

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-07890

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
FEDERAL – NMNM012573

7. Lease Name or Unit Agreement Name
SAN JUAN 30-6 UNIT

8. Well Number
67

9. OGRID Number
372171

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter H : 1600 feet from the North line and 890 feet from the East line
Section 12 Township 30N Range 07W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6337' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 7/29/2024

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



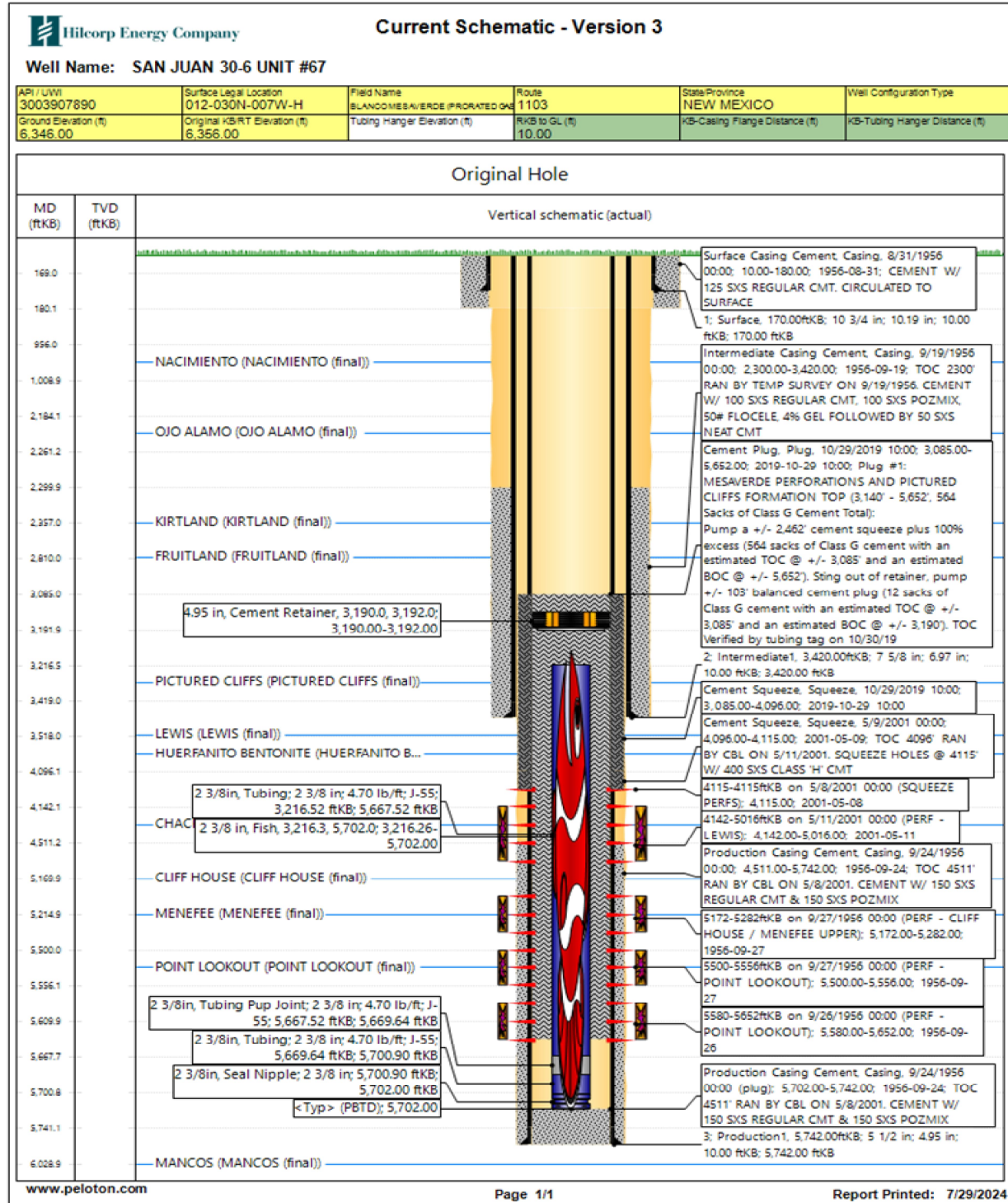
HILCORP ENERGY COMPANY
SAN JUAN 30-6 UNIT 67
MIT - SUNDRY
API: 3003907890

| JOB PROCEDURES | | |
|---|-------|---|
| <input checked="" type="checkbox"/> | NMOCD | Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations. |
| <input checked="" type="checkbox"/> | BLM | |
| 1. Hold pre-job safety meeting. ND existing piping on casing valve, RU pump truck, pressure test surface equipment and wellhead to 1000 psi . | | |
| 2. Load 5-1/2" casing w/ treated 2% KCl. Perform a MIT (Mechanical Integrity Test) from the cement retainer/top of cement at 3,085' to surface. Test casing to 560 psig for 30 minutes on a 2 hour chart. Submit results to engineering and regulatory. | | |
| 3. SI well. RDMO pump truck and associated equipment. | | |



HILCORP ENERGY COMPANY
SAN JUAN 30-6 UNIT 67
MIT - SUNDRY

SAN JUAN 30-6 UNIT 67 - CURRENT WELLBORE SCHEMATIC



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM
To: Mandi Walker
Cc: Kandis Roland
Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 368027

CONDITIONS

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|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 368027 |
| | Action Type: [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--------------------------------------|----------------|
| mkuehling | Notify NMOCD 24 hours prior testing. | 8/2/2024 |