

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42356
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Solaris Water Midstream, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024		7. Lease Name or Unit Agreement Name Cottonwood 2 State SWD
4. Well Location Unit Letter <u>O</u> : <u>400</u> feet from the <u>South</u> line and <u>1400</u> feet from the <u>East</u> line Section <u>2</u> Township <u>26 S</u> Range <u>26 E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,963.5' GR		9. OGRID Number 371643
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak along with pressure build-up of 350 psi between the 7" and 9-5/8" casing annulus. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer.

A new CBL log will be ran to confirm previously located TOC in the 7" x 9-5/8" annulus at 2,250'. Perforations will be shot in the 7" casing at ~2,250' pending new CBL log. A cement retainer assembly will be utilized to pump cement through the perforations and behind the 7" casing to surface to isolate the pressure in the annulus. After drilling out the cement retainer equipment an MIT will be performed on the entire casing string to ensure wellbore integrity. If integrity is not present, it is proposed to run an expandable liner of ~125' in length from approximately 2,185' – 2,310' to cover the perforations. A second MIT will be performed on the entire casing string to ensure wellbore integrity.

A new tubing string will be ran, identical to the previously installed string with 4-1/2", 11.6#, P-110, BTC, GRE from surface to 10,625' (~200' above liner top) by 3-1/2", 9.30#, HCP-110, EZGO FJ3-SWD, IPC from 10,625' to 13,185' along with a new retrievable packer with proposed COE @ 13,185'. A new MIT will be called out and performed after the workover to ensure wellbore integrity.

Spud Date:

07/12/2014

Rig Release Date:

09/18/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 07/25/2024

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## Solaris

Submitted by:  
Billy Gideon  
432-561-5970  
7/12/2024

Prepared for:  
Chris Giese  
Drilling Engineer



# SOLARIS - COTTONWOOD 2 STATE SWD 1 - SQUEEZE

## Solaris - Cottonwood 2 State SWD 1 - Squeeze

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## WELLBORE DETAILS

## Hole Size

Size	Depth (ft)
	TMD
	TMD
	TVD
	KOP

## Previous Casing

Size	Depth (ft)	Grade	Weight
9 5/8	5559	HCP-110	43.5

## Casing

Size	Depth (ft)	Grade	Weight	Thread
7	12793	HCP-110	29	

## Stage Tool and ECP

Size	Depth (ft)	Grade	Weight
2 7/8	2150		
Retainer	2150		
Perforations	2225		

## Formation

Mud Weight/Type	BH Temp
	97 °F BHST
	87 °F BHCT

## JOB AND FLUID DETAILS

### Job Details

Set Cement Retainer at +/- 2,150' (Perforations at 2225')

Pump well fluid to establish circulation out 2 7/8" X 7" annulus (pump a minimum of 40 bbls)

Sting tubing into the tubing test position on the retainer and pressure test tubing to 5000 psi

Sting completely into retainer and pressure 2 7/8" X 7" annulus to 500 psi (actual annulus pressure determined on location)

Pump well fluid to establish circulation through perforations and out 7" x 9 5/8" annulus, pump 60 bbls of fresh water

Pump 40 bbls of gel Spacer

Mix and pump 315 sks of Primary slurry mixed @ 14.8 ppg, yielding 371.7 ft<sup>3</sup> (66.2 bbls)

Displace cement with 10 bbls of fresh water and then shutdown (actual volume determined on location)

Close surface valve for 7" x 9 5/8" annulus and apply pressure to tubing to attempt to squeeze cement into perforations.

Do not exceed 12 bbls of total displacement, then shutdown.

Sting tubing out of retainer and reverse circulate with well fluid (pump a minimum of 50 bbls)

Slurry Properties	Yield (ft <sup>3</sup> /sk)	Density (ppg)	Mix Water (gps)
Primary Cement	1.18	14.8	5.31

### Primary Cement Slurry - 315 sks (0% Excess) TOC Surface

60:40% Class C Premium:Compass Poz-Mix

C-51 Suspension Agent 0.03 %

Magnesium Oxide 0.10 %

C-49 Expanding Gas Flow Control 0.20 %

CFL-2 0.40 %



Slurry	(ft)	% Excess	(ft³/ft Factor)	(ft³)	Volume (sk)	Total (sk)
Primary Cement	2250	10	0.166	373.23		<b>315</b>
					316	
				TOTAL SLURRY VOLUME=	373.2 ft³	



## Solaris - Cottonwood 2 State SWD 1 - Squeeze

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## COST ESTIMATE

Description	Quantity		Units	Gross Amount	Net Amount
Pump Charge 2001' to 3000'	1	\$3,700.00	EA	\$3,700.00	\$1,665.00
Pump Charge - Additional Hours	-	\$2,250.00	HR	\$0.00	\$0.00
HV Mileage	200	\$13.75	MI	\$2,750.00	\$1,237.50
LV Mileage	200	\$8.13	MI	\$1,626.00	\$731.70
Data Acquisition	1	\$1,305.00	EA	\$1,305.00	\$587.25
Thickening Time Test, Field Blend	1	\$2,485.00	EA	\$2,485.00	\$1,118.25
Diesel Fuel Surcharge	1	\$1,090.00	EA	\$1,090.00	\$490.50
Squeeze Manifold	1	\$1,325.00	EA	\$1,325.00	\$596.25
Tubing Swage	1	\$415.00	EA	\$415.00	\$186.75
Soda Ash - PH Buffer	25	\$1.72	LB	\$43.00	\$19.35
C-51 Suspension Agent	25	\$48.55	LB	\$1,213.75	\$546.19
Citric Acid	1	\$20.11	LB	\$20.11	\$9.05
Subtotal for Pumping & Equipment Charges				\$15,972.86	\$7,187.79
Compass Poz-Mix	126	\$33.95	SACKS	\$4,277.70	\$1,924.97
Class C Premium	189	\$61.10	SACKS	\$11,547.90	\$5,196.56
CFL-2	109	\$72.81	LB	\$7,936.29	\$3,571.33
C-49 Expanding Gas Flow Control	55	\$69.28	LB	\$3,810.40	\$1,714.68
C-51 Suspension Agent	9	\$48.55	LB	\$436.95	\$196.63
Magnesium Oxide	28	\$5.02	LB	\$140.56	\$63.25
DFL-1		\$159.42	GA	\$0.00	\$0.00
Sugar		\$6.45	LB	\$0.00	\$0.00
Materials Handling	320	\$4.35	CF	\$1,392.00	\$626.40
Drayage	63,000	\$0.10	SK x MI	\$6,552.00	\$2,948.40
Subtotal for Materials Charges				\$36,093.80	\$16,242.21
Gross Price Subtotal					\$52,066.66
Discount					55.0% (\$28,636.66)
<b>Pre-tax Total</b>					<b>\$23,430.00</b>





July 23, 2024

Re: Workover NOI  
Cottonwood 2 St SWD 1  
30-015-42356  
Property Code - 40518  
Eddy Co., NM

To Whom It May Concern:

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak along with pressure build-up of 350 psi between the 7" and 9-5/8" casing annulus. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer.

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Thank you.

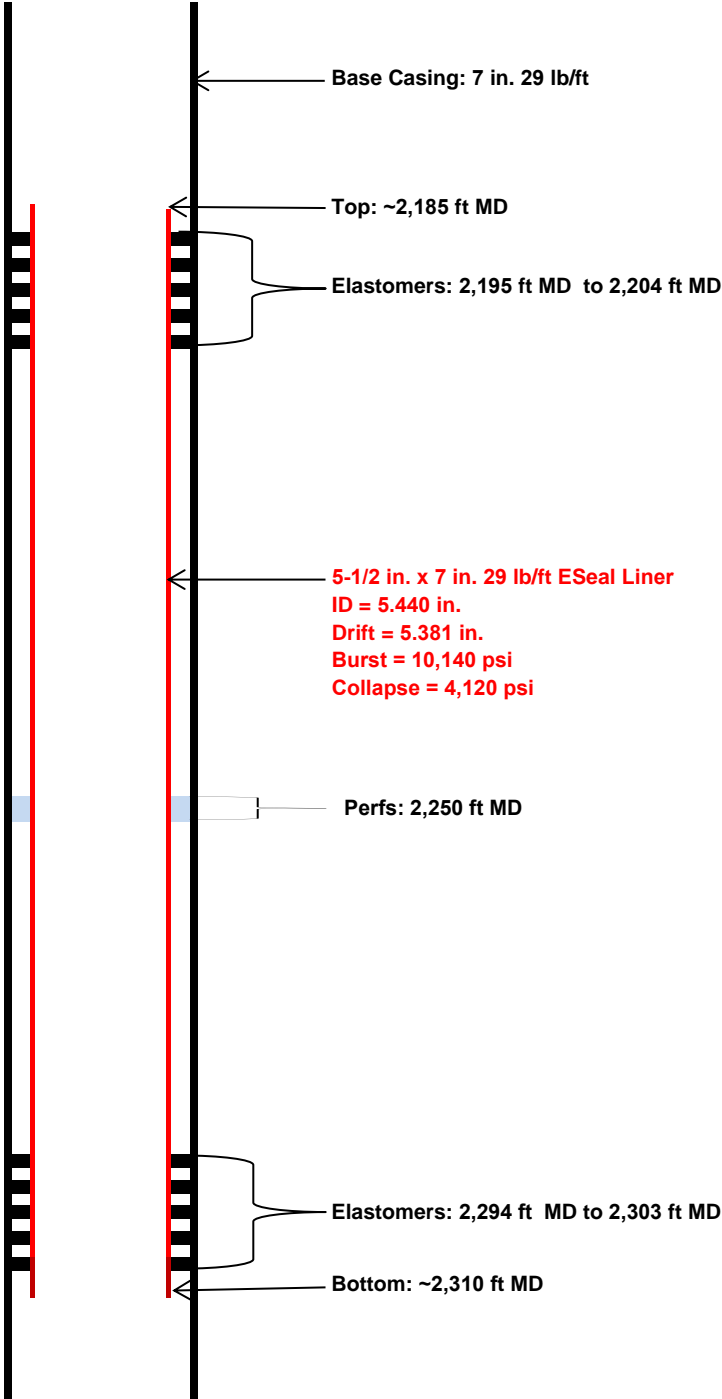
Sincerely,

A handwritten signature in blue ink that reads "Christopher Giese".

Christopher Giese  
Drilling Engineer  
[chris.giese@ariswater.com](mailto:chris.giese@ariswater.com)

3300 N. A St., Building 6, Unit 120, Midland, TX 79705  
432.203.9020

Solaris Water  
Cottonwood 2 ST SWD #1  
Eddy County, New Mexico

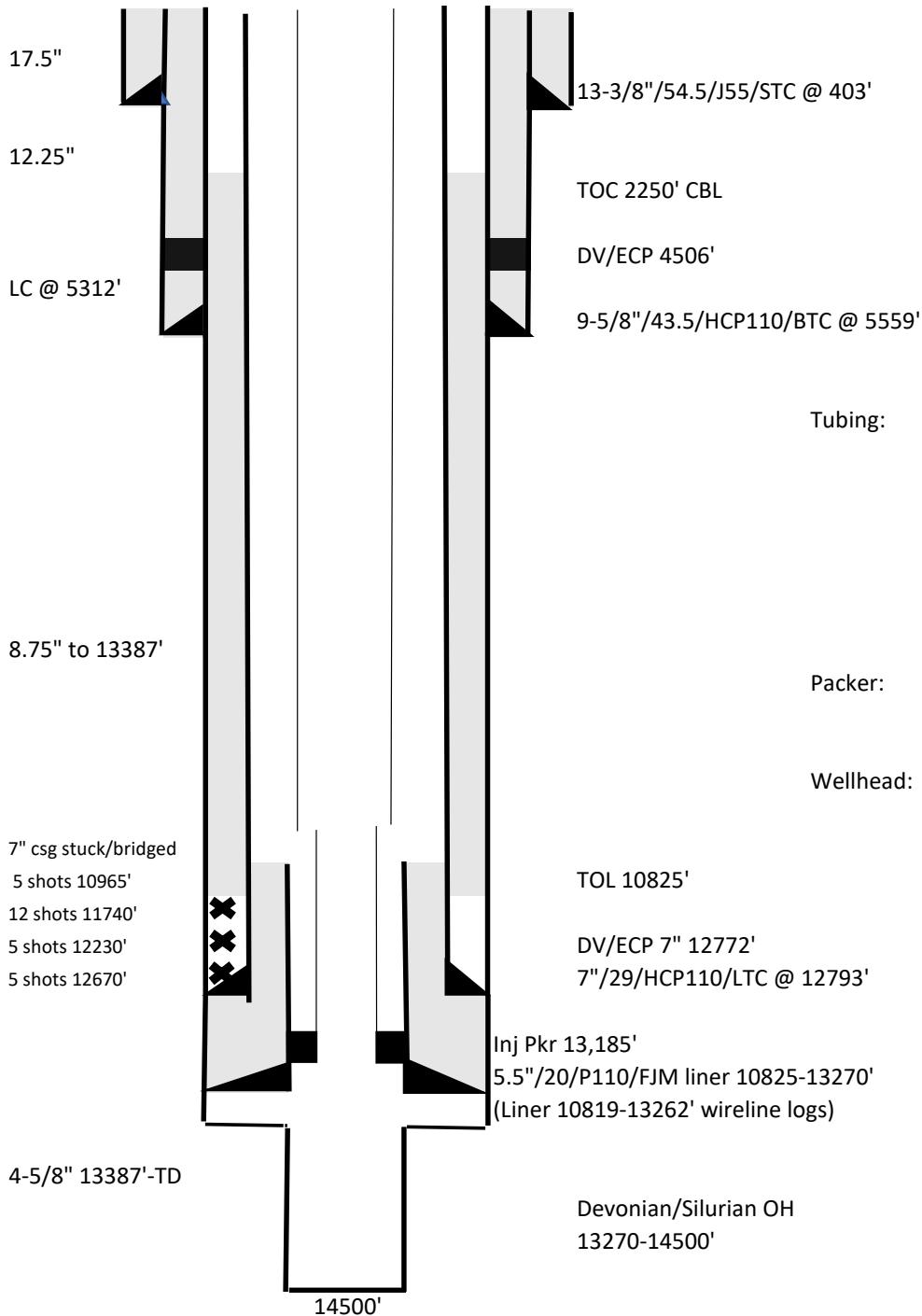




400' FSL, 1400' FEL  
O-2-26s-26e  
Eddy, NM  
30-015-42356

Zero: 27' agl  
KB elev: 3325.8'  
GL elev: 3298.8'

C108 SWD-1473  
Max Press 2620 psi  
Permit 13100-14600'  
Actual 13270-14500'  
Approved 4/10/2014



Jan 2015: Went into service.

Mar 2019: Repair WO tbgr/pkr leak. New tbgr and new CRA perm pkr run.

Pumped 4000 g solvent soak + 40000 g 15% HCL + 15000 g 2500ppm ClO2 4 stgs.

Aug 2022: Repair WO tbgr leak. Repaired tubing and new AS1-X pkr ran.

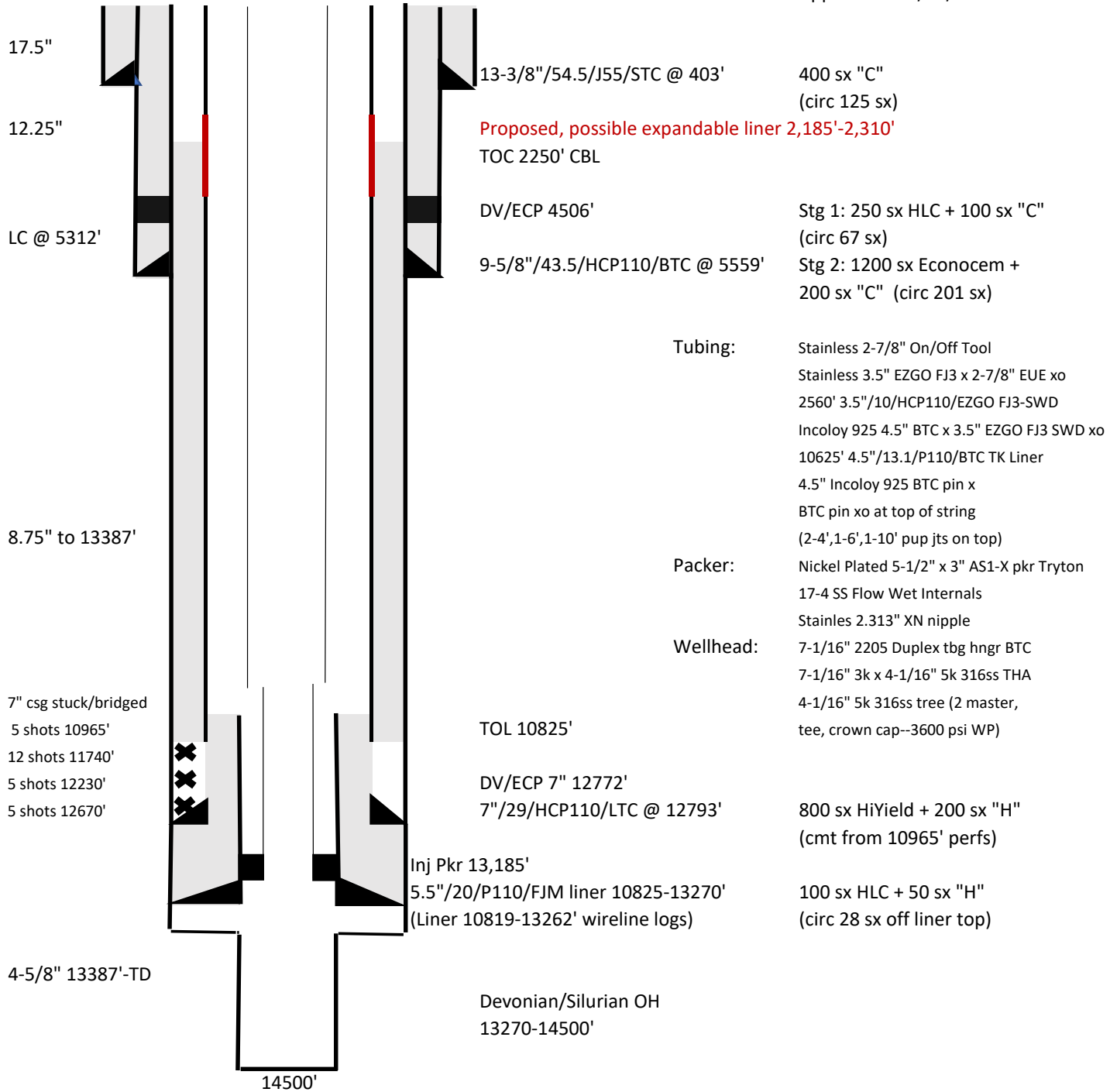
cgiese

9-Aug-22

400' FSL, 1400' FEL  
O-2-26s-26e  
Eddy, NM  
30-015-42356

Zero: 27' agl  
KB elev: 3325.8'  
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cgiese

9-Aug-22

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 367391

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 367391
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	If the workover plan changes, please inform OCD of any modifications. Additionally, provide OCD with the complete wellbore construction details after the workover is completed.	8/12/2024