

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36712
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 330346
7. Lease Name or Unit Agreement Name Fred Turner B
8. Well Number 6
9. OGRID Number 256073
10. Pool name or Wildcat Skaggs Drinkard [57000], Skaggs East Abo [56630]

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator J R Oil Ltd, Co.	
3. Address of Operator PO Box 2975, Hobbs, NM 88241	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,543' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Skaggs Drinkard [57000] 6,787' - 6,914' oil 91.6%, gas 95.1%
 Skaggs East Abo [56630] 7,030' - 7,525' oil 8.4%, gas 4.9%

Allocation method is based on cumulative production of the respective pools within a one-mile radius.
 See attached map and table for details.

Commingling will not reduce the total remaining production value.
 Ownership of all pools in this well are identical.
 Work plan is to drill out the plug over the Abo and lower the pump intake.

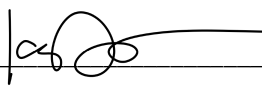
These pools were approved for commingling in orders DHC-2118, 2862, and 3273

Spud Date:

June 13, 2004

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE April 12, 2024
 Type or print name Ian Petersen E-mail address: ian@ddpetro.com PHONE: (432) 634-4922
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Fred Turner B #6 (30-025-36712)
DATE: April 12, 2024

J R Oil respectfully requests permission to down-hole commingle the subject wellbore as follows:

Skaggs Drinkard	[57000]	6,787' – 6,914'	oil 91.6%, gas 95.1%
Skaggs East Abo	[56630]	7,030' – 7,525'	oil 8.4%, gas 4.9%

Allocation method is based on cumulative production of the respective pools within a one-mile radius.
See attached map & table for details.

Commingling will not reduce the total remaining production value.

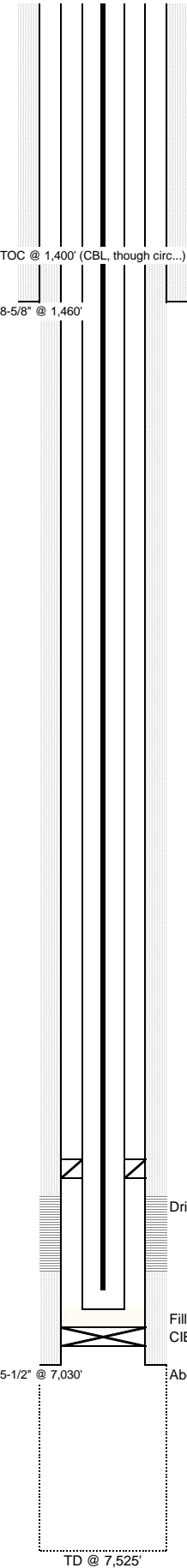
Ownership of all pools in this well are identical.

Work plan is to drill out all plugs and lower the pump intake.

These pools were approved for commingling in orders DHC-2118, 2862, and 3273.



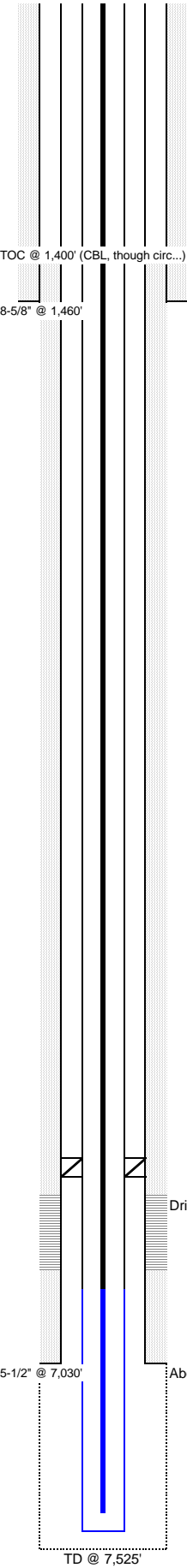
Fred Turner B #6



WELL NAME: Fred Turner B #6				FORMATION: Drinkard				KB: 12.0							
API NO: 30-025-36712				FIELD: Skaggs				PBTD: 7,005							
SPUD DATE: June 13, 2004				COUNTY: Lea				TD: 7,525							
CASING								CEMENT & HOLE DATA							
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC			
Surface	34	8 5/8	24.00	J-55			12'	1,460'	11	1,460'	776	surf.			
Production	155	5 1/2	17.00	J-55	4.892	4.767	12'	7,030'	7 7/8	7,525'	1,954	1,400'			
History: 6/13/2004 Spud, prod. csg: 2 marker jts @ 5,736' & 6,726', cement circ. 7/14/2004 Drill out cement, CBL TOC 1,400' , drill out to TD, attempt to acidize with Sonic Hammer, put away 2,500 gal acid, pressured up, changed SH for pkr, acidize 4500 gal 15% HCL, ATP 3,458, ISIP 3,019, 15" 2,078, flow 42 BO, 177 BW, SION, flow to battery, avg 37.4 BOPD, 429 MCFD, 28 BWPD 7/27/2004 Production log, set CIBP @ 7,005' 7/29/2004 Perf Drinkard , PPI break down, acidize 4,500 gal 15% HCL, BS, ATP 2,200, ISIP 850, 15" vac, swab & flow (see production sheet for test volumes) 8/3/2004 Lower pkr to 6,700' and test, shut in? July POOH tbg & pkr, frac Drinkard 4.6k# 100-mesh, 306.2k# 20/40 White in 150k gal 30# XL, ATR 50.3 ATP 4,140, ISIP 3,870, force closure, clean out w/ NC to 6,975', set pkr, circ. pkr fluid , kick off, 2,500 MCFD 12/20/2004 Cut prfn, same for the following dates: 1/31/2005, 2/22, 4/11, 4/25, 5/16, 6/20, 7/1, 7/26 6/2/2005 Water analysis: Ca 9.3k, Na 44.7k, Cl 91k, Fe 4, TDS 149.9k, SG 1.10, pH 6.41, CO2 60, H2S 17 6/6/2005 Gas analysis: N2 1.488%, CO2 0.285, H2S 0, O2 0, H1 74.9, H2 8.135, H3 6.0, H4i 1.0, H4n 3.19, H5i 1.0, H5n 1.4, H6 1.9, H7+ 0.7, SG 0.836, BTU 1,416 9/4/2005 Gas analysis: N2 1.9%, CO2 0.292, H2S 0, O2 0, H1 83.7, H2 6.233, H3 2.454, H4i 2.804, H4n 1.05, H5i 0.323, H5n 0.434, H6 0.456, H7+ 0.319, SG 0.712, BTU 1,217 9/16/2005 Cut prfn, swab 20 BO, 10 BW, flow 611 MCFD 10/13/2005 Cut prfn, swab 15 BO, 14 BW 10/20/2005 Swab 2 days, rec. 26 BO, 45 BW, install plunger equip. 11/9/2021 LD pkr, test tbg, all held, tag fill 6,975', converted to rod lift 9/13/2023 Lt-mod prfn on rods, hot water rods & tbg, gas anchor left in tbg, some corr. on MA, tbg good, trip bit & scraper, felt like scale 6,925' - 6,965', tag 6,965' , tested tbg 6k, all held, bail to 6,975' , no progress, recover scale & sand , acidize 3k gal 15% w/ 10% xylene, via PPI, plunger grooved, barrel worn, all valves leaked								PERFORATIONS							
								top	bottom	zone	status	tfl shots	date		
								6,787'	6,914'	Drinkard	active	3 SPF	07/29/04		
								7,030'	7,525'	Abo	plugged	(open hole)	07/14/04		
TUBING (09/19/2023) avg jt length = 31.144'															
	OD (in)	ID (in)	joints	length (ft)	depth (ft)										
Tubing	2 7/8	2.441	214	6,657.78	6,670										
Marker sub				2.00	6,672										
Tubing			2	62.22	6,734										
TAC	5 1/2			3.00	6,737										
Tubing			5	160.75	6,898										
IPC			1	32.15	6,930										
SN				1.10	6,931										
Perf sub				4.00	6,935										
BPMA			1	33.00	6,968										
RODS (09/19/2023)															
	OD (in)	grade	rods	length (ft)	depth (ft)										
Polished rod	1 1/2			26.0	-4										
Ponies	7/8	D	2	6.0	3										
Sucker rods	7/8	D	84	2,100.0	2,103										
	3/4	D78	189	4,725.0	6,828										
Sinker bars	1 1/2		3	75.0	6,903										
Guide sub				4.0	6,907										
RHR				0.5	6,907										
Pump	1 1/4	RHBC		24.0	6,931										
Gas anchor	1 1/4			15.0	6,946										



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332928

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 332928
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/6/2024