

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> REID	<b>Well Location:</b> T28N / R9W / SEC 19 / SWNW / 36.65045 / -107.8344	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 17	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM01772A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004507337	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2801662

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 07/18/2024

**Time Sundry Submitted:** 06:01

**Date Operation Actually Began:** 07/10/2024

**Actual Procedure:** Hilcorp Energy has temporarily abandoned the subject well on 7/16/2024 per the attached reports.

### SR Attachments

**Actual Procedure**

REID\_17\_SR\_TA\_BLM\_Submitted\_20240718060110.pdf

### SR Conditions of Approval

**Specialist Review**

Reid\_17\_ID\_2801662\_TA\_COAs\_MHK\_07.22.2024\_20240722075209.pdf

Well Name: REID

Well Location: T28N / R9W / SEC 19 /  
SWNW / 36.65045 / -107.8344County or Parish/State: SAN  
JUAN / NM

Well Number: 17

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM01772A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004507337

Operator: HILCORP ENERGY  
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: JUL 18, 2024 06:01 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/22/2024

Signature: s/ Matthew Kade

REID 17

30.045.07337

TEMPORARY ABANDONMENT

**7/10/2024** - MIRU. CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. SISW. **HEC ENGINEER SENT KENNY RENNICK, BLM, AND MONICA KUEHLING, NMOCD, AN EMAIL DOCUMENTING VERBAL APPROVAL TO MOVE THE CIBP DEPTH FROM 1,970' TO 2,000'.** SDFN.

**7/11/2024** - CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. XO HANDLING TOOLS & PIPE RAMS TO 1-1/4". ND WH, NU BOP, PRESSURE TEST & FUNCTION TEST BOP & RU RIG FLOOR. PU 17 JTS OF 1.66" TBG. TAGGED UP @ 546'. SOLID TAG. TOO H 8 STDS & CHECK BOTTOM JT & HAD A CHUNK TAKEN OUT ON ONE SIDE OF THE TREADS. DECIDED TO RIH W/IMPRESSION BLOCK & TAG. MU 2-1/8" IMPRESSION BLOCK. TIH & TAG W/BLOCK @ 546'. TOO H. LEARNED THAT IN AUG 2023, 19' OF SWABBING TOOLS WERE LEFT DOWN HOLE @ THE SAME DEPTH. THEY HAD PULLED OUT OF THE ROPE SOCKET & TRIED TO FISH FOR TOOLS BUT NO SUCCESS. WAITING ON OVERSHOT & GRAPPLE. MU OVERSHOT & GRAPPLE. RIH & NO LUCK. MADE FEW MORE ATTEMPTS WITH DIFFERENT GRAPPLE BUT NO SUCCESS. 4TH ATTEMPT WE LATCHED ONTO FISH WITH 1-3/8" GRAPPLE BUT NO SUCCESS POOH. COULD NOT GO UP OR DOWN. CALLED ENGINEER. TOLD TO RELEASE FISH. RELEASE GRAPPLE POOH. GOT TO SURFACE & HAD THE TOP ROPE SOCKET IN GRAPPLE. SDFN.

**7/12/2024** - CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. MU 1-13/16" BUMPER SUB, 2-1/4" OVERSHOT W/1-1/2" GRAPPLE. TIH TO 547'. LATCH ONTO FISH @ 547'. ATTEMPT TO RETRIEVE FISH. PULLED 10.5' OF FISH OUT OF HOLE. MU FISHING TOOLS RUN BACK IN & TAG @ 553'. ATTEMPT TO LATCH ONTO FISH BUT NO SUCCESS. TOO H LD FISHING TOOLS. RIH OPEN ENDED W/COLLAR @ THE END TO 553'. RU CEMENTERS & PUMP WELL CLEAN W/FW. GOT BACK ABOUT .5 BBLs OF SAND @ PIT. TOO H & PU OVERSHOT & 1-1/2" GRAPPLE. RIH & LATCH ONTO FISH @ 558'. POOH 3.5' OF THE SPANG JARS. STILL HAVE THE OTHER HALF OF THE SPANG JAR & THE SWAB MANDREL STILL IN WELL. RETRIEVED 14' OF FISH FOR THE DAY. EST TOTAL STILL IN WELL IS 4.6'. EST TOP @ 561'. SDFN.

**7/15/2024** - CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. MU 2-5/16" OVERSHOT W/1-1/8" GRAPPLE & BUMPER SUB. RIH & COULD NOT LATCH ONTO FISH. DUE TO SPANG JARS TWISTED & NOT IN ORIGINAL TOOL SPEC. MU NEW BUMPER SUB, 1" GRAPPLE W/OVERSHOT. RIH & TRIED TO LATCH ONTO FISH BUT NO SUCCESS. CALLED ENGINEER & GOT THE OKAY TO RIH W/WASH OVER SHOE W/ EXTENSION, TOP SUB, X-OVER & BUMPER SUB. TOTAL BHA LENGTH 17.85'. TAG @ 556' TO 561'. RU SWIVEL & START CIRC WELL. GOOD CIRC TO SURFACE. START COMING DOWN W/SWIVEL OVER SPANG JAR TO MANDREL. BUMP MANDREL & LOST CIRC. WELL WENT ON A VACCUM. DID NOT TAG ANYTHING ELSE COMING DOWN ON JT. RD SWIVEL. CONTINUE PU 46 JTS OF 1.66" TBG TO 2,057'. TALLEY & RABBIT TBG. TAG FISH @ 2,045' BUT SETTING CIBP @ 2,000' FOR T&A. **HEC ENGINEER SENT BLM AND NMOCD AN EMAIL PROVIDING DETAILS OF THE 19.5' SWABBING TOOLS THAT WERE LEFT IN THE WELL. AFTER ATTEMPTING TO RECOVER THE REMAINING 4.5' OF FISH, IT MOVED DOWNHOLE TO ~2,045'. NMOCD AND BLM GAVE VERBAL APPROVAL TO LEAVE THE FISH @ 2,045' AND SET CIBP @ 2,000'.** LD 3 JTS & TOO H 30 STDS OF 1.66" TBG. LD FISHING TOOLS. RU WIRELINE. MU 2.44" CIBP, RIH TO 2,000'. HAVE A COLLAR @ 2,000'. **GOT APPROVAL FROM BLM & NMOCD TO MOVE CIBP TO 1,995' AFTER HEC ENGINEER NOTIFIED THEM OF COLLAR @ 2,000'.** LW W/10 BBLs. MU CBL TOOLS & RUN CBL FROM 1,995' TO SURFACE. POOH R/D WIRELINE. LW W/1 BBL & PT 2-7/8" CASING TO 560 PSI. GOOD TEST. SDFN.

**7/16/2024** - CHECK PSI ON WELL SITP 0#, SICP 0#, SIICP N/A, BH 0#, BDW 0 MINS. **PERFORM A BH TEST (GOOD TEST) & START CHARTED MIT TEST. (NMOCD REP THOMAS VERMERSCH PASSED MIT TEST).** TIH 29 STDS OF 1.66" RD RIG FLOOR. ND BOP & NU WH. RD RR.

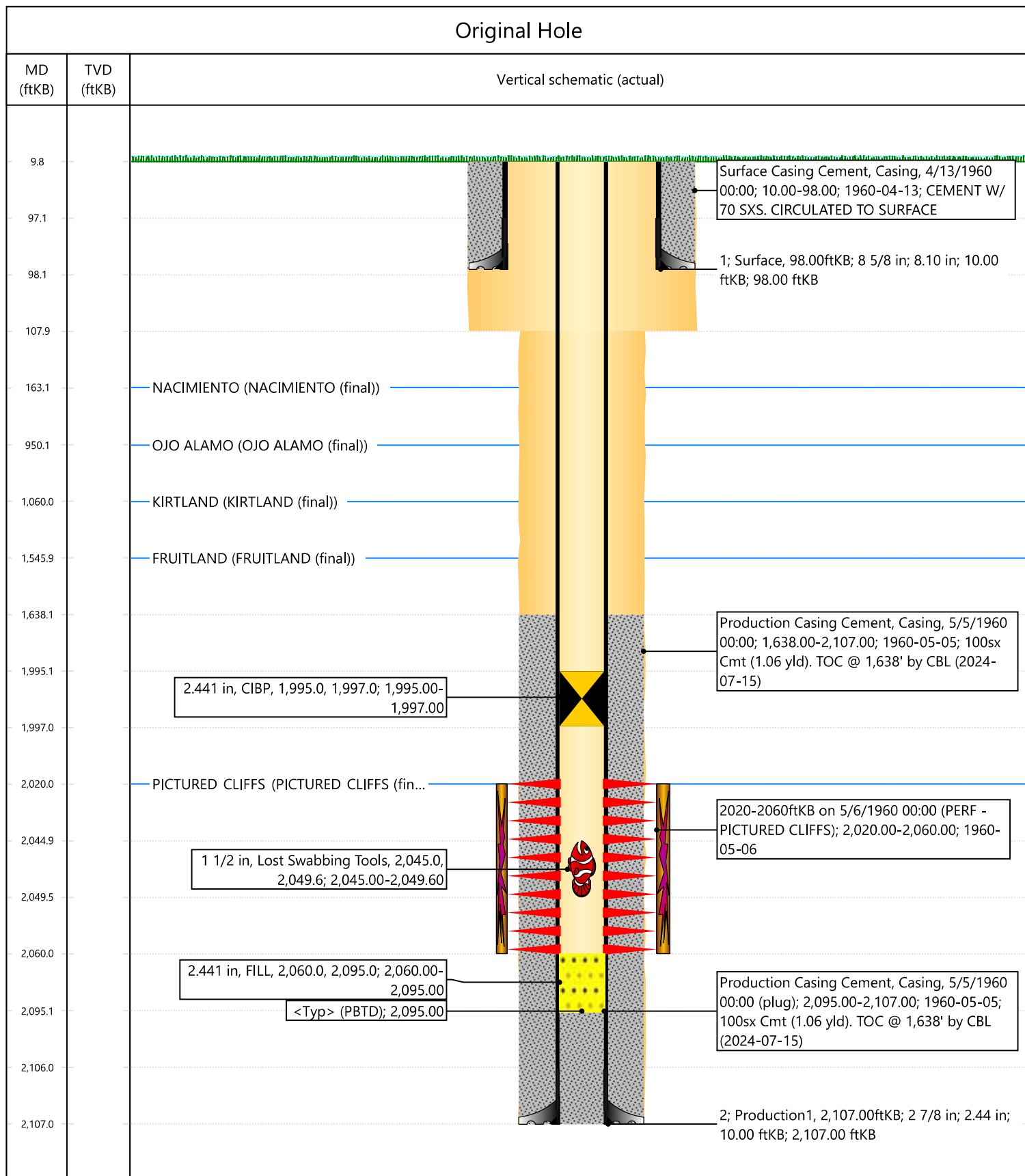
**WELL WAS TEMPORARILY ABANDONED ON 7/16/2024.**



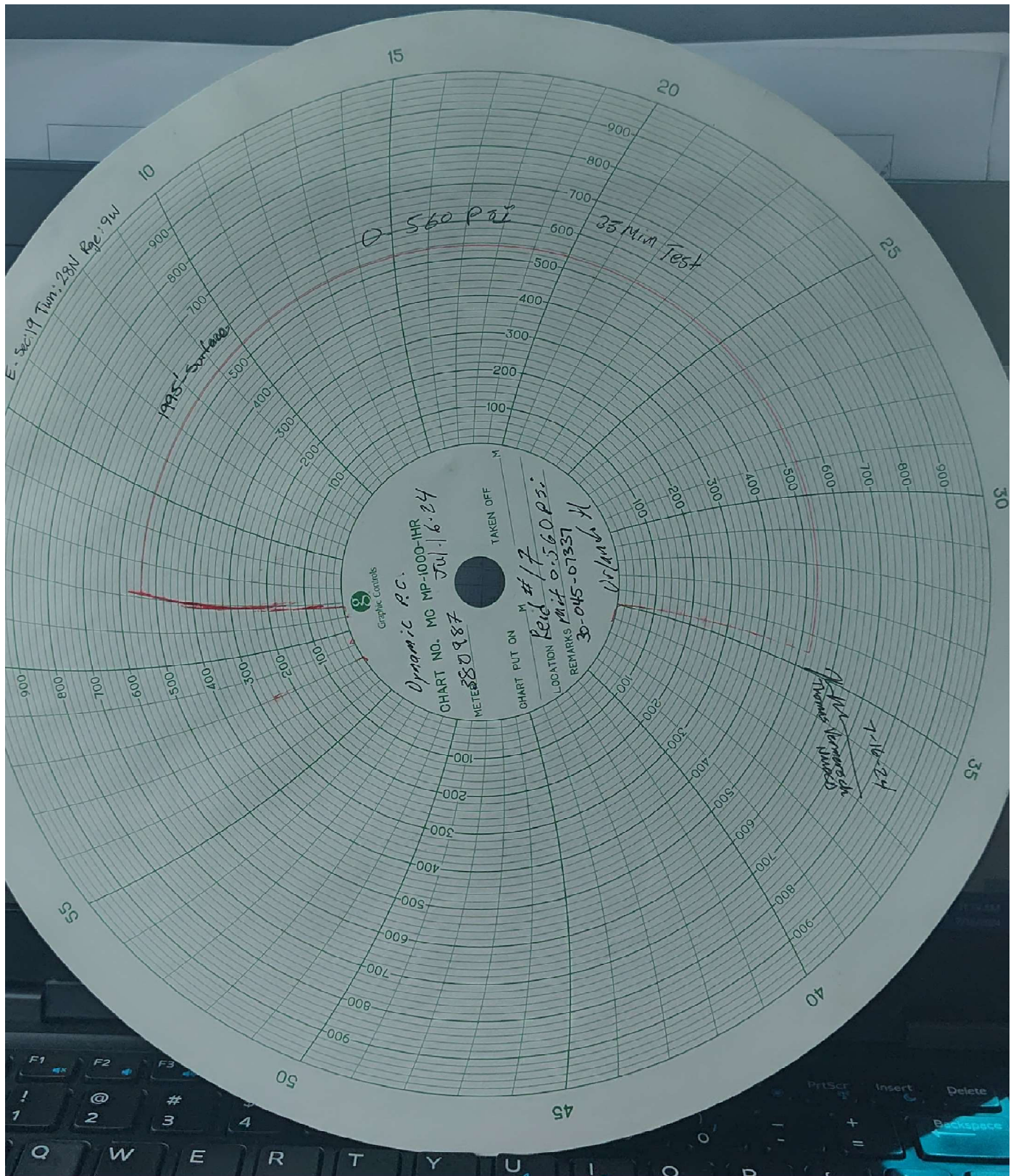
## Current Schematic - Version 3

Well Name: REID #17

API / UWI 3004507337	Surface Legal Location 019-028N-009W-E	Field Name AZTEC PICTURED CLIFFS (GAS)	Route 0806	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,854.00	Original KB/RT Elevation (ft) 5,864.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)









# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 7-16-24 Operator Hilcorp Energy API # 30-045-07337

Property Name Reid Well # 17 Location: Unit E Sec 19 Twn 28N Rge 9

Land Type:

State \_\_\_\_\_  
Federal X \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas X \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): TA TA Expires: \_\_\_\_\_

Casing Pres. Ø \_\_\_\_\_  
Bradenhead Pres. Ø \_\_\_\_\_  
Tubing Pres. NA \_\_\_\_\_  
Int. Casing Pres. NA \_\_\_\_\_

Tbg. SI Pres. Ø \_\_\_\_\_  
Tbg. Inj. Pres. Ø \_\_\_\_\_

Max. Inj. Pres. Ø \_\_\_\_\_

Pressured annulus up to 540-530 psi. for 30 mins. Test passed ~~failed~~

REMARKS: Pressured up to 540psi - 540psi 5min - slight drop to 535psi at 11min - 535psi at 15min - 535psi at 20min - slight drop to 530psi at approx 25min - 530psi at 30min - ran over approx 3min - passed -

Dynamic Pressure Cont. 1000# spring 1hr clock/chart last cal 6-5-24

By B. Ly.  
(Operator Representative)

Witness J. H.  
(NMOCD)

(Position)

Revised 02-11-02





# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1999 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6179  
[http://emmrds.state.nm.us/ocd/District III/district.htm](http://emmrds.state.nm.us/ocd/District%20III/district.htm)

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-16-24 Operator Hilcorp Energy API #30-0 45-07337  
Property Name Reid Well No. 17 Location: Unit E Section 19 Township 28N Range 9W  
Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing X Bradenhead X  
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
5 min	—	NA	Ø	X	X
10 min	—	—	Ø		
15 min	—	—	Ø		
20 min	—	—	—		
25 min	—	—	—		
30 min	—	—	—		

## FLOW CHARACTERISTICS

BRADENHEAD	INTERMEDIATE
Steady Flow	X
Surges	
Down to Nothing	
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD Ø

INTERMEDIATE NA

REMARKS:

Nothing on Bh when opened - Nothing on Bh after 5min shut in -

CIBP  
1995'

last cal

6-5-24

By B. Chas

Witness JH

NMOC

(Position)

E-mail address \_\_\_\_\_

**Priscilla Shorty**

---

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Tuesday, July 16, 2024 7:32 AM  
**To:** John LaMond; Kuehling, Monica, EMNRD; Kade, Matthew H  
**Cc:** Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Rustin Mikeska; John LaMond  
**Subject:** Re: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To confirm, the BLM approves the updated procedure.

Get [Outlook for iOS](#)

---

**From:** John LaMond <jlamond@hilcorp.com>  
**Sent:** Tuesday, July 16, 2024 7:25:22 AM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>  
**Subject:** RE: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

Good morning Kenny and Monica,

Per our discussion yesterday, Hilcorp RIH w/ a 2-7/8" CIBP and found that there was a collar at 2,000'. As a result, Hilcorp received verbal approval from the NMOCD and BLM to set the 2-7/8" CIBP @ 1,995' instead.

Thanks,

**John LaMond**

Operations Engineer – Technical Services  
Hilcorp Energy Company  
1111 Travis  
Houston, TX 77002  
346-237-2210 (Office)  
832-754-9692 (Cell)  
[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---



**Priscilla Shorty**

---

**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Tuesday, July 16, 2024 7:32 AM  
**To:** John LaMond; Rennick, Kenneth G; Kade, Matthew H  
**Cc:** Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Rustin Mikeska  
**Subject:** RE: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves below with prior approval from the BLM

Submit all logs prior to submitting subsequent

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

---

**From:** John LaMond <jlamond@hilcorp.com>  
**Sent:** Tuesday, July 16, 2024 7:25 AM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>  
**Subject:** RE: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

Good morning Kenny and Monica,

Per our discussion yesterday, Hilcorp RIH w/ a 2-7/8" CIBP and found that there was a collar at 2,000'. As a result, Hilcorp received verbal approval from the NMOCD and BLM to set the 2-7/8" CIBP @ 1,995' instead.

Thanks,

**John LaMond**

Operations Engineer – Technical Services  
Hilcorp Energy Company

1111 Travis  
Houston, TX 77002  
346-237-2210 (Office)  
832-754-9692 (Cell)  
[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Monday, July 15, 2024 3:55 PM  
**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves below

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

---

**From:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Sent:** Monday, July 15, 2024 1:44 PM  
**To:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>  
**Subject:** Re: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

To confirm, the BLM finds the work accomplished appropriate. Fish can be left in hole.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>  
**Sent:** Monday, July 15, 2024 1:22 PM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

Good afternoon Kenny and Monica,

Per our discussion, after rigging up on the REID 17, Hilcorp began TIH w/ 1-1/4" tubing through the 2-7/8" monobore and tagged @ ~546'. We then learned that 19.5' of swabbing tools had been lost downhole @ 546'. We were successful at recovering 15' out of the 19.5' of fish after several days of fishing operations. After spending time attempting to recover the remaining 4.5' of fish, the fish started moving downhole and was chased down to ~2,045' (which is 45' below our desired CIBP set depth for TA).

Moving forward, Hilcorp received verbal approval from the NMOCD and BLM to leave the fish @ 2,045' and proceed with setting the 2-7/8" CIBP @ 2,000' as previously approved.

Please let me know if you have any questions.

Thanks,

**John LaMond**

Operations Engineer – Technical Services  
Hilcorp Energy Company  
1111 Travis  
Houston, TX 77002  
346-237-2210 (Office)  
832-754-9692 (Cell)  
[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Wednesday, July 10, 2024 3:34 PM  
**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves below.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

---

**From:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>

**Sent:** Wednesday, July 10, 2024 12:53 PM

**To:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>

**Subject:** Re: [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

To confirm, the BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)

Mobile & Text: 505.497.0019

---

**From:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>

**Sent:** Wednesday, July 10, 2024 12:49 PM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C)



<[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>

**Subject:** [EXTERNAL] TA Revision Request for Hilcorp's REID 17 (API # 3004507337)

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Good afternoon Monica and Kenny,

Hilcorp is planning to move to the REID 17 (API # 3004507337) TA this afternoon.

I have attached the approved TA NOI.

Per our discussion, Hilcorp received verbal approval from the NMOCD and BLM to move the 2-7/8" CIBP set depth from 1,970' to 2,000'. If the pressure test fails and Hilcorp opts to P&A the well, Hilcorp received verbal approval from the NMOCD and BLM that no cement is required under the 2-7/8" CIBP @ 2,000'.

Please let me know if you have any questions.

Thanks,

**John LaMond**

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

---

---

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



July 22, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2801662 Request to Extend Temporary Abandonment

---

**Operator:** Hilcorp Energy Company  
**Lease:** NMNM 01772A  
**Well(s):** Reid 17, API # 30-045-07337  
**Location:** SWNW Sec 19 T28N R9W (San Juan County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until July 16, 2025. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for up another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work will be completed. Dates do not have to be exact but should be reasonable.
  - b. A sundry notice (Notification – Resume Production) reporting resumption of production within 5 business dates after the well resumes production.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before July 16, 2025, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the length of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 365942

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 365942
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due on or before 7/16/2029	8/6/2024