

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: NORTH BLONDIE 3-15 Well Location: T25S / R34E / SEC 34 / County or Parish/State: /

FED COM SWSW /

Well Number: 6H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM66927 Unit or CA Name: Unit or CA Number:

**US Well Number:** 300255180000X1 **Well Status:** Drilling Well **Operator:** DEVON ENERGY

PRODUCTION COMPANY LP

## **Subsequent Report**

**Sundry ID: 2781962** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/27/2024 Time Sundry Submitted: 11:47

**Date Operation Actually Began:** 03/26/2024

**Actual Procedure:** SURFACE CASING - (2/29/24 – 2/29/24) SPUD 2/29/24 @ 00:30. TD 17-1/2" HOLE @ 950'. SURF RIH W/ 22 JTS 13-3/8" 54.5# J-55 CSG, SET @ 934'. LEAD W/ 790 SX CL C, YLD 1.82 CU FT/SK. DISP W/ 138 BBLS WATER. CIRC 360 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

eived by OCD: 4/2/2024 8:16:33 AM Well Name: NORTH BLONDIE 3-15 Well Location: T25S / R34E / SEC 34 / SWSW /

FED COM

County or Parish/State: /

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PRODUCTION COMPANY LP

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: WINDELL SALTER** Signed on: MAR 27, 2024 11:42 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted Disposition Date: 03/29/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEPARTMENT OF THE INTERIOR				Expires. October 51, 2021	
BUR	EAU OF LAND MANAGEMEN	5. Lease Serial N	o. NMNM66927		
Do not use this	NOTICES AND REPORTS ON form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter an		tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				Agreement, Name and/or No.	
1. Type of Well	_		9 Wall Nama an	1 No	
Oil Well Gas Well Other				<sup>1</sup> No. NORTH BLONDIE 3-15 FED (	COM/6
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP				3002551800	
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include are (405) 235-3611			´	ol or Exploratory Area camp; Southwest	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 34/T25S/R34E/NMP			11. Country or Pa	rrish, State	
12. CHI	ECK THE APPROPRIATE BOX(ES) TO I	INDICATE NATURI	E OF NOTICE, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Alter Casing Hy	eepen ydraulic Fracturing ew Construction	Production (Start/Resurve Reclamation Recomplete	me) Water Shut-Off Well Integrity  V Other	
Subsequent Report		ug and Abandon	Temporarily Abandon	Other	
Final Abandonment Notice		ug Back	Water Disposal		
completed. Final Abandonment Nois ready for final inspection.)  SURFACE CASING - (2/29/2  @ 934. LEAD W/ 790 SX CL  HELD EACH TEST FOR 10 N	ons. If the operation results in a multiple cotices must be filed only after all requirement 4 2/29/24) SPUD 2/29/24 @ 00:30. TDC, YLD 1.82 CU FT/SK. DISP W/ 138 MIN, OK. PT CSG TO 1500 PSI FOR 3	ents, including reclar 0 17-1/2 HOLE @ 9 BBLS WATER. CII	nation, have been completed 50. SURF RIH W/ 22 JTS	and the operator has detennined that th	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) WINDELL SALTER / Ph: (405) 919-9461		Agent Title			
(Electronic Submissi	on)	Date 03/27/2024			
	THE SPACE FOR FE	DERAL OR ST	ATE OFICE USE		
Approved by					
JONATHON W SHEPARD / Ph: (	Title	oleum Engineer	03/30/2024 Date		
Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to co		RLSBAD	,		
	43 U.S.C Section 1212, make it a crime for ments or representations as to any matter w		gly and willfully to make to a	ny department or agency of the United	States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

#### **Location of Well**

0. SHL: SWSW / 205 FSL / 940 FWL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 32.080304 / LONG: -103.4633 ( TVD: 0 feet, MD: 0 feet ) PPP: NWNW / 100 FNL / 350 FWL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.0794666 / LONG: -103.4652039 ( TVD: 10500 feet, MD: 10552 feet ) PPP: NWSW / 2434 FSL / 351 FWL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0573999 / LONG: -103.4651818 ( TVD: 11003 feet, MD: 19000 feet ) PPP: SWNW / 1449 FNL / 350 FWL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.061248 / LONG: -103.4651857 ( TVD: 11015 feet, MD: 17600 feet ) PPP: NWNW / 149 FNL / 350 FWL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0648212 / LONG: -103.4651893 ( TVD: 11027 feet, MD: 16300 feet ) BHL: SWNW / 2050 FNL / 350 FWL / TWSP: 26S / RANGE: 34E / SECTION: 15 / LAT: 32.045074 / LONG: -103.465169 ( TVD: 10964 feet, MD: 23484 feet )

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 328726

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	328726
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Crea	ated By	Condition	Condition Date
luk	as.chavez	None	7/17/2024