

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: STATE COM O 12	Property Code: 319097
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-29748
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	16	029N	08W		1825' SOUTH	790' EAST	36.723466	-107.67398	SAN JUAN

Section 3 – Completion Information

Producing Method F	Ready Date 7/19/2024	Perforations MD 2,891' – 3,055'	Perforations TVD 2,891' – 3,055'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Cherylene Weston, Operations Regulatory Tech Sr.	Date 8/6/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	1974'		
T. Yates				T. Kirtland	2264'		
T. 7 Rivers				T. Fruitland	2576'		
T. Queen				T. Pictured Cliffs	3058'		
T. Grayburg				T. Lewis Shale			
T. San Andres				T. Chacra	4120'		
T. Glorieta				T. Cliff House	4654'		
T. Yeso				T. Menefee	4783'		
T. Paddock				T. Point Lookout	5240'		
T. Blinebry				T. Mancos	5600'		
T.Tubb				T. Gallup	6480'		
T. Drinkard				T. Greenhorn	7220'		
T. Abo				T. Graneros	7280'		
T. Wolfcamp				T. Dakota	7308'		
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Submit 3 Copies To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-045-29748
2. Name of Operator Hilcorp Energy Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100 Aztec, NM 87410	6. State Oil & Gas Lease No. E-3671-3
4. Well Location Unit Letter I Footage 1825' FSL & 790' FEL Section 16 Township 029N Range 008W SAN JUAN COUNTY	7. Lease Name or Unit Agreement Name STATE COM O
	8. Well Number 12
	9. OGRID Number 372171
	10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6396' GR	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ - Recompletion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WAS RECOMPLETED INTO THE FRUITLAND COAL PER THE ATTACHED REPORTS. THE WELL IS CURRENTLY PRODUCING AS A STANDALONE FRUITLAND COAL PENDING DHC APPROVAL.


Spud Date: **4/30/2000**Rig Released Date:


I hereby certify that the information above is true and complete to the best of my knowledge and belief.


SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech - Sr. DATE 7/22/2024Type or print name Cheryl Weston E-mail address: cweston@hilcorp.com PHONE: 713.289.2615

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

<div>Hilcorp Energy Company</div>			<div>Well Operations Summary L48</div>		
Well Name: STATE COM O #12					
API: 3004529748		Field: MV/DK COM		State: NEW MEXICO	
Permit to Drill (PTD) #:		Sundry #:		Rig/Service: 105	
Jobs					
Actual Start Date: 6/28/2024			End Date:		
Report Number 1		Report Start Date 6/28/2024		Report End Date 6/28/2024	
Operation					
ACCEPT HEC #105 AT 18:00 ON 6/28/24. MOB FROM THE ROELOFS #1N TO THE STATE COM O #12 (4 MILE MOVE). SPOT RIG AND EQUIPMENT.					
SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE WELL OPEN TO SALES.					
CREW TRAVELED HOME.					
Report Number 2		Report Start Date 7/1/2024		Report End Date 7/1/2024	
Operation					
CREW TRAVEL TO LOCATION.					
HOLD PJSM. DISCUSS DAYS ACTIVITIES.					
RIG UP RIG AND EQUIPMENT. BDW.					
FTP: 35 PSI FCP: 35 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 10 MIN					
N/D WH. EXTRA TIME TAKEN DUE TO RAIN AND MUD. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).					
PULL TUBING HANGER. L/D HANGER.					
R/U PREMIER NDT SCANNING EQUIPMENT. FIX DOOR ON ELEVATORS (30 MIN). TOO H SCANNING 2-3/8" TUBING (STAND UP 71 STD YELLOW. L/D ALL OTHER TBG).					
203- YELLOW 24- BLUE 3- GREEN 2- RED.					
DOWNGRADE DUE TO PITTING. SCALE FROM 4473' TO 6142'. R/D PREMIER NDT SCANNING EQUIPMENT.					
P/U 3-7/8" STRING MILL. TALLY AND TIH TO 4516' (TOP PERF AT 4464'). L/D TUBING TO 4388'. TOH W/ ALL TUBING. L/D 3-7/8" STRING MILL. P/U HEC 4-1/2" CIBP. TIH W/ ALL TUBING IN DERRICK TO 4388'.					
P/U 2 JT. SET 4-1/2" CIBP ON JT #140 AT 4429' (35' ABOVE TOP PERF). L/D 1 JOINT.					
LOAD CSG W/ 70BBL WATER. CIRCULATE 10 BBL (CLEAN).					
PRESSURE TEST CASING TO 550 PSI. CLIMBED TO 720 PSI IN 30 MIN.					
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.					
CREW TRAVELED HOME. MUDDY ROAD.					
Report Number 3		Report Start Date 7/2/2024		Report End Date 7/2/2024	
Operation					
CREW TRAVEL TO LOCATION.					
HOLD PJSM. DISCUSS DAYS ACTIVITIES. NO PRESSURE ON WELL.					
SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 0 MIN					
L/D TUBING STRING. L/D SETTING TOOL.					
MIRU THE WIRELINE GROUP. HOLD PJSM. RIH W/ CBL, LOG FROM 4429' (CIBP) TO SURFACE. SEND CBL TO ENGINEER.					
MIRU WELLCHECK. CONDUCT BRADENHEAD TEST AND MIT WITNESSED AND PASSED IN PERSON BY JOHN DURHAM NMOCD. R/D WELLCHECK.					
RIH W/ SELECT 4-1/2" CBP. SET PLUG AT 3150'. POOH. RDR THE WIRELINE GROUP.					
R/D FLOOR. N/D BOP.					
LAND 4" HANGER. N/U FRAC STACK.					
MIRU WELLCHECK. PRESSURE TEST CASING AND FRAC STACK TO 4000 PSI (CHARTED). GOOD TEST. RDR WELLCHECK.					
RIG DOWN HEC #105 (MUDDY). RIG RELEASED TO THE HAMNER #9 AT 20:00 ON 7/2/2024. CREW TRAVEL HOME.					
Report Number 4		Report Start Date 7/15/2024		Report End Date 7/15/2024	
Operation					
MOVE IN SPOT AND R/U GORE N2 AND THE WIRELINE GROUP.					
RIH, PERF STAGE #1 FRC AT 3021'-3030', 3035'-3055', 0.44" DIA, 3-1/8" EEG GUN, 4 SPF 90 DEGREE PHASING (116 SHOTS)					
ALL SHOTS FIRED.					
POH. R/D WRLN LUBRICATOR.					
COOL DOWN AND PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 4500 PSI. GOOD TEST.					
HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.					
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<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: STATE COM O #12		
API: 3004529748	Field: MV/DK COM	State: NEW MEXICO
	Sundry #:	Rig/Service: 105
Operation		
FRUITLAND COAL STIMULATION: (3021' TO 3055')		
FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 723 BBLS SLICKWATER: 688 BBLS TOTAL ACID: 24 BBLS TOTAL 100 MESH SAND: 3,862 LBS TOTAL 40/70 SAND: 52,403 LBS TOTAL N2: 739,000 SCF AVERAGE RATE: 48.1 BPM MAX RATE: 49.6 BPM AVERAGE PRESSURE: 1,473 PSI MAX PRESSURE: 1,595 PSI MAX SAND CONC: 2.5 PPG DOWNHOLE. ISIP: 732 PSI 5 MIN: 317 PSI		
DROPPED (76) 7/8" RNC BALLS IN THE MIDDLE OF THE STAGE. SLIGHT PRESSURE RESPONSE SEEN.		
RIH W/ WRLN AND SET CBP AT 3019'. POH.		
PERF STAGE #2 FRC AT 2972'-2978', 2982'-3016'. 0.44" DIA, 3-1/8" EEG GUN, 4 SPF 90 DEGREE PHASING (160 SHOTS)		
ALL SHOTS FIRED. 2 RUNS.		
POH. R/D WRLN LUBRICATOR.		
FRUITLAND COAL STIMULATION: (2972' TO 3016')		
FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 1,005 BBLS SLICKWATER: 981 BBLS TOTAL ACID: 24 BBLS TOTAL 100 MESH SAND: 7,067 LBS TOTAL 40/70 SAND: 90,927 TOTAL N2: 1,219,000 SCF AVERAGE RATE: 50.0 BPM MAX RATE: 50.4 BPM AVERAGE PRESSURE: 1,670 PSI MAX PRESSURE: 1,799 PSI MAX SAND CONC: 2.5 PPG DOWNHOLE. ISIP: 879 PSI 5 MIN SIP: 670 PSI		
DROPPED (104) 7/8" RNC BALLS IN THE MIDDLE OF THE STAGE. SLIGHT PRESSURE RESPONSE SEEN.		
RIH W/ WRLN AND SET CBP AT 2924'. POH.		
PERF STAGE #3 FRC AT 2891'-2909', 0.44" DIA, 3-1/8" EEG GUN, 4 SPF 90 DEGREE PHASING (72 SHOTS)		
ALL SHOTS FIRED. 1 RUN.		
POH. R/D WRLN LUBRICATOR.		
FRUITLAND COAL STIMULATION: (2891' TO 2909')		
FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 424 BBLS SLICKWATER: 412 BBLS TOTAL ACID: 12 BBLS TOTAL 100 MESH SAND: 3,181 LBS TOTAL 40/70 SAND: 43,362 TOTAL N2: 579,000 SCF AVERAGE RATE: 49.9 BPM MAX RATE: 50.4 BPM AVERAGE PRESSURE: 1,975 PSI MAX PRESSURE: 2,186 PSI MAX SAND CONC: 2.5 PPG DOWNHOLE. ISIP: 890 PSI 5 MIN SIP: 700 PSI		
RIH AND SET CBP AT 2807'. POH. BLEED DOWN 4-1/2" CASING.		
SHUT IN WELL. SECURED LOCATION.		
RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.		
Report Number 5	Report Start Date 7/16/2024	Report End Date 7/16/2024
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<div>Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: STATE COM O #12		
API: 3004529748	Field: MV/DK COM	State: NEW MEXICO
	Sundry #:	Rig/Service: 105
Operation		
ACCEPT HEC #105 AT 06:00 ON 7/16/2024. CREW ATTEND SAFETY MEETING AT HEC YARD (05:00)		
MOB FROM THE MCCLANAHAN #14E TO THE STATE COM O #12 (35 MILE MOVE). EXTRA TIME TAKEN DUE TO ROUGH AND SANDY ROAD CONDITIONS.		
SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT.		
SITP: N/A SICP: 600 PSI SIBHP: 0 PSI BDW: 2 MIN		
LUBRICATE IN TWC. N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 2-3/8" HANDLING TOOLS. FUNCTION TEST BOP (GOOD).		
R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.		
TALLY AND P/U 3-1/8" DRILL COLLARS. TALLY AND P/U 2-3/8" TUBING. TAG PLUG #1 AT 2807'.		
BHA AS FOLLOWS: 3-7/8" JUNK MILL BIT SUB (2', 4.31"OD) DC 1 (31.53',3.065 OD) DC 2 (31.30',3.083 OD) DC 3 (31.14',3.145 OD) DC 4 (30.82',3.145 OD) DC 5 (31.14',3.130 OD) DC 6 (31.20',3.108 OD) X-OVER (1.75')		
P/U SWIVEL. R/U SWIVEL. R/U AIR UNIT. PT LINES (GOOD). RACK BACK POWER SWIVEL.		
SHUT IN WELL. SECURED LOCATION. CLEAN OUT AIR UNIT COOLERS. DEBRIEFED CREW. SDFN.		
CREW TRAVEL HOME. EXTRA TIME FOR EARLY START.		
Report Number 6	Report Start Date 7/17/2024	Report End Date 7/17/2024
Operation		
CREW TRAVLE TO LOCATION.		
HELD PRE JOB SAFETY MEETING. NO PRESSURE ON WELL.		
SITP: 0PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 1 MIN		
P/U AND R/U POWER SWIVEL. KI AIR/MIST. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 13 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. DRILL OUT PLUG #1 (CBP) AT 2807'.		
CIRC WELL CLEAN. P/U TBG W/ SWIVEL. TAG FILL AT 2914' (10' FILL).		
EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 13 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/2914' T/2924'. DRILL PLUG #2 (CBP) AT 2924'. WELL MAKING UP TO 1/8 BUCKET OF SAND WHILE CIRCULATING.		
CIRC WELL CLEAN. P/U TBG W/ SWIVEL. TAG FILL AT 3015' (4' FILL).		
EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/3015' T/3019'. DRILL PLUG #3 (CBP) AT 3019'.		
CIRC WELL CLEAN. P/U TBG W/ SWIVEL. TAG FILL AT 3140' (10' FILL).		
EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/3140' T/3150'. DRILL PLUG #4 (CBP) AT 3150'.		
CIRC WELL CLEAN. P/U TBG W/ SWIVEL TO 3200'. NO TAG.		
CIRC WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE PER 5 GAL SAMPLE. KILL TBG. L/D 1JT. RACK BACK POWER SWIVEL.		
TOOH W/ ALL TBG. L/D DRILL COLLARS AND 3-7/8" JUNK MILL. L/D POWER SWIVEL.		
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Report Printed: 7/22/2024		



Rig/Service: 105

Operation

R/D HEC #105. PREP FOR RIG MOVE. R/D AIR. **RIG RELEASED ON 7/18/2024 AT 09:00.** MOVE OFF RIG. JOB COMPLETE.

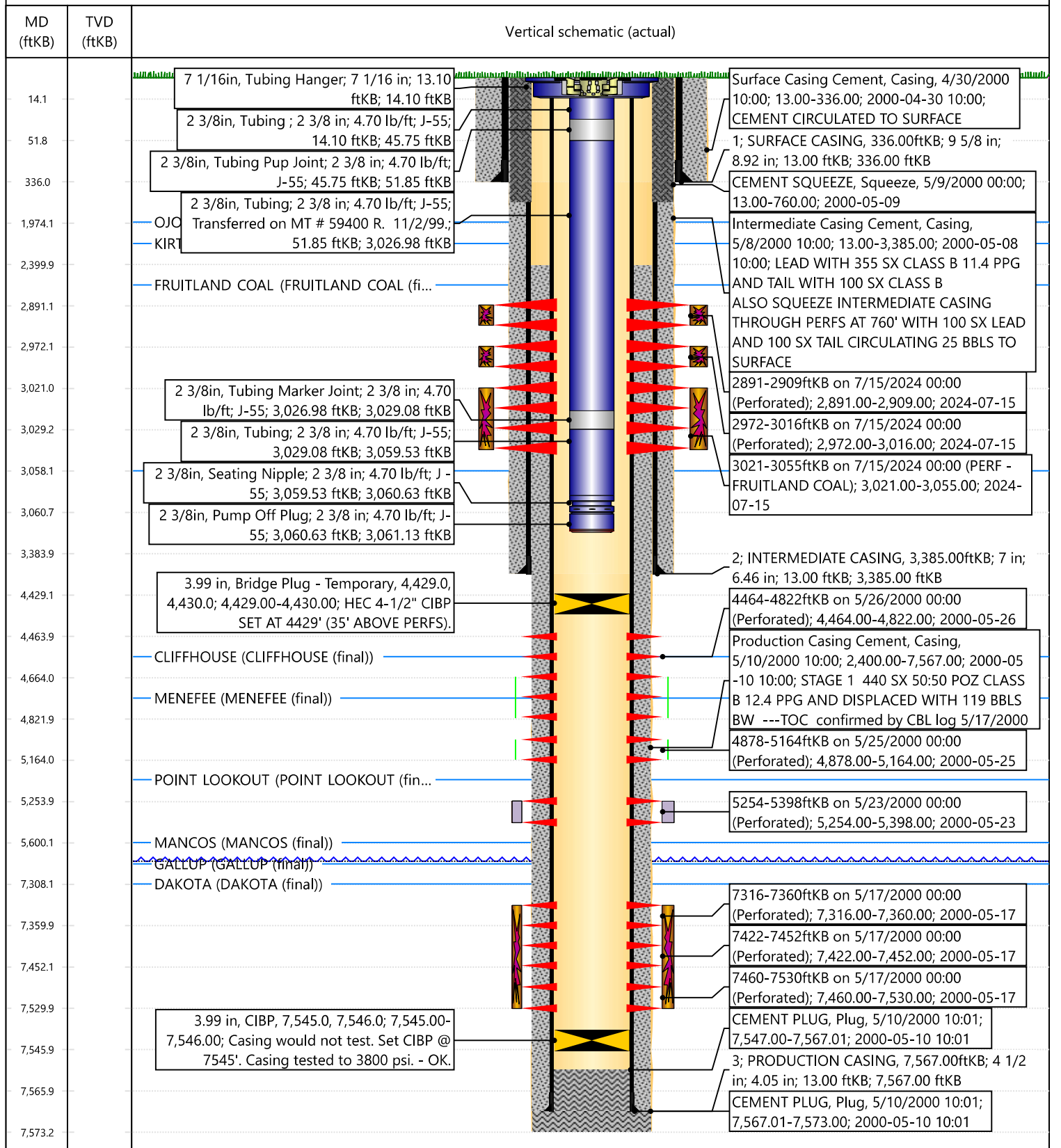


Current Schematic - Version 3

Well Name: STATE COM O #12

API / UWI 3004529748	Surface Legal Location 016-029N-008W-I	Field Name MV/DK COM	Route 0801	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,396.00	Original KB/RT Elevation (ft) 6,409.00	Tubing Hanger Elevation (ft) 6,398.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 11.00

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 370989

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 370989
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370989

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 370989
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/7/2024