

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repo

Well Name: RAZORBACK FEDERAL Well Location: T18S / R31E / SEC 3 / County or Parish/State: EDDY /

SWNW /

Well Number: 5 Type of Well: OIL WELL **Allottee or Tribe Name:** 

Lease Number: NMNM89882 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 3001540928 Operator: MACK ENERGY** 

**CORPORATION** 

# Accepted for record only BLM approval required NMOCD 8/7/24

#### **Notice of Intent**

**Sundry ID: 2750009** 

Type of Submission: Notice of Intent Type of Action: Plug Back

Date Sundry Submitted: 09/07/2023 Time Sundry Submitted: 10:10

Date proposed operation will begin: 09/08/2023

Procedure Description: Mack Energy proposes to Plug-Back the Razorback Federal #5 as follows: 1) Set CIBP w/ 35' cement cap @ 4069' (50' above perfs) 2) Perforate Grayburg @ 3728-4013', Acidize swab and evaluate for Frac.

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

**Procedure Description** 

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eived by OCD: 8/6/2024 10:13:24 AM Well Name: RAZORBACK FEDERAL

Well Location: T18S / R31E / SEC 3 /

SWNW /

County or Parish/State: EDD 200

Well Number: 5

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM89882

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3001540928** 

**Operator: MACK ENERGY** 

**CORPORATION** 

# **Conditions of Approval**

#### **Specialist Review**

Razorback Fed 5 Plugback COA Sundry 2750009 20230929154750.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: DEANA WEAVER** Signed on: SEP 07, 2023 10:06 AM

Name: MACK ENERGY CORPORATION

Title: Production Clerk

Street Address: 11344 Lovington HWY

City: Artesia State: NM

Phone: (575) 748-1288

Email address: dweaver@mec.com

#### **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

Signature: KEITH IMMATTY

**BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER** 

**BLM POC Phone:** 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

**Disposition:** Approved Disposition Date: 05/09/2024

Page 2 of 2

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### **Conditions of Approval for Permanent Abandonment of a Production Zone**

- 1. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
- 2. Must conduct a casing integrity test before perforating and fracturing. Submit results to -BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.
- 3. Operator to have H2S monitoring equipment on location.
- 4. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
- 5. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
- 6. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the approved depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement (or 35 feet with a bailer). Before pumping cement on top of CIBP, a tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary. Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
- 7. <u>Subsequent Plug back Reporting:</u> Within 30 days after plug back work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed.</u> If plugging back to a new zone submit a Completion Report (Form 3160-4) with the Subsequent Report.
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial

on site is not permitted.

9. <u>If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken:</u> From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

JS 9/29/2023

30-015-40928				Razorback Federal #5- C	Current		
				Operator: Mack Energy Location: Sec. 3 T18S R 1650 FNL 330 FWL Objective: San Andres GL Elevation: 3747'			
Depth	Hole Size & Cement						Casing Detail
	17 1/2" hole						13 3/8", 48# 710sx, circ
770'	12 1/4" hole	٦				П	8 5/8", #32 1125sx circ
2050'						П	5 1/2", #17 800sx circ
	7 7/8" hole						
5619'							
							Perfs 4214-4239'
			~~~	XXXX XXXX XXX	~~~		CIBP @ 4400' w/ 35' cmt cap Perfs 4601-4631' Perfs 4654-4681'
			~~~		~~~		
				TD- 5619'			

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MAMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40928	Pool Code	Pool Name Grayburg
Property Code 38891	Property Name RAZORBACK FEI	DERAL Well Number 5
OGRID No. 013837	Operator Name MACK ENERGY COR	PORATION Elevation 3747'

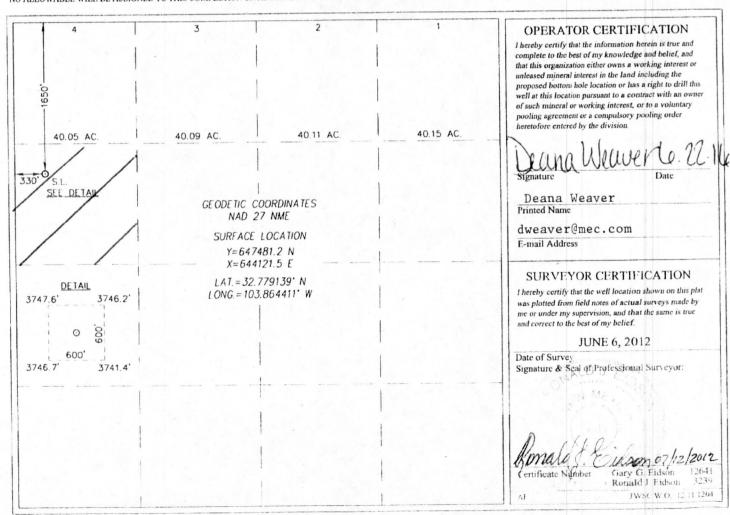
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	E	3	18-S	31-E		1650	NORTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill C	onsolidation C	Code Ord	er No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



30-015-40928				Razorback Federal #5- F	Proposed	
				Operator: Mack Energy	Corporation	
				Location: Sec. 3 T18S R 1650 FNL 330 FWL	31E	
				Objective: Grayburg		
		I		GL Elevation: 3747'		
Depth	Hole Size & Cement					Casing Detail
	17 1/2" hole					13 3/8", 48#
						710sx, circ
7701						
770'	12 1/4" hole					8 5/8", #32
İ	12 1/1 11010					1125sx circ
						5 1/2", #17
						800sx circ
2050'	7 7/8" hole					
	7 7/8" noie					
5619'						
2019		_				
						Perfs 3728-4013'
						CIBP @ 4069'
						w/ 35' cmt cap
						Perfs 4214-4239'
						1 6113 42 14-4233
			~~~		~~~~	
				XXXX XXXX XXXX		
			~~~~		~~~	CIBP @ 4400'
						w/ 35' cmt cap
				XXXX XXXX XXX		Perfs 4601-4631'
						Perfs 4654-4681'
			~~~~		~~~~	
			~~~		~~~	
				TD- 5619'		

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 370793

#### **CONDITIONS**

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	370793
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/7/24	8/7/2024