eceined by Och 6/13/2022 19:59:1	State of New Mex	ico	Form C-103 ¹ o
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	al Resources WELL A	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATION I		30-025-49941
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Franc	5. Indica	ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	50.5	TATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, IVIVI 673	0. 2	Oil & Gas Lease No. 9601
SUNDRY NOT	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG		Name or Unit Agreement Name
`	CATION FOR PERMIT" (FORM C-101) FOR	SUCH Dagg	ger State Com
1. Type of Well: Oil Well Gas Well Other		8. Well 1	300П
2. Name of Operator ADVANCE	D ENERGY PARTNERS HAT MESA	A LLC 9. OGRI	ID Number 372417
3. Address of Operator 11490 WEST	HEIMER RD., SUITE 950 HOUSTO	N	name or Wildcat SONE SPRING
4. Well Location	2610 feet from the NORTH	I line and 860	C . C . A FAST 1:
Unit Letter H : Section 30	icct from the	line and 860 ge 33-E NMPM	_feet from theEASTline County LEA
	11. Elevation (Show whether DR, R	C 33 E	County
	3786' GL		
12. Check A	Appropriate Box to Indicate Nat	ture of Notice, Report or	r Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	I	COMMENCE DRILLING OPI	_ /
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	$oldsymbol{ abla}$
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			_
OTHER:	oleted operations. (Clearly state all per	OTHER:	
	ork). SEE RULE 19.15.7.14 NMAC.		
Spud Date: 06/5/2022	•		
Casing Ran: 10.75" 40.5# J-55 BTC SCC	set at 3730' Hole Size: 12.25" Hole Depth: 37	740'	
Surface Cement:Job Start 6/8/2022 02:2	3 Pumped 25 bbl FW spacer with dye. Pumped	Lead Cement 150 bbls, 11.00 ppg,	280 sx, 3.0 yld, (100% ProLite, 5PPS
Plexcrete STE, 2% SMS, 0.05% Suspenda	Cem 6302, 3 PPS Gilsonite, 0.005 GPS No Foa	.m V1A). Pumped Tail Cement 34 b	ubls, 14.80 ppg, 145 sx, 1.35 yld, (100% Class
•	art, displace with 360 bbls of F/W at 8 BPM. 3.	•	
back (Floats held). Tested casing 1500 psi f	_		1 8 1
Done on 06/08/2022 06:00	, 5		
Spud Date: 06/5/2022	Rig Release Date	y:	
I hereby certify that the information	above is true and complete to the best	t of my knowledge and belie	f.
SIGNATUREJames Joyce	_{TITLE} Engine	er	_{DATE} 06/11/2022
Type or print nameJames Jo	DYCE F-mail address:	DrillingEngineering@ameredev	v.com PHONE: 737-615-7984
For State Use Only	L-man address.		IIIONE.
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 116252

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
5400 LBJ Freeway, Suite 1500	Action Number:
Dallas, TX 75240	116252
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
keith.dzioko	kii None	7/18/2024