eceined by OCD: Appropriate District 5:1	2 AM State of New Mexi	ico	Form C-103 ¹ of
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION D	NIVISION	30-025-49941
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Franci	5. Indic	ate Type of Lease TATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875	3.5	Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. state	19601
SUNDRY NOTI	ICES AND REPORTS ON WELLS		e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SUCH Dag	ger State Com
1. Type of Well: Oil Well Gas Well Other			Number 306H
2. Name of Operator ADVANCE	D ENERGY PARTNERS HAT MESA	A LLC 9. OGR	ID Number 372417
3. Address of Operator 11490 WEST	HEIMER RD., SUITE 950 HOUSTO		l name or Wildcat BONE SPRING
4. Well Location	2610 feet from the NORTH	line and 860	C. C. I. EAST II
Unit Letter H : Section 30	icct from the	line and860 ge 33-E NMPM	feet from theEASTline County LEA
Section 50	11. Elevation (Show whether DR, R	, 35 E	County 22.1
	3786' GL		
12. Check A	Appropriate Box to Indicate Nat	ure of Notice, Report of	or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILLING OF	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL (CASING/CEMENT JOB	$oldsymbol{ abla}$
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC.	tinent details, and give pert	
Spud Date: 06/5/2022	ompletion.		
Casing Ran: 13.375" 54.5# J-55 BTC set a	at 1561' Hole Size: 17.5" Hole Depth: 1580'		
_	0 Pumped 20 bbl FW spacer with dye. Pumped	Lead Cement 228 bbls, 12.80 ppg	, 675sx, 1.9 yld, (35%B Poz, 65% Class C, 6%
Gel, 5% Salt, 0.25 PPS Pol -E-Flake, 0.00	5 GPS No Foam V1A). Pumped Tail Cement 5.	3 bbls, 14.80 ppg, 220 sx, 1.35 yld	, (100% Class C, 2% CaCl2, 0.005 GPS
	ith 234 bbls of F/W at 6 BPM. 54 bbls of cemer		
held). Tested casing 1500 psi for 30 minute		1 0	
Done on 06/06/2022 03:00			
Spud Date: 06/5/2022	Rig Release Date	:	
hereby certify that the information	above is true and complete to the best	of my knowledge and belie	ef.
SIGNATURE James Joyce	_{TITLE} Engine	er	_{DATE} 06/11/2022
Type or print nameJames Jo	yce E-mail address:	DrillingEngineering@amerede	v.com PHONE: 737-615-7984
For State Use Only	2 man addiess.		
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 116249

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
5400 LBJ Freeway, Suite 1500	Action Number:
Dallas, TX 75240	116249
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
keith.dziokonski	None	7/18/2024