

Well Name: GL ERWIN B NCT2	Well Location: T24S / R37E / SEC 35 / SWSE / 32.1675502 / -103.1326758	County or Parish/State: LEA / NM
Well Number: 16	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057509	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002539181	Operator: SCOUT ENERGY MANAGEMENT LLC	

Accepted for record only BLM approval required NMOCD 8/13/24 KF

Subsequent Report

CBL on file

Sundry ID: 2792952

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/30/2024	Time Sundry Submitted: 09:20
Date Operation Actually Began: 04/08/2024	

Actual Procedure: Scout Energy Management, LLC has plugged the identified well record above on 04/18/2024. Should you have any questions, please refer to the Point of Contacts and Functional Contacts attached to this sundry. Plug and abandonment and the Reclamation Plan supporting documents attached.

SR Attachments

Actual Procedure

P_A_supporting_documents_20240530091504.pdf

Received by OCD: 6/6/2024 6:40:10 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DORIAN FUENTES	Signed on: MAY 30, 2024 09:14 AM
Name: SCOUT ENERGY MANAGEMENT LLC	
Title: Regulatory Specialist	
Street Address: 13800 MONTFORT DR., STE 100	
City: DALLAS	State: TX
Phone: (972) 325-1005	
Email address: DFUENTES@SCOUTEP.COM	

Field

Representative Name: TLEE ELLISON		
Street Address: 13800 MONTFORT DR.		
City: DALLAS	State: TX	Zip: 75240
Phone: (806)891-0020		
Email address: lellison@scoutep.com		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/03/2024
Signature: James A Amos	

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-39181
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC057509
7. Lease Name or Unit Agreement Name GL ERWIN B NCT-2
8. Well Number 16
9. OGRID Number 330949
10. Pool name or Wildcat LNGL MATTIX 7 RVR QN GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Scout Energy Management, LLC.

3. Address of Operator
 13800 Montfort Dr., STE 100 Dallas Tx 75240

4. Well Location
 Unit Letter: 0 ; 350 feet from the SOUTH line and 2310 feet from the EAST line
 Section 35 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy Management, LLC has plugged the identified well record above on 04/18/2024.

Should you have any questions, please refer to the Point of Contacts and Functional Contacts attached to this sundry.

Per OCD: 19.15.25 B or C whichever is more accommodating to the agricultural Scout Energy will mark the exact location of plugged location with a steel marker before the minimum 12-month window.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 06/03/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

G L ERWIN B FEDERAL NCT-2 #16
API NO. 30-025-39181
LAT/LONG: 32.1675301, -103.1326675 NAD 83

RECLAMATION PLAN: PLUG IN ACCORDANCE WITH 43 CFR 3171.25 – “FINAL” RECLAMATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL PLUGGING.

- **DISTURBANCE COMMENTS:** ALL DISTURBED AREA, INLCUDING ROADS, PADS, PTS, PRODUCTION FACILITIES LOCATIONS, AND RECLAIMED AREA WILL BE RE-CONTOURED TO THE CONTOUR EXISTING PRIOR TO INITIAL CONSTRUCTION OR A CONTOUR THAT BLENDS IN DISTINGUISHABLY WITH THE SURROUNDING LANDSCAPE UNLESS AN AGREEMENT IS MADE WITH THE LANDOWNER OR BLM TO KEEP THE ROAD AND/OR PAD INTACT.
- **RECONSTRUCTION METHOD:** ALL SURFACING MATERIAL WILL BE REMOVED AND RETURNED TO THE ORIGINAL OR RECYCLED. THE WELL LOCATION AND SURROUNDING AREAS WILL BE CLEARED OF, AND MAINTAINED FREE OF ALL MATERIALS, TRASH, AND EQUIPMENT NOT REQUIRED FOR PRODUCTION.
- **TOPSOIL REDISTRIBUTION:** THE TOPSOIL WILL BE REDISTRIBUTED EVENLY OVER THE ENTIRE DISTURBED SITE TO ENSURE SUCCESSFUL RE-VEGETATION.
- **SOIL TREATMENT:** AFTER ALL THE DISTURBED AREAS HAVE BEEN PROPERLY PREPARED; THE AREAS WILL BE SEEDED WITH THE PROPER BLM SEED MIXTURE (BLM #2), FREE OF NOXIOUS WEEDS.
- **EXISTING VEGETATION AT THE WELL PAD:** MESQUITE, GRASS, SHRUBS.
- **MONITORING PLAN DESCRIPTION:** THE RECLAMATION WILL BE MONITORED PERIODICALLY TO ENSURE THAT VEGETATION HAS REESTABLISHED.

G L ERWIN B FEDERAL NCT-2 #16
API NO. 30-025-39181
LAT/LONG: 32.1675301, -103.1326675 NAD 83

Primary Point of Contact:

Surface Land Rep: Surface Owner and BLM
Turner Hardwick
Turner.hardwick@scoutep.com
214-865-8189

Secondary Point of Contact:

HSE Coordinator: Field related and BLM
Thomas Haigood
Tomas.haigood@scoutep.com
325-574-5030

Scout Energy's Functional Contacts:

Regulatory Specialist:
Dorian Fuentes
dfuentes@scoutep.com
972-325-1005

Production Foreman:
Lee Ellison
lellison@scoutep.com
806-891-0020

Operations Engineer:
Abi Haas
Abigail.haas@scoutep.com
972-559-91615

Erwin 2-16 Procedure
4/18/2024

1. MIRU plugging rig and equipment
2. STOH w rods and pump NDWH NUBOP
3. Tally tbg LD BHA PU 5-1/2" scraper and bit STIH w tbg and tools run to 3423'
4. TBOH w tbg and tools PU 5-1/2" CIBP set @ 3400'
5. Test csg, good. Run CBL from 3400'-surf contact BLM, got the go ahead.
6. Spot 40 sacks from 3400-3058' Circ mud 3058-2425'. Spot 29 sacks 2425-2172'
7. Tbg stuck at 700' MIRU wireline run CBL found cmt @ 700-730' jet cut tbg @ 700'
8. RD wireline TOH w tbg
9. PU 4-3/4" shoe and washpipe, RU power swivel wash over while drilling out cmt made 30' RD swivel
10. Drill down 15' more and tbg fell out
11. TIH w tbg tagged plug at 2170' spot 32 sacks from 1150' TOH and TBIH tagged @ 1046'
12. Pump 25 more sacks TIH tagged plug @ 870'
13. NDBOP run 7 jts pump 35 sacks to surface
14. RDMO

Scout Energy Management
3/10/2024
Erwin G.L. 'B' Federal NCT-2 016

24S 37E 35

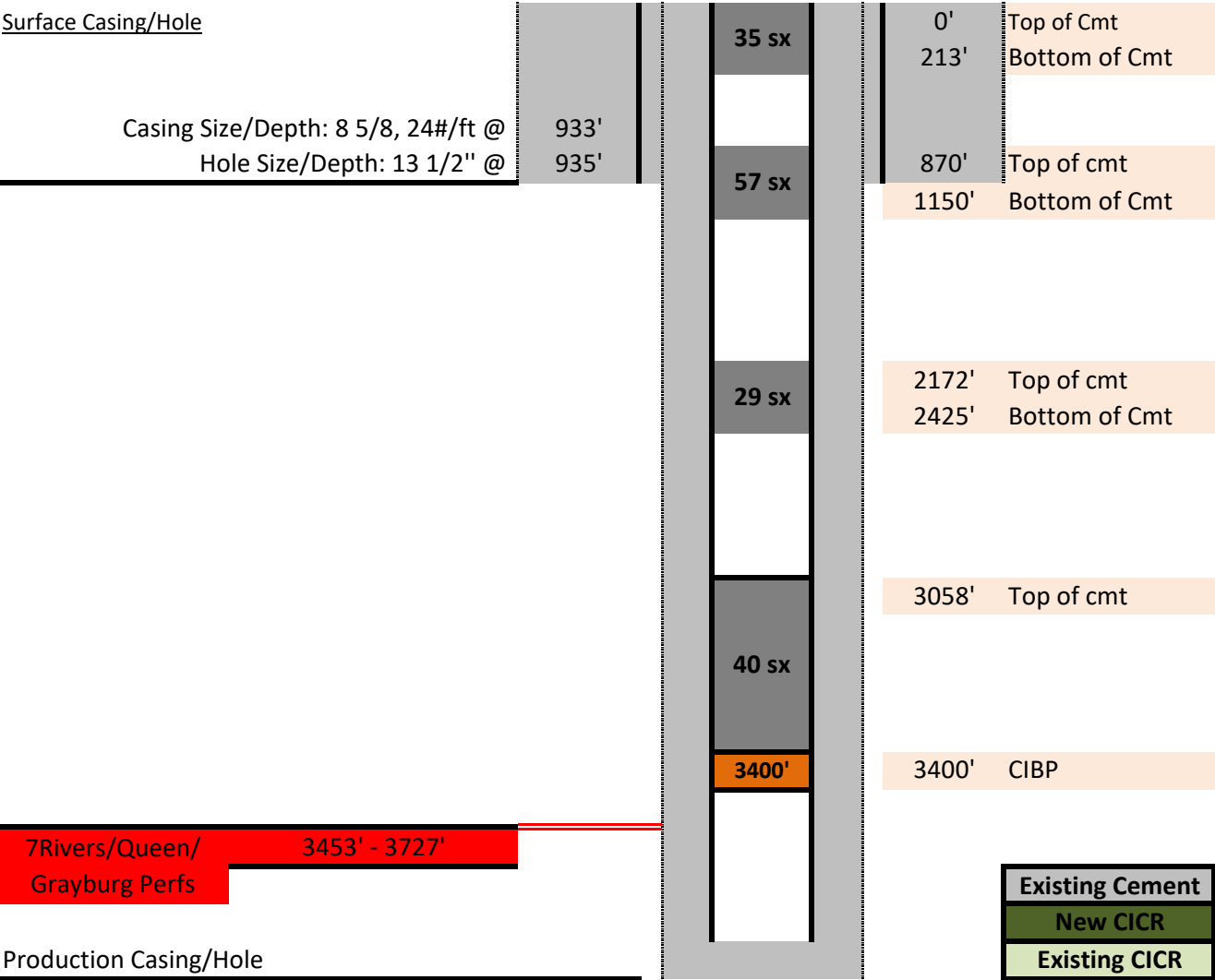
Existing

Lea County

P&A 04/18/2024

API: 30-025-39181

Surface Casing/Hole



7Rivers/Queen/
Grayburg Perfs 3453' - 3727'

Production Casing/Hole

Casing Size/Depth	5 1/2" x 15.5#/ft @	3915'
Hole Size/Depth	7 7/8" @	3915'

Existing Cement
New CICR
Existing CICR
New CIBP
Existing CIBP
New Cement
Sand Plug

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 351237

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 351237
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/13/24 KF CBL on file	8/13/2024