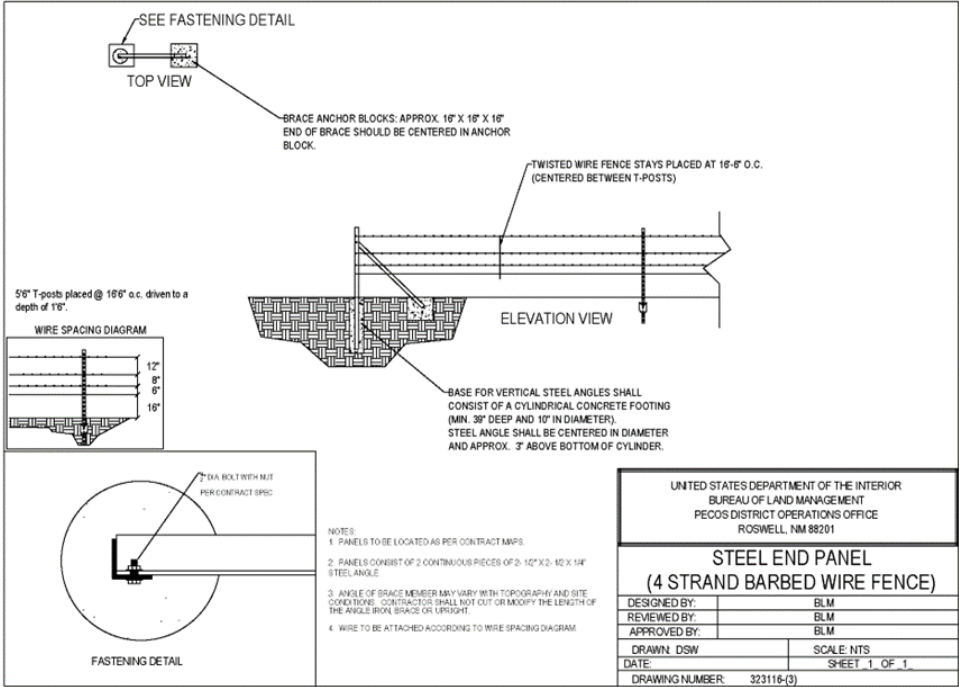


Figure 2. Angle iron brace specifications



Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock (such as wells, windmills, pipelines, drinking

Exhibit A

troughs, earthen reservoirs) throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. Operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

Noxious Weeds

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

Raptor Nest Mitigation • A BLM Wildlife Biologist must be contacted by the operator prior to construction activities to determine if the raptor nest is active. • Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines), and will not result in continuing activity in proximity to the nest.

Watershed:

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole should not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

Raptors

Raptor Nest Mitigation

- A BLM Wildlife Biologist must be contacted by the operator prior to construction activities to determine if the raptor nest is active.
- Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines), and will not result in continuing activity in proximity to the nest.
- Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 366638

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 366638
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	7/29/2024