

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: LOS VAQUEROS FED Well Location: T26S / R35E / SEC 30 / County or Parish/State: LEA /

NENW / 32.0209796 / -103.4085987

Well Number: 522H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM0629320, Unit or CA Name: Unit or CA Number:

US Well Number: 3002549573 Operator: EARTHSTONE OPERATING

LLC

Subsequent Report

Sundry ID: 2772511

NMNM62932

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 01/30/2024 Time Sundry Submitted: 10:29

Date Operation Actually Began: 10/21/2023

Actual Procedure: 10/07/2023-NOTIFY BLM OF INTENT TO SPUD WELL 10/21/2023-SPUD WELL 10/22/2023-NOTIFIED BLM OF INTENT TO RUN & CEMENT 10.75" SURFACE CASING 10/23/2023-DRILL 14.75" SURFACE HOLE TO 1155' MD -RUN 28 JTS, 10.75", 45.5#, J-55 BTC CSG SET @ 1154' MD -CEMENT 10.75" SURACE CASING LEAD - 134 BBLS (295 SXS) CLASS C @ 2.55 YIELD TAIL - 118 BBLS (495 SXS) CLASS C @ 1.34 YIELD *CIRCULATED 100 BBLS (220 SXS) CEMENT TO SURFACE -PRESSURE TEST 10.75" SURFACE CASING TO 1500 PSI; 30 MIN; GOOD TEST -WOC 8 HOURS -RELEASE RIG & CEASE DRILLING OPERATIONS 11/28/2023-NOTIFIED BLM OF INTENT TO TEST BOP & RESUME DRILLING OPERATIONS -TEST BOP; RAM, CHOKE, VALVE; 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST -TEST ANNULAR; 250 LOW/3500 HIGH; 10 MIN; GOOD TEST 11/29/2023-BEGIN DRILLING 9.875" INTERMEDIATE HOLE 11/30/2023 - END 9.875" HOLE @ 8120' MD -BEGIN DRILLING 8.75" INTERMEDIATE HOLE 12/05/2023-DRILL 8.75" INTERMEDIATE HOLE TO 12,130' MD 12/06/2023-NOTIFIED BLM OF INTENT TO RUN & CEMENT 7.625" INTERMEDIATE CASING 12/06-12/07/2023 - RUN 107 JTS, 29.7#, P-110 MO-FXL CSG & RUN 187 JTS, 7.625", 29.7# P-110 BTC CSG SET @ 12,116' MD 12/7/2023-CEMENT 7.625" INTERMEDIATE CASING LEAD - 522 BBLS (960 SXS) CLASS C @ 3.23 YIELD TAIL - 30 BBLS (145 SXS) CLASS C @ 1.18 YIELD *CIRCULATED 80 BBLS (139 SXS) CEMENT TO SURFACE -PRESSURE TEST 7.625" INTERMEDIATE CASING TO 2665' PSI, 30 MIN; GOOD TEST -RELEASE RIG & CEASE DRILLING OPERATIONS

eived by OCD: 4/16/2024 3:06:36 PM Well Name: LOS VAQUEROS FED

Well Location: T26S / R35E / SEC 30 /

NENW / 32.0209796 / -103.4085987

County or Parish/State: LEA?

NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0629320,

NMNM62932

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549573

Operator: EARTHSTONE OPERATING

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD Signed on: JAN 30, 2024 10:29 AM

Name: EARTHSTONE OPERATING LLC

Title: Senior Regulatory Analyst

Street Address: 300 N MARIENFIELD STREET SUITE 1000

City: MIDLAND State: TX

Phone: (940) 452-6214

Email address: JENNIFER.ELROD@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 02/06/2024

Signature: Jonathon Shepard

Page 2 of 2



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: LOS VAQUEROS FED Well Location: T26S / R35E / SEC 30 / County of

NENW / 32.0209796 / -103.4085987

County or Parish/State: LEA /

NM

Well Number: 522H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM0629320,

NMNM62932

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549573 Operator: EARTHSTONE OPERATING

LLC

Subsequent Report

Sundry ID: 2774345

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/08/2024 Time Sundry Submitted: 04:11

Date Operation Actually Began: 01/16/2024

Actual Procedure: 01/16/2024-NOTIFY BLM OF INTENT TO TEST BOP & RESUME DRILLING OPERATIONS 01/16-01/17/2024-TEST BOP; RAMS, CHOKE, VALVES; 250 LOW/10000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST - TEST ANNULAR; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST 01/17/2024-BEGIN DRILLING 6.75" PRODUCTION HOLE 01/29/2024-DRILL 6.75" PRODUCTION HOLE TO 23,778' TOTAL DEPTH 01/30/2024-NOTIFIED BLM OF INTENT TO RUN 5.0" X 5.5" PRODUCTION CASING 01/31/2024-RUN 5.5", 23#, P-110 CSG TO 11,670' MD - RUN 5.0", 18.0#, P-110 CSG SET @ 23,777' MD -NOTIFIED BLM OF INTENT TO CEMENT PRODUCTION CASING 02/01/2024-CEMENT PRODUCTION CASING LEAD-225 BBLS (705 SXS) CLASS H @ 1.79 YIELD TAIL-314 BBLS (1285 SXS) CLASS H @ 1.37 YIELD *CIRCULATED 5 BBLS (16 SXS) CEMENT TO SURFACE 02/02/2024- RIG RELEASED

eceived by OCD: 4/16/2024 3:06:36 PM Well Name: LOS VAQUEROS FED

Well Location: T26S / R35E / SEC 30 /

NENW / 32.0209796 / -103.4085987

County or Parish/State: LEA?

NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0629320,

NMNM62932

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549573

Operator: EARTHSTONE OPERATING

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: FEB 08, 2024 04:11 PM **Operator Electronic Signature: JENNIFER ELROD**

Name: EARTHSTONE OPERATING LLC

Title: Senior Regulatory Analyst

Street Address: 300 N MARIENFIELD STREET SUITE 1000

City: MIDLAND State: TX

Phone: (940) 452-6214

Email address: JENNIFER.ELROD@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 02/21/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMNM62932	
Do not use this t	IOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well				
✓ Oil Well Gas Well Other			8. Well Name and No	LOS VAQUEROS FED/522H
2. Name of Operator EARTHSTONE OPERATING LLC			9. API Well No. 3002	549573
3a. Address 300 N MARIENFIELD STREET SUITE 1000, MIL 3b. Phone No. (include area code)			10. Field and Pool or	
(432) 695-4222			Jabalina/Wolfcam	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 30/T26S/R35E/NMP			11. Country or Parish	, State
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTI	CE, REPORT OR OTI	HER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ΓΙΟΝ	
N-ti	Acidize Deep	en Produ	uction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing Hydr	aulic Fracturing Recla	amation	Well Integrity
Subsequent Report	Casing Repair New	Construction Reco	mplete	✓ Other
			porarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back Wate	r Disposal	
completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.) 01/16/2024-NOTIFY BLM OF 01/16-01/17/2024-TEST BOP; -TEST ANNULAR; 250 LOW/5 01/17/2024-BEGIN DRILLING 01/29/2024-DRILL 6.75" PROI 01/30/2024-NOTIFIED BLM OF 01/31/2024-RUN 5.5", 23#, P-1-RUN 5.0", 18.0#, P-110 CSG-NOTIFIED BLM OF INTENT 02/01/2024-CEMENT PRODUCE DEAD-225 BBLS (705 SXS) CTAIL-314 BBLS (1285 SXS) CContinued on page 3 additional	DUCTION HOLE TO 23,778' TOTAL DE IF INTENT TO RUN 5.0" X 5.5" PRODU 110 CSG TO 11,670' MD SET @ 23,777' MD TO CEMENT PRODUCTION CASING ICTION CASING LASS H @ 1.79 YIELD LASS H @ 1.37 YIELD	npletion or recompletion in a sign including reclamation, have a sign including reclamation, have a sign including operations and the sign including the sign includi	new interval, a Form 3 to been completed and to	160-4 must be filed once testing has been the operator has detennined that the site
 I hereby certify that the foregoing is JENNIFER ELROD / Ph: (940) 452 	, , , , , , , , , , , , , , , , , , , ,	Senior Regulatory A	ınalyst	
JENNIFER ELROD / FII. (940) 432	-0214	Title		
Signature (Electronic Submission	on)	Date 02/08/2024		
	THE SPACE FOR FED	ERAL OR STATE OF	ICE USE	
Approved by				
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted		Petroleum Eng Title		02/22/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		office CARLSBAD	,	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

*CIRCULATED 5 BBLS (16 SXS) CEMENT TO SURFACE 02/02/2024- RIG RELEASED

Location of Well

 $0. \ SHL: \ NENW / \ 211 \ FNL / \ 2011 \ FWL / \ TWSP: \ 26S / \ RANGE: \ 35E / \ SECTION: \ 30 / \ LAT: \ 32.0209796 / \ LONG: \ -103.4085987 (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$ $PPP: \ NENW / \ 100 \ FNL / \ 1914 \ FWL / \ TWSP: \ 26S / \ RANGE: \ 35E / \ SECTION: \ 30 / \ LAT: \ 32.0212865 / \ LONG: \ -103.4089436 (\ TVD: \ 10564 \ feet, \ MD: \ 10575 \ feet)$ $BHL: \ LOT \ 3 / \ 10 \ FSL / \ 1914 \ FWL / \ TWSP: \ 26S / \ RANGE: \ 35E / \ SECTION: \ 31 / \ LAT: \ 32.0003168 / \ LONG: \ -103.4089432 (\ TVD: \ 10830 \ feet, \ MD: \ 18308 \ feet)$

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 334108

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	334108
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	PT details for the production casing must be submitted on the next drilling sundry.	8/12/2024