

Well Name: BELL LAKE UNIT	Well Location: T22S / R34E / SEC 31 / SESE /	County or Parish/State: LEA / NM
Well Number: 22	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC070544B	Unit or CA Name: BELL LAKE INT. MORROW B	Unit or CA Number: MNM68292F
US Well Number: 3002535592	Well Status: Abandoned	Operator: KAISER FRANCIS OIL COMPANY

Accepted for record only BLM approval required NMOCD 8/12/24 KF

CBL is on file

Subsequent Report

Sundry ID: 2781280

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/22/2024

Date Operation Actually Began: 03/05/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:32

Actual Procedure: 3/5/2024: MIRUSU. Blow down well. ND well & NU BOP. POH w/ 190 jts tbg. 3/6/2024: Finish POH w/ 2 3/8" tbg (398 jts). RU WL & RIH w/ 4 1/2" JB/GR to 12,800'. Set 4 1/2" CIBP @ 12,765' & cap w/ 2 sks cmt. RD WL. TIH w/ 100 jts tbg. 3/7/2024: Cont TIH w/ tbg to +/-12,700'. Circ hole w/ mud & test to 500 psi for 30 min. PUH w/ tbg & spot 150 sks Class "H" cmt @ 12,100'. POH w/ 100 jts tbg. 3/8/2024: TIH w/ tbg & tag TOC @ 11,041'. Spot 45 sks Class "H" cmt @ 8536'. Spot 40 sks Class "C" cmt @ 7368'. POH w/ 100 jts tbg. 3/11/2024: TIH w/ tbg & tag TOC @ 7176'. POH w/ tbg. 3/12/2024: RU WL & pull CBL from 6000'-surface & found TOC @ 5150'. TIH w/ tbg & spot 35 sks Class "C" cmt @ 5320'. POH & WOC. TIH w/ tbg & tag TOC @ 5105'. POH w/ tbg. 3/13/2024: ND BOP & unpack 7" csg. Weld on 7" pull sub. Unable to pull 7" csg slips w/ rig. NU 11" Hydril. RU WL & blind cut & pull 7" csg from 4104' (99 jts). ND Hydril & NNU BOP. 3/14/2024: TIH w/ tbg & spot 50 sks Class "C" cmt @ 4154'. Spot 50 sks cmt @ 3663'. POH & WOC. TIH w/ tbg & tag TOC @ 3512'. Spot 60 sks cmt @ 2102'. POH & WOC. TIH w/ tbg & tag TOC @ 1930'. PUH w/ tbg to 878'. 3/15/2024: Spot 50 sks Class "C" cmt @ 878'. Circ to surface from 100' w/ 30 sks cmt. POH w/ tbg. RDSU. Cut & cap well 4' BGL.Dig up rig anchors. Smooth & backfill location. Well plugged.

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SR Attachments

Actual Procedure

PA_WBD_NBLU_22_20240322143209.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTINA OPFER
Signed on: MAR 22, 2024 02:32 PM
Name: KAISER FRANCIS OIL COMPANY
Title: Regulatory Manager
Street Address: 6733 S YALE AVENUE
City: TULSA State: OK
Phone: (918) 491-4468
Email address: CHRISTINAO@KFOC.NET

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 03/26/2024
Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

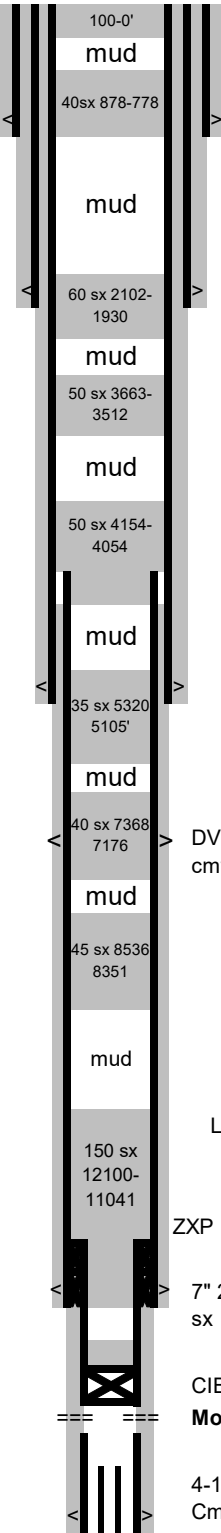
sks cmt @ 2102'. POH & WOC. TIH w/ tbg & tag TOC @ 1930'. PUH w/ tbg to 878'.

3/15/2024: Spot 50 sks Class "C" cmt @ 878'. Circ to surface from 100' w/ 30 sks cmt. POH w/ tbg. RDSU. Cut & cap well 4' BGL. Dig up rig anchors. Smooth & backfill location. Well plugged.

Location of Well

0. SHL: SESE / 660 FSL / 990 FEL / TWSP: 22S / RANGE: 34E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 660 FSL / 990 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Kaiser-Francis Oil Company		North Bell Lake 22	
Location: Section 31-22S-34E		API: 30-025-35592	
Field: OJO Chiso			
County: Lea		Spud Date: 07/29/01	
State: New Mexico		Completed: 10/01	
Elevation: KB - 3467' GL - 3441'		Diagram Updated: 3/18/24	
		Work History:	
 <p>100-0' mud 40sx 878-778 mud 60 sx 2102-1930 mud 50 sx 3663-3512 mud 50 sx 4154-4054 mud 35 sx 5320-5105' mud 40 sx 7368-7176 mud 45 sx 8536-8351 mud 150 sx 12100-11041 7" 26# P-110 csg @ 12,045'. Cmt'd w/ 650 sx CIBP @ 12765' w/ 2sx on top Morrow: 12,870-12,918' OA 4-1/2" 13.5# P-110 liner 11,713-13,428'. Cmt'd w/ 360 sx. PBTD - 13,400' TD - 13,429'</p>		<p>9/01- Drilled by DVN to 13,429'. Reported shows: 7034-50, 7098-7110, 7142-54, 7600-30, 7734-50, 8331-60, 10,100-120.</p> <p>10/01- TIH w/ TCP guns and TCP'd Morrow 12,870-73, 881-888, 891-896, 901-909, 912-918. 2 3/4" gun loaded w/ 15 gram charges + stim sleeve, 6 SPF 60 degrees phasing. Well flowing 1.4 MMcf/d w/ 680# backpressure.</p> <p>10/01- Ran BHP srvy-4400#.</p> <p>3/02- Released TCP guns w/ SL.</p> <p>2/05- Az Morrow down 2 3/8" w/ 1000 gal 7.5% HCl + 10% MetOH + 88000 scf N2 & 120 BS. AP-6800#. AR-4.1 BPM.</p> <p>3/02-BHP-2651#. Set plug in tailpipe. Pull 2 3/8" tubing. Run 3 1/2" frac string. Frac Morrow down 3 1/2" w/ 31,510 gal gelled MetOH + 34,000 sintered bauxite. AP-7644# AR-20.6 BPM. Well IP'd 2.1 MMcf/d + 20 BOPD w/ 2575# FTP on 18/64" ck.</p> <p>1/16: Install plunger lift.</p> <p>5/22: Install Dual stage plunger: Ran 1.860" gauge ring to 12,674'. Pulled BS. Looked good. Dropped BS. Ran 2 3/8" hollow groove plunger. Set stage tool @ 5710'. Drop 2 3/8" hollow groove plunger.</p> <p>11/23: Pulled plunger equipment. Loaded backside and tested to 500#.</p> <p>3/24: Well P&A'd</p>	
		<p>20", 94# K-55 @ 828'. Cmt'd w/ 1464 sx. Circ.</p> <p>13 3/8", 54.5# K-55 ST&C @ 2052'. Cmt'd w/ 1438 sx. Circ.</p> <p>Cut 5 1/2" Casing @ 4104' TOC @ 5105' (CBL)</p> <p>9 5/8" 40# N80 & HCK55 @ 5235'. Cmt'd w/ 1400 sx. Circ.</p> <p>DV Tool @ 7318'. Cmt'd w/ 300 sx. Circ cmt when tool was opened.</p> <p>Liner top/Wolfcamp plug</p> <p>ZXP Liner top packer @ 11,713' (tst'd to 2000#)</p>	
		<p>* Fish consists of released TCP guns TOF @ 13,234'</p> <p>*Pretty good looking Bone springs/Wolfcamp. Possibly some Morrow stringers to add below current perms (12940). Look at re-stim.</p>	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 350374

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 350374
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/12/24 KF CBL on file	8/13/2024