

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **Additional Information**

### **Location of Well**

0. SHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / RANGE: 7W / SECTION: 35 / LAT: 36.941528 / LONG: -107.531921 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / SECTION: / LAT: 36.941528 / LONG: 107.531921 ( TVD: 0 feet, MD: 0 feet )



HILCORP ENERGY COMPANY  
San Juan 32-7 Unit 69  
Frac Isolation  
API: 3004524777

JOB PROCEDURES		
<input checked="" type="checkbox"/>	NMOCD	Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety
<input checked="" type="checkbox"/>	BLM	
1.	MIRU workover rig and associated equipment; NU and test BOP.	
2.	Scan out with 2-3/8" tubing set at 8,145'	
3.	RIH bit and scraper to 8,150' to clean wellbore, POOH.	
4.	Set CIBP 50' above top of Dakota perforations +/-8,162'. Set packer 50' below Mesa Verde perforations at +/-6,100', load hole with 2% KCl, pressure test down tubing to ensure plug set. If unable to set packer below MV, set packer 50' above MV perfs at +/-5,740.	
5.	Leave well isolated for 9-12 months.	
6.	MIRU after isolation period. POOH packer and tubing, mill out CIBP above the Dakota, and clean out wellbore.	
7.	RIH with production string and put well back online, RDMO.	



**HILCORP ENERGY COMPANY**  
**San Juan 32-7 Unit 69**  
**Frac Isolation**

**San Juan 32-7 Unit 69 - CURRENT WELLBORE SCHEMATIC**

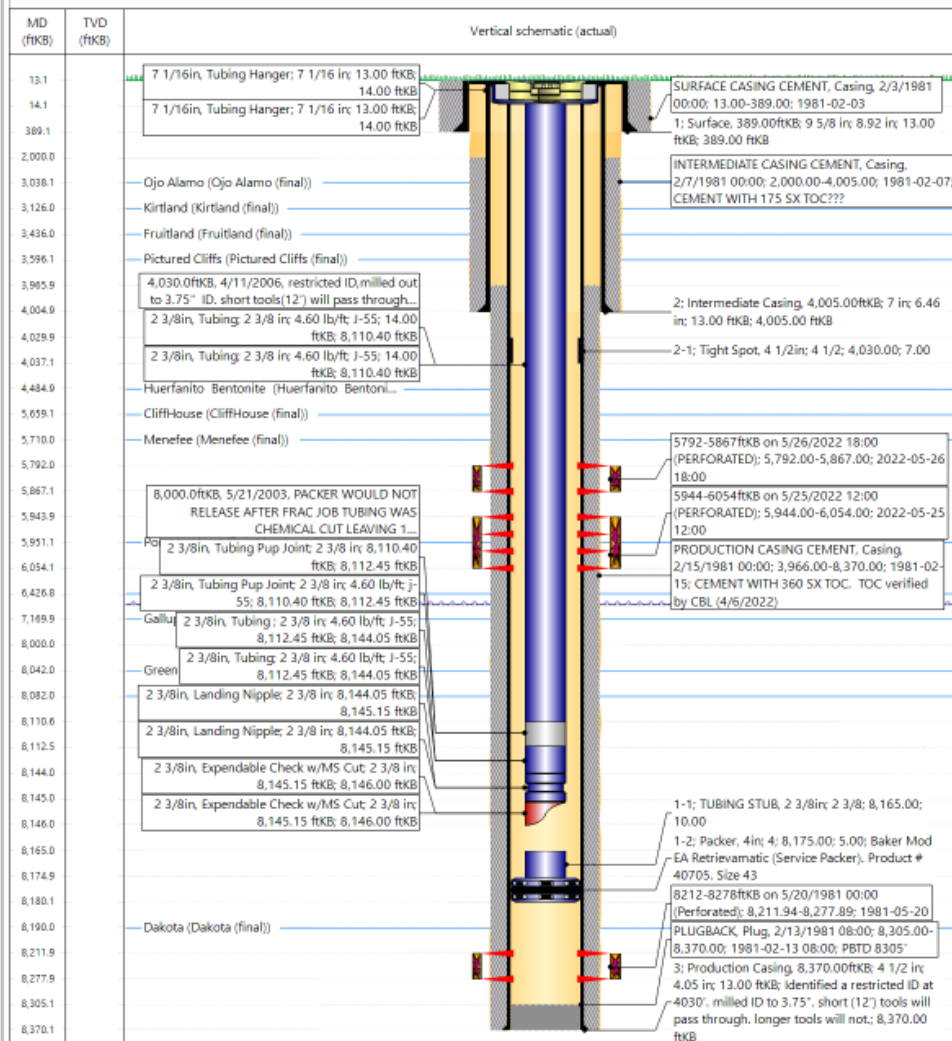


**Current Schematic - Version 3**

**Well Name: SAN JUAN 32-7 UNIT #69**

API / UWI 3004524777	Surface Legal Location 03S-032N-007W-B	Field Name DK	Route 0506	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,730.00	Original KBRT Elevation (ft) 6,743.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

**Original Hole [Vertical]**



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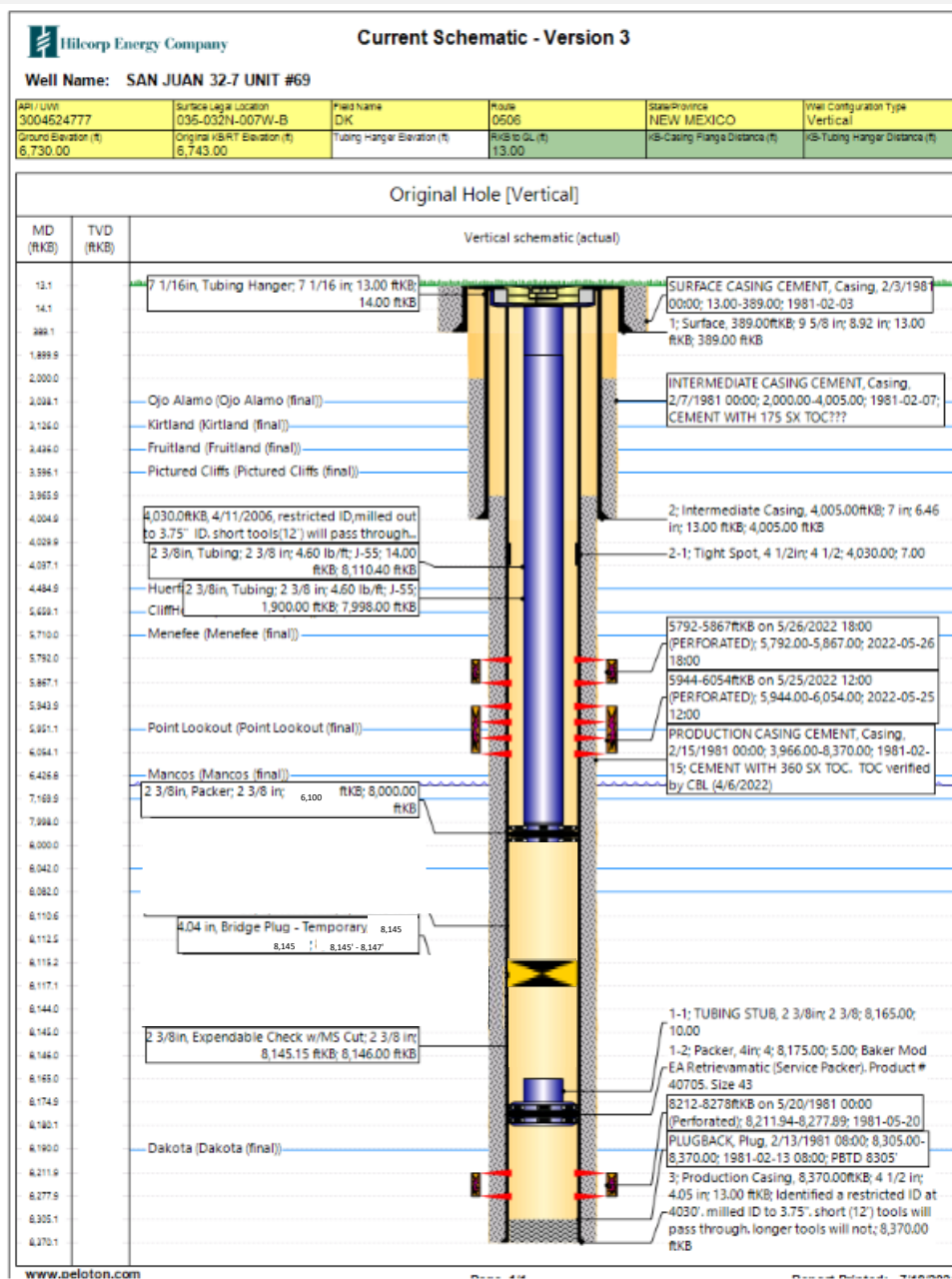
Report Printed: 7/15/2024



**HILCORP ENERGY COMPANY**  
**San Juan 32-7 Unit 69**  
**Frac Isolation**

**San Juan 32-7 Unit 69 - PROPOSED WELLBORE SCHEMATIC**

Proposed - Isolation, Pre Drill Out



**HILCORP ENERGY COMPANY**  
**San Juan 32-7 Unit 69**  
**Frac Isolation**

**San Juan 32-7 Unit 69 - PROPOSED WELLBORE SCHEMATIC**

Proposed - Post Drill Out

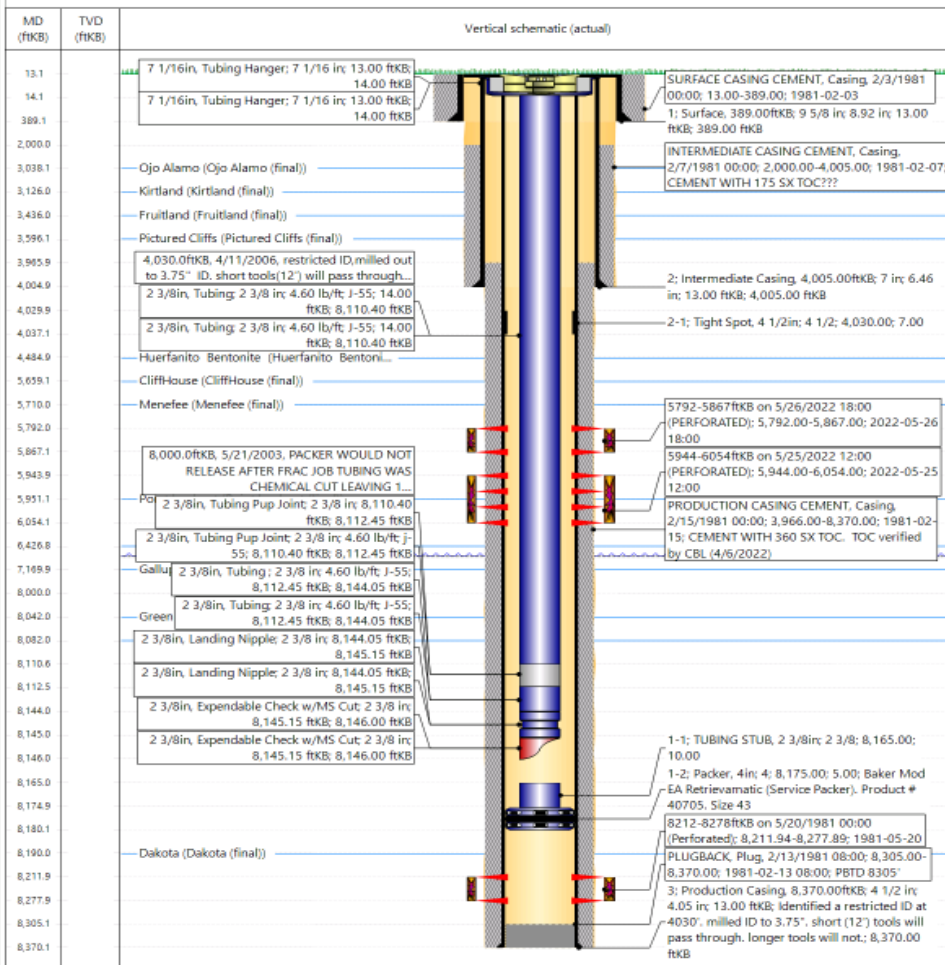


Current Schematic - Version 3

Well Name: SAN JUAN 32-7 UNIT #69

API / UIC#	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004524777	035-032N-007W-B	DK	0506	NEW MEXICO	Vertical
Ground Elevation (ft)	Original KBRT Elevation (ft)	Tubing Hanger Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,730.00	6,743.00		13.00		

Original Hole [Vertical]



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Report Printed: 7/16/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 367850

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 367850
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Production equipment needs to be removed - cibp and packer required to be removed prior to end of 12 month period. Report on subsequent.	7/30/2024