Received by OCD:	7/1/2 027 29	5:11 PM	Print		Clear			Page 1 of 6
Form 3160-5 (June 2015)						FORM APPROV OMB No. 1004-0 Expires: January 31 5. Lease Serial No. NMNM-0346	137 , 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit of CA/Agreement, Name an	d/or No.
1. Type of Well ✓ Oil Well Gas Well							8. Well Name and No. CATO SAN ANDRES UNIT #154	
2. Name of Operator OXY USA INC.							9. API Well No. 30-005-20172	
3a. Address PO BOX 4294, HOUSTON, TX 77210 3b. Phone No. (include area code)						10. Field and Pool or Exploratory Area CATO; SAN ANDRES	1	
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) 1980 FNL, 660 FWL, SEC 28, T08S, R30E						11. Country or Parish, State CHAVES		
	12. CHE	CK THE AF	PROPRIATE BO	X(ES) TO	INDICATE NATURI	E OF NO	DTICE, REPORT OR OTHER DATA	
TYPE OF SUE	BMISSION				TY	PE OF A	ACTION	
Notice of Inter	nt	Acio	dize er Casing		eepen ydraulic Fracturing		roduction (Start/Resume) Water S eclamation Well Int	
Subsequent Report			ing Repair nge Plans		ew Construction ug and Abandon		ecomplete Other emporarily Abandon	
Final Abandon	ment Notice	Con	vert to Injection	Pl	ug Back	ν	Vater Disposal	
the proposal is to the Bond under w completion of the	deepen directiona hich the work will involved operation	Illy or recom ll be perfonn ons. If the op	plete horizontally ed or provide the peration results in	, give subsu Bond No. c a multiple c	urface locations and r on file with BLM/BIA completion or recomp	neasure A. Requi	g date of any proposed work and approxin d and true vertical depths of all pertinent n red subsequent reports must be filed within n a new interval, a Form 3160-4 must be fi nave been completed and the operator has	arkers and zones. Attach a 30 days following led once testing has been

is ready for final inspection.)

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) STEPHEN JANACEK	REGULATC Title	DRY ENGINEER			
Signature Stephen Janacele	Date	10/04	//2023		
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by	Title Petro	leum Engineer	01/10/2024		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		RFO			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within		^r and willfully to make to any	department or agency of the United	States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

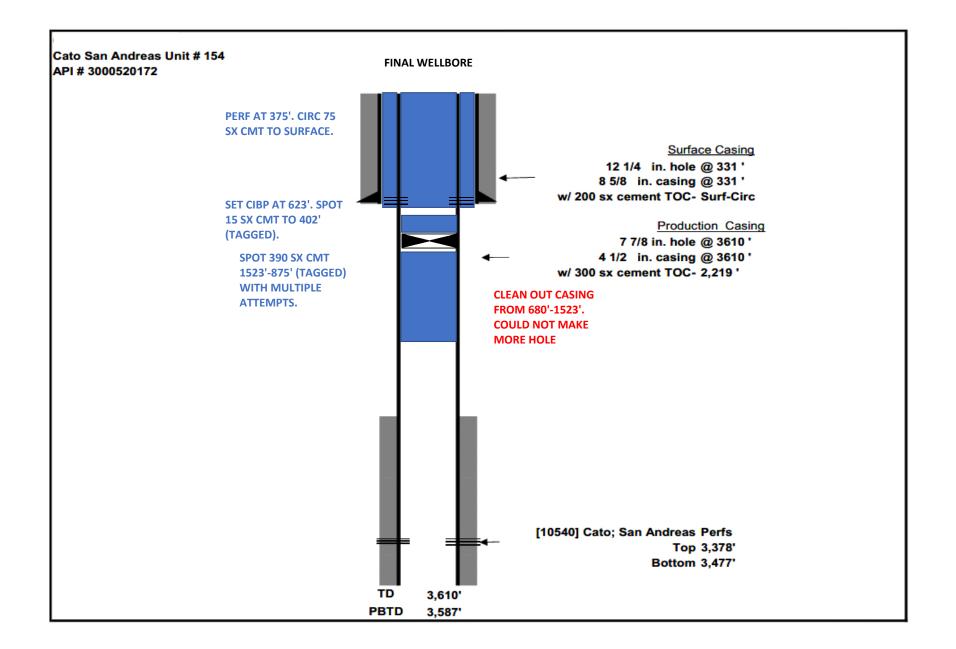
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



PA JOB SUMMARY

CATO SAN ANDRES UNIT #154 30-005-20172

RIG UP ON 8/28/2023 AND RIG DOWN ON 9/8/2023

MISU & RU. 0 PSI on CSG. ND WH & NU BOPE. Run Gauge ring & tag up 540'. RIH w/ Bit. Clean out CSG from 680' to 1523'. Couldn't make any more hole. Contact BLM for plug variance. Spot 390 sxs of Class C CMT from 1523' to 875' w/ 8 attempts. Set CIBP @ 623' Spot 15 sxs of Class C CMT to 405'. WOC & Tag CMT Plug 402'. Perf CSG @ 375'. ND BOPE & NU WH. Circulated 75 sxs of Class C CMT to Surface. RDSU & plugging equipment. Well is plugged

CSAU 154

30-005-20172

CUT AND CAP COMPLETE ON 10/27/2023

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
OXY USA INC	16696	
P.O. Box 4294	Action Number:	
Houston, TX 772104294	360157	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	
CONDITIONS		

Created By Condition Condition Date loren.diede 8/5/2024 None

Page 6 of 6

Action 360157