

<b>Well Name:</b> PLU PIERCE CANYON 3 FED SWD	<b>Well Location:</b> T25S / R30E / SEC 3 / SWSE / 32.154681 / -103.865697	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC061616A	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b> 3001540435	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

Subsequent Report

**Sundry ID:** 2802977

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Workover Operations
<b>Date Sundry Submitted:</b> 07/24/2024	<b>Time Sundry Submitted:</b> 01:52
<b>Date Operation Actually Began:</b> 03/12/2024	

**Actual Procedure:** XTO Permian Operating, LLC. respectfully request approval of this subsequent workover for the above mentioned well. Please see attached Summary Report and Post Workover MIT.

\*\*NMOCD will simultaneously be sent this document for approval so that we may return this well to injection as soon as we have approvals. MIT Will be submitted via C-103Z

SR Attachments

Actual Procedure

PLU\_Pierce\_Canyon\_3\_Federal\_SWD\_001\_WorkOver\_Summary\_2024\_20240724135129.pdf

**Well Name:** PLU PIERCE CANYON 3  
FED SWD

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SWSE / 32.154681 / -103.865697

**County or Parish/State:** EDDY /  
NM

**Well Number:** 1

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**Unit or CA Name:** POKER LAKE UNIT

**Unit or CA Number:**  
NMNM71016X

**US Well Number:** 3001540435

**Operator:** XTO PERMIAN OPERATING  
LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** KRISTEN HOUSTON

**Signed on:** JUL 24, 2024 01:51 PM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**City:** MIDLAND

**State:** TX

**Phone:** (432) 620-6700

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Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**Poker Lake Unit PC 03 Federal 001 SWD**  
**API 30-015-40435**  
**Workover Summary Report**

3/12/2024: Spot in Containments, Pump Tanks, Lan Lines. Prep to RUSU.

3/13/2024: SITP 850 psi, SICP 305 psi, SIICP 20 psi.. Bleed off Csg to 0 psi. No Flow. Clean out and level for base beam. Spot in and RUSU.

3/14/2024: SITP 850 psi, SICP 20 psi, SIICP 0 psi. Plumb in FB Tanks. Spot in Hydro Vac. Would Not Work. Spot in Cactus. Change out Tree Cap. Spot in Renegade EWL. Troubles w/ Lube. Pres Test Lube. SDFN.

3/15/2024: SITP 850, SICP 20. SIICP 0. Check Voltage. MU Perf Gun. RIH w/ 7 Shot Strip gun. Log down and correlate depth. Perf 3-1/2" at 16,385'. No Change in Pressures. Pooh. ASC. Tie on Pump. Pump down csg. Open tbg to flow. Able to get circ. RDMO Renegade. Clean cellar. Pump 10# brine for well control.

3/16/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Pump 100 bbls 10# down tbg. Monitor well as work on WH. Unable to Install BPV. Cactus able to get 3 nuts off WH.

3/17/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Remove last 4 nuts from WH. Unload 11" 10K Bop. V&V and Function and DD Test. Change out Hold Down Pins and Gland Nuts. Attempt to remove WH. Pull to 80K. No Success. Secure Well.

3/18/2024: No venting. PJSM, review JSA's/LSA's/LMRA's, discuss triggers and hold points, Initiate SOP's. Grant work authorization. SITP Vac, SICP Vac, SIICP 0 HSM. PU on WH w/ Pressure on Void. Jar on WH w/ Pressure on Voil. Strip down WH to Tree Cap on DSA. Heat csg w/ Hot Oiler. Jar to 90K.

3/19/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Work on WH..

3/20/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Work on WH.

3/21/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Work on WH. Set and test RBP to 200 psig.

3/22/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Work on WH. Adapter is removed, and all bolts are out of flange. Clean flange and NU BOP.

3/23/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well receive x overs.

3/24/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well receive Power swivel.

3/25/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well. Speer csg. Pull HGR. Set new HGR. Test BOP. RU BL. Pull RBP.

3/26/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well. Retrieve RBP at 2850'. RDMO BL. PU and strait pull on 4 1/2 tbg. 212k. Appears pipe parted on 3 1/2 tubing close to bottom. String wt is 180k. TOOH w/ 192 jnts.

3/27/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well. TOOH w/ 521 jnts

3/28/2024: Test Posi stop for correct ht of PU TBG. Set HT to 20' above the board. Set posi stop HT to elevators 1' above slips. SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well. Prep tbg, TIH 200 jnt's 3 1/2 PH6 and 5 1/2 Baker Retrieveamatic PKR.

3/29/24: Prep tbg, TIH to 15,215' w/ 3 1/2 PH6 and 5 1/2 Baker Retrieveamatic PKR. Test pkr to 500 psi. Good test.

3/30/2024: MIRU Acid tech. Pump 18,000 gal.15% hydrochloric acid. Release PKR. TIH tag TOP 16,383'. PU to 16,377' set PKR. Test csg to 1500 psi 30 min. good test.

3/31/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well. Line up personel and equipment.

4/1/2024: SITP Vac, SICP Vac, SIICP 0 HSM. Monitor well. TOH w/12 stands and LD 66 jnt's, pumping pipe displacement of 6 bbl's every 20 stands. SD due to high winds.

4/2/2024: Monitor well. TOH w/ 220 stands and LD 86 jnt's, pumping pipe displacement of 6 bbl's every 20 stands. LD Baker PKR.

4/3/2024: Monitor well. PU 4 1/2 butterfly mill, 2- 3 1/2 DC, 1- 3 3/4 bumper sub, 2 - 3 1/2 DC, x - over, 190 stands 3 1/2 PH6 12.95#

4/4/2024: monitor well. Repair rig. Cont. TIH w/ 4 1/2 butterfly mill, 2- 3 1/2 DC, 1- 3 3/4 bumper sub, 2 - 3 1/2 DC, x - over, 30 stands for a total of 220 stands 3 1/2 PH6 12.95#

4/5/2024: Monitor well. Cont. TIH w/ 4 1/2 butterfly mill, 2- 3 1/2 DC, 1- 3 3/4 bumper sub, 2 - 3 1/2 DC, x - over, 30 stands for a total of 220 stands 3 1/2 PH6 12.95#. Mill 3' on pkr. TOH

4/6/2024: Monitor well. Hauled in water for job.

4/7/2024: Monitor well. Cont. Pull mill BHA/Run mill BHA.

4/8/2024: Monitor well. Cont. Run mill BHA / Mill up pkr.

4/9/2024: Monitor well. Mill on PKR.

4/10/2024: Monitor well. Mill on PKR. RD Swivel. Begin Pooh w/ tbg and Mill.

4/11/2024: TOH w/ Mill. Swap Mill. Rih w/ Mill on 3-1/2" WS. Operator Set high & low COFO settings. Witnessed by OS at 7:21 am and 14:00 pm. System is functioning as designed.

4/12/2024: Rih w/ Mill on 3-1/2" WS. Begin Mill on Pkr. Operator Set high & low COFO settings. Witnessed by OS at 7:22 am and 15:45 pm. System is functioning as designed.

4/13/2024: No activity today.

4/14/2024: Repair Rig. Begin Mill on Pkr. Pkr moving. Begin Pooh.

4/15/2024: Begin Pooh w/ Mill and BHA. Main Chain in Drawworks Broke. Able to Secure Well. Repair Rig.

4/16/2024: Pooh w/ Mill and BHA. Begin Pooh. Man Down Drill. Cont Pooh w/Tbg and Bha.

4/17/2024: RIH w/ 4.5" Mill & 2-7/8 PH6 Tbg. Operator Set high and low COFO, Test good. Witnessed by OS at 7:32.

4/18/2024: Inspect drill lline, found multiple broken stands. Determine unsafe to continue w/ damaged line. Will replaced Monday Am. released all personnel until Monday.

4/19-4/22/2024: Rig Repair.

4/23/2024: Rih w/ 4-1/2" Mill as PU tbg. C/O to 17,117'. Begin Pooh. Tbg Plugged

4/24/2024: RU WL. Shoot drain holes in 2 7/8 WS. RDMO Ranger WL. TOH LD WS. RIH with 4 shot perf gun to shoot 1/4 to 3/8 holes in TBG at 16,375'.

4/25/2024: TOH LD 332 Jnt's WS. Unload 4 1/2-3 1/2 PRO.TBG.

4/26/2024: TOOH LD 3 1/2 / 2 7/8 WS. Perform WL Ops. RIH w/ 2 3/4 ccl and 2 3/4 wt bars to

13981' tied in to 7 5/8-5 1/2 x-over 13,969' (12' correction). 16,445'. Found EOC 16,398'. RIH w/ 2 3/4 ccl/4.5.GR" depth of 13,971'. Corrected 2" to 13,369'. RIH to 16,386'due to 6.5' offset to GR. GR depth was 16,392.5'. Pull 200' strip. POOH.

4/27/2024: Tag up w/ PKR. @ 14,690'. Unable to get GR past 11,398. LT is at 11,405' WL measurement. RIH w/ 3 1/2 eue collar, 3 1/2 Dual disc sub. (4.5' OD). 3 1/2 pup jnt. (2.18') 2.813 BXN Profile nipple, 3 1/2 pup jnt. (2.90') 3 1/2 guide box (4.5' OD) FA perm. PKR (4.43' OD) Setting tool (4.489" OD), 2 3/4 wt bars and ccl. RIH to 14,690' tagged up 3 times. POOH

4/28/2024: RIH unable to get 4.5' and a 4' magnet past 11,398. RIH w/ LT is at 11,405' WL measurement. RIH w/ 2 3/4 ccl/4.50" magnet tagged at 11,398'. Tagged up 3 times. POOH. OOH Metal fine shavings on the magnet.

4/29/2024: RIH w/ Dark vision logging tool. Logged the 9 5/8 - 7 5/8 liner from 11,200' @ 45' a min to 11,700', logged back up to 11,200' at 45' a min, logged from 11,200' @ 30' min to 11,700', logged back up to 13,200' @ 30' min, RIH / Logged the 7 5/8 - 5 1/2 liner from 13,700' @ 45' a min to 14,250', logged back up to 13,750' at 45' a min, logged from 13,750' @ 30' min to 14,250', logged back up to 13,750' @ 30' min, logged the 7 5/8 - 5 1/2 liner tops, RIH / Logged from 16,350' to 16,430', logged up to 15,700', pooh and downloaded data. RDMO WL/Download Data.

4/30/2024: Nipped up Washington Head. Organized 3 1/2 tbg work string. Set up pipe racks. Load and tallied tbg. Organized pipe handling equip.

5/1/2024: PU 3" od tapered to a 6.5" od tapered mill. Bumper sub. RIH w/ 3" od tapered to a 6.5" od tapered mill. Bumper sub. TIH W/289 3.5 jnts leaving EOT@8,956'. Racked and tallied tbg.

5/2/2024: TIH w/ tapered mill and 3 1/2 work string. RU swivel. RIH not rotating, PU not rotating. Rotating every jnt up and down 3 times from 11,271' to 11,517'. RD swivel TOH.

5/3/2024: TOH w/ 3" to 6.5" Tapered mill. OOH w/ mill. very little wear. appears to be just from tripping ooh no rotational marks. PU csg scraper for 5 1/2 17#csg to 23# csg. TIH w/ csg scraper and 310 jnt's 31/2 ph6 (9,954').

5/6/2024: TIH w/scraper to 16,375'. (no tag) TOH w/WS. TIH w/3.5" 12.95# PH-6 from jt#310 @ 9594' to 7 5/8" LT at 11,426'. Entered LT with ease. Continued RIH to 5 1/2" LT @ 13,993'. Entered liner top with ease. Made several passes for confirmation of LT. Continued RIH with a total of 530 jts of WS to 35' above OH @ 16,409'. TOH w/32 jt of 3.5" 12.95# PH-6 WS. 498 jts left in hole. EOT @ 15,396' Secured well.

5/7/2024: TOH w/3.5" 12.95# PH-6. LD 54 jts to +14,700'. Reamed entire stand through problem area 5 times. No obstructions observed. Cont TOH. TOH with a total of 292 jt of 3.5" 12.95# PH-6 WS. 238 jts left in hole. EOT @ 7,372' Secured well.

5/8/2024: Cont Toh w/ Scrapper. Replace U-Jt on Driveline. Finish Toh. RU Ranger EWL.

5/9/2024: PU 4.51" GR w/ #20 JB and 2.75" WB/CCL. Rih to 7-5/8" LT at 11,417' and Correlate to Csg. Log up, Set down on 2nd attempt. Pu clean. Run down and enter 7-5/8" LT w/o Issues. Run down to 5-1/2" LT at 13,988'.

5/10/2024: RD Lube. MU and Meas tools. Mule Shoe Guide, 15K Burst disk sub, 2' x 3-1/2" Eue tbg sub, 2.813" BXN x 31/2" Profil nipple, 6'x3-1/2" Eue tbg sub, FA X-over, 5-1/2" Baker FAB Packer (4.5" OD) on @20 Baker Setting tool, Centralizing Assy w/ 2) Bow Spring Centralizers. RIH on 9/32" EWL. Down to and into 7-5/8" LT at 11,417' w/o Issues. Tie In. Down to and into 5-1/2" LT at 13,985' w/o Issues. (Csg tally 13,969') Run down to 14,969' and take wt. Pull over to come up and get free. Run down 2nd time and take wt again at same place. Pull over to get free. Pooh w/ 5-1/2" FAB Packer.

5/11/2024: Spot in and RU Acid Tech Pres Test lines 3000 psi. Pump 10 bbls 10# Pump 1300 gal 15% HCL w/ inhibitors and Mutual Solvent. Displace to 5-1/2" LT. Monitor well. Pump Acid into 5-1/2" and treat 14,500 down thru problem area and out into OH. RDMO Acid Tech. RU Ranger EWL w/ 4.51" GR, #20 JB, 2- Centralizers above. Rih. Tag 7-5/8" LT at 11,417' several times but able get worked inside of 7-5/8". Rih. Tag 5-1/2" LT. Work EWL and finally able to get into 5-1/2" L liner. Rih. Run down and Tie in w/ Csg SLM. Run GR down to 14,400'. Log out of 5-1/2" L liner. LT at 14,000'. Pooh. Light marks on Btm Face of Gauge Ring. Secure Well.

5/12/2024: PU and Rih w/ 5-1/2" Baker Pkr Assy and Centralized Wireline Tools. Ran thru 7-5/8" LT at 11,417' clean w/o issue. Run thru 5-1/2" LT at 14,000' clean w/o issue. Run down and set down, CCL at 14,720' w/ CCL, Pkr Btm at 14,754'. Pull to 3080# to come free. Run down 2nd time. Set down. CCL at 14,712', Pkr Btm at 14,745'. Pull to 3200# to get free.

5/13/2024: Rih w/ 140 jts 3-1/2" PH6 WS out of derrick.

5/14/2024: Cont Pooh as LD 3-1/2" PH6 WS

5/15/2024: Cont Pooh as LD 3-1/2" 12.95# P-110 WS

5/16/2024: ND 11" 10K Bop. Looking at 7-1/16" 15K x 11" 10K DSAP the ID is 5-1/8" with Square Shoulder. (NO for CTU work). Set Back on Well. Ordered Tbg Head 7-1/16" x 11" 10K CP.

6/15/2024: ND Other ND off of well. LD BHA, ND risers cradle INJ head prepare to cut 200' of CT Stab CT into INJ head cut 200' of CT inspect pipe. Pick INJ head up and NU risers. MU BHA Pull test CT connector pull test 45K. MU BHA function test BHA 4bbl/5bbl NU onto well prepare to shell test 500 Psi low/8,500 Psi high.

6/16/2024: Open Well - Opsi. RIH to 11200'. Wt Chk Prior to RIH Past 7 5/8. RIH Past 7 5/8 Liner at 11418'. No Issue Getting Through Liner. RIH to 13870'. Wt Chk. RIH Past 5 1/2 Liner at 13970'. No Issue Getting Past Liner. Pumping 1.3bpm While RIH. RIH Other Made First Down Pass 13970' - 14600'. No Restrictions Observed on Pass Down From 13970' to 14600'. Made Pass Up from 14600' to 13970'. No Restrictions Observed on Up Pass from 14600' to 13970'. RIH to Make Initial Pass From 14600' - 16380'. Noticed Slight Differential 75psi at the Depth of 14679'. No Weight Change. Dropped Right Off. RIH to 16380'. Did Not See any Other Casing Restrictions. Once at 16380' Picked Up to Make First Up Pass from 16380' - 14600'. Like Previous Pass Noticed Differential at 14679' While PU to 14600'. Passed Through tight Spot at 12fpm. Worked Through Spot. 1 - RIH at 12fpm at 4.5bpm. Noticed Differential. Fell Right Off. 2 - POOH at 7-8fpm at 4.5bpm. Noticed Differential. Fell Right Off 3 - RIH at 2fpm at 5bpm. Noticed Differential. Fell Right Off. After Passing Through Restriction at 2fpm. RIH to 16380'. Final Down Pass POOH Other RIH to 16380'. POOH and Work on Restriction at 14679'. Pass Possible restriction x2 Circ Pressure increase 30PSI call engineer discuss agree on Continue POOH>Displace 1350bbl of 10 ppg while POOH. Bullhead 385 bbl on surface. Well did go on a vacuum. Well Shut in 0 PSI. HP prepare to LD BHA. LD BHA, Pump 385 bbls of 10 ppg down backside.

6/17/2024: RDMO Support equipment. MIRU WLU

6/18/2024: Ranger WL and Support BULL Set Packer PT 5,000. Flush 30 bbls through casing. Flush 1000 bbls TFW through FV.

6/19/2024: cont. casing. Flush 1000 bbls TFW through FV. Set Packer RIH w/ 4.52" GR/JB Set Baker pkr w/ w/ dual disk sub @ 16,382', 65' below CCL verified FC @ 16,317' 900psi on 5.5" when pkr was set. Bleed down to zero and neg test 30 min. RDMO Set Packer RDMO WL and support

7/6/2024: Spot in and RUSU. NU ND 7" 15K MV and 7" 15K x 11" 10K Tbg Head. NU 11" 10K Bop. Pres Test Blinds 250 psi low, 4000 psi high. Pres Test Pipe 250 low, 4000 psi high. Good test. RU Floor. Spot in and Prep to PU Inj String. Well Shut in and Secure.

7/7/2024: PU Baker SA for 5-1/2" FA Perm Packer. Rih w/54 jts 3-1/2" EUE 9.3# L-80 Tbg w/ TK-15Xt IPC Coating. Using torque control and Tuboscope thread rep. RIH Cont Rih w/ SA as Pu 3-1/2" Tbg. Ran 83 jts 3-1/2" EUE 9.3# TK-15XT IPC Tbg. Change Equip. Rih w/ 20 jts 4-1/2" BTC 13.5# TK-15XT IPC Tbg. EOT 3636'. Shut in and Secure Well. Well Shut in and Secure.

7/8/2024: Cont Rih w/ Baker SA as PU 4-1/2" 13.5# BTC IPC. Ran 9 jts. To Windy to Safely MU Threads on BTC. Secure Well. SDFN Due to High WInd. Secure Well and SDFN.

7/9/2024: Set CoFo. Works as Should. Dogs Good. Cotter Pins Good. RIH Cont Rih w/ Baker SA as PU 4-1/2" 13.5# BTC IPC. Ran to 115 jts 4-1/2" in. RIH Cont Rih w/ Baker SA as PU 4-1/2". PU 215 -jts today. Have 83 jts 3-1/2" and 244 jts in. Eot at 13,720'. Shut in and Secure Well. Well Shut In and Secure.

7/10/2024: Rih w/ Seal Assy as PU 4-1/2" IPC tbg. St Wt Up 198K. St Wt Down 192K. Rotate 2000 psi. Ease down and Latch into Baker FA Pkr. (CE 16,382', Top of Pkr 16,381'). PTEST Preliminary Pres Test Annular. Pres to 510 psi. Lost 10 psi in 30 min. Bleed off. Rotate w/ Tongs and Release from Pkr. LD Jt # 304'. Pu and Space out w/ Pup Jts. Rih w/ #303. PU 3' sub on 11" 10K Stainless Hanger. Install 4-1/2" BTC sub for landing. Had problems with threads in upper box of hanger. Work Sub into threads. Land Hanger in 52K Compression. RDMO Pres Test Annular again to 535 psi as Rd Csg Crew. Lost 5 psi in 30 min. good test. Well Shut in and Secure.

7/11/2024: Remove Sub. Install 4" BPV in Hanger. RD floor. ND Bop. Found hanger sticking up 1" to high. Order and Wait on Elevators. PU on Hanger. Measure hanger and bowl. Hanger not cut right. To long. Land Hanger. Wait on Csg Crew. Hold Point. RU Csg Crew. PU on hanger at 140k Pull up to St Wt at 198K. Pull up to 217K to get 3' Sub out. LD 4-1/2" 13.5 L-80 TK-15XT Lined BTC Sub w/ Hanger. PU 10' x 4-1/2" BTC Sub and Slack off to 170k. Shut in and Secure Well.

7/12/2024: Pull 10' x 4-1/2" Sub. MU 3' x 4-1/2" PxP Sub and Hanger. Land Hanger in 52K compression. (St Wt Up 198K, St Wt Down 192.) Max Pull 20k over. Remove landing sub. Install BPV. ND Install BPV. RD Floor. ND Bop. Confirm Hold Down Pins. Correct. NU BU 4-1/16" 5k x 11" 10K Adapter. NU 4-1/16" 5K Tree. PRESS Swap 4" BPV for TWC. Pres Test Void 250 low for 5 min. 4500 high for 10 min.

Good test. Pres Test Tree 250 psi low for 5 min. 4500 psi high for 10 min. Good test Pres test Annular 500 psi for 30 min. Solid Test. RDMO Test Unit. MIRU WLU Braided Line Unit. Pres test Lube w/ Rev Pump to 1800 psi. Rih w/ 2-1/4" Chisel Point and 2-1/8" Tool String. Run to 16,000'. Pres Tubing to 1500 psi. Tag Magnum Dual Burst Disk at 16,445'. Slap 15x. Ruptured Disk. Have 1000 psi on Tbg now. Pull up into 4-1/2" Tbg. Pump 20 bbls down tbg at 1200 psi. Finish Pooh w/ Chisel Point Tools. Shut in and Secure Well w/ 1000 psi on Tbg. RD and MO BLU. Well Shut in and Secure.





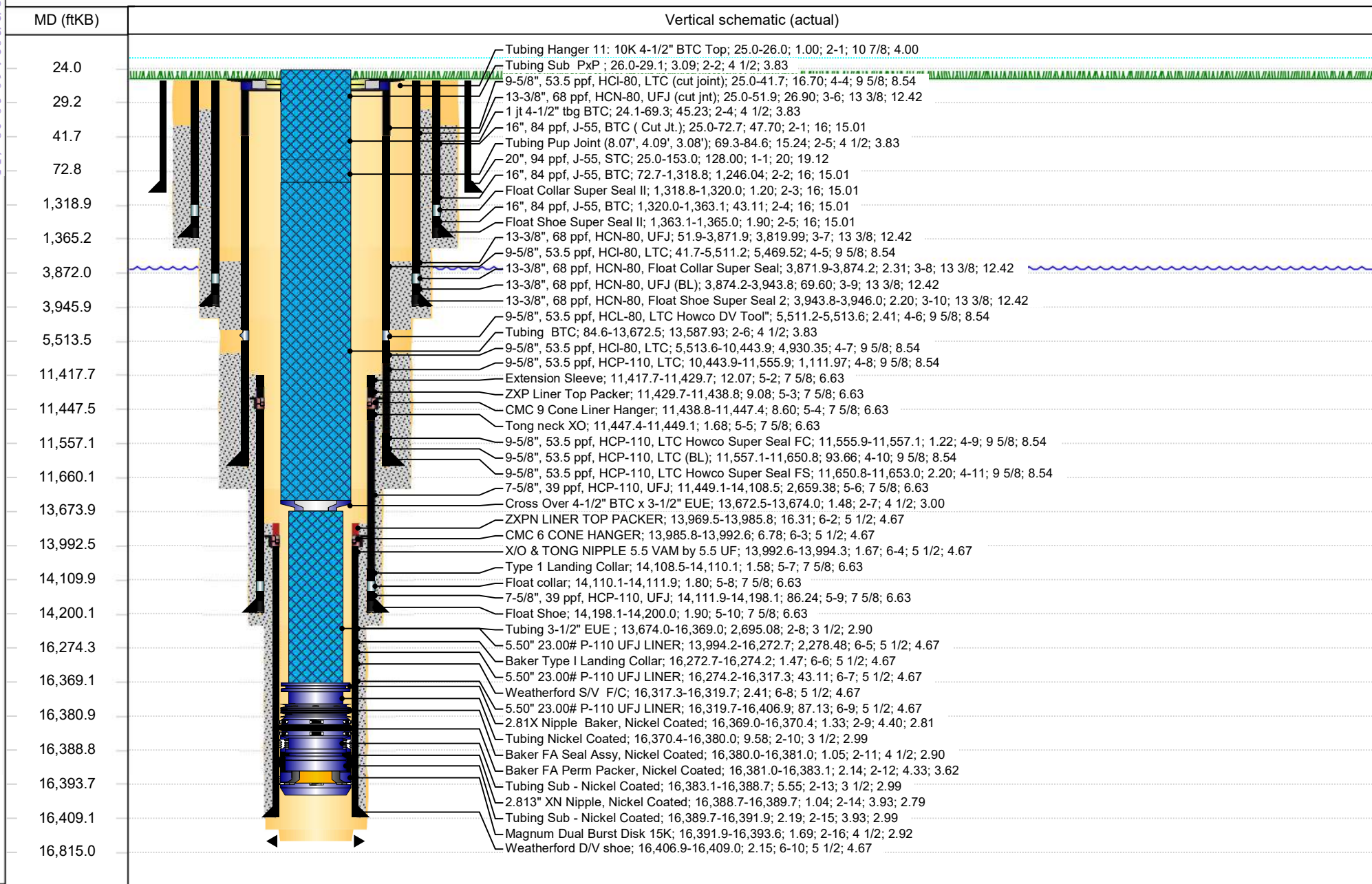
# Schematic - Drilling Directional

## Well Name: Poker Lake Unit PC 03 Federal 001 SWD

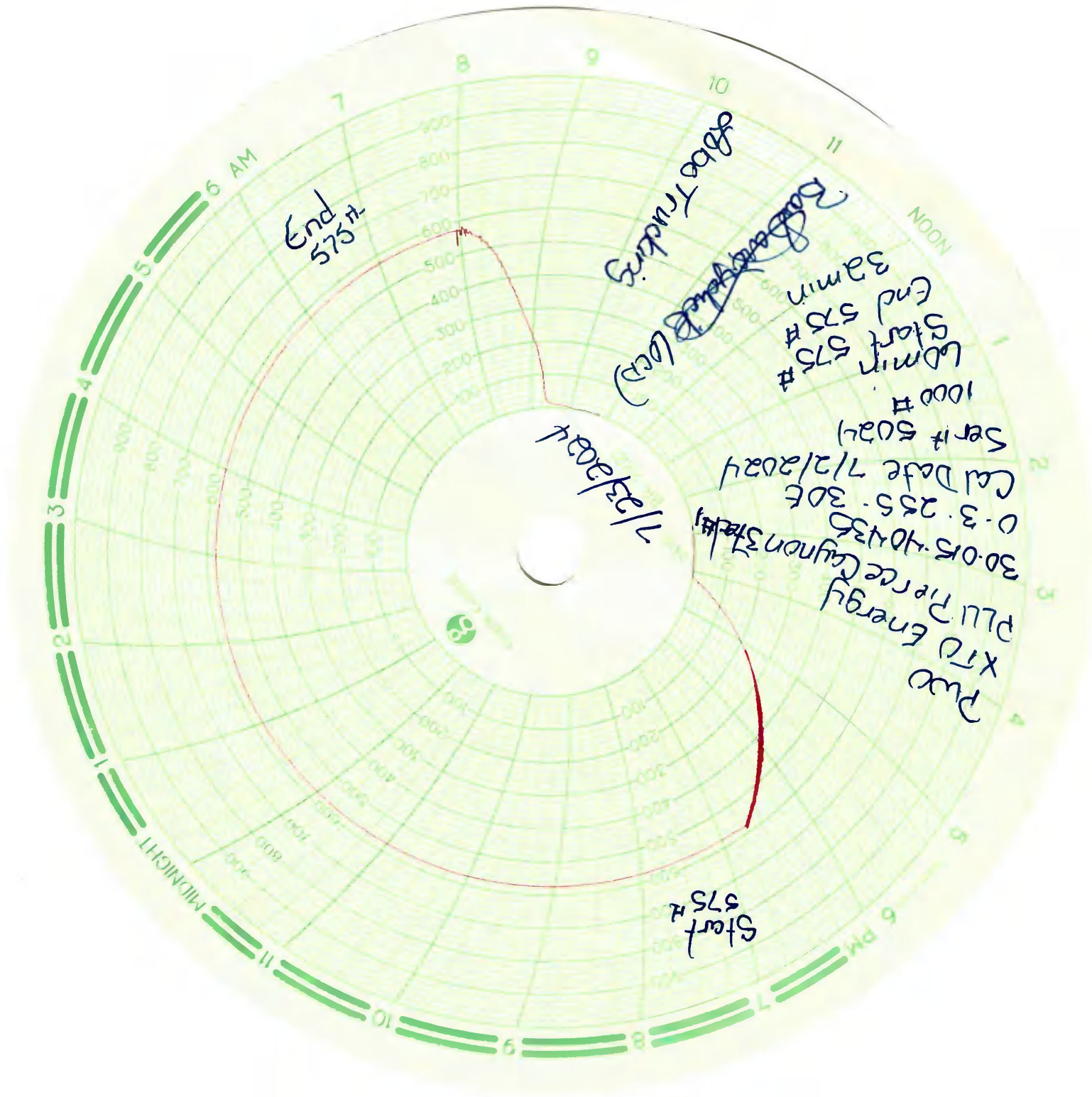
Original Hole

API/UWI 3001540435	SAP Cost Center ID 1667681001	Permit Number	State/Province New Mexico	County Eddy	Spud Date 3/16/2013 23:00	Original KB Elevation (ft) 3,347.00	Ground Elevation (ft) 3,322.00	KB-Ground Distance (ft) 25.00	Surface Casing Flange Elevatio...
Surface Location T25S-R30E-S03									

Vertical, Original Hole, 7/24/2024 3:58:25 PM







**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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811 S. First St., Artesia, NM 88210  
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**District IV**  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 367021

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 367021
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	8/2/2024