

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: POKER LAKE UNIT Well Location: T24S / R30E / SEC 23 / County or Parish/State: EDDY /

SWNW / 32.204661 / -103.85825

Well Number: 324H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC068431 Unit or CA Name: CNSOL DLWR PA Unit or CA Number:

BDEFHI NMNM71016AN

LLC

Notice of Intent

Sundry ID: 2794390

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/10/2024 Time Sundry Submitted: 09:36

Date proposed operation will begin: 07/10/2024

Procedure Description: XTO Permian Operating LLC., respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached P&A procedure, with current and proposed WBD's for your review.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU_324H_Procedure_w_Current_and_Proposed_WBDs_20240610093435.pdf

Page 1 of 2

eceived by OCD: 8/5/2024 11:59:21 AM
Well Name: POKER LAKE UNIT

Well Location: T24S / R30E / SEC 23 /

SWNW / 32.204661 / -103.85825

County or Parish/State: EDDY 7 of

NM

Well Number: 324H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068431

Unit or CA Name: CNSOL DLWR PA

BDEFHI

Unit or CA Number: NMNM71016AN

US Well Number: 3001540685

Operator: XTO PERMIAN OPERATING

LLC

Conditions of Approval

Specialist Review

2794390 POKER LAKE UNIT 324H COA and Procedure 20240710152536.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW Signed on: JUN 10, 2024 09:35 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY **BLM POC Title:** ENGINEER

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved **Disposition Date:** 07/10/2024

Signature: Keith Immatty

Page 2 of 2

PLUG AND ABANDON WELLBORE POKER LAKE UNIT 324H EDDY COUNTY, NEW MEXICO Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2730 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD 2-7/8 6.5# L-80 tubing rods and pump Call Baker Hugues to come pick up pump and other components.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the packer at 6,980.6'. POOH tbg and cap string.
- 5) MIRU WLU, RIH GR for 7" 26# N-80 to 6,930'; RIH set CIBP at 6,900', pressure test to 500 PSI for 30 minutes; Notify BLM.
- 6) Dump bail 35' **Class H** cement from 6,900' to 6,865'. WOC and tag to verify TOC. (T/ Perf)
- 7) Run CBL from 6,800' to surface.
- 8) Spot 45 SKS **Class H** cement from 6,300' to 6,100'. WOC and tag to verify TOC. (T/Brushy Canyon)
- 9) Spot 50 SKS Class C cement from 5,100' to 4,800'. WOC and tag to verify TOC. (DV Tool, T/Cherry Canyon)
- 10) Spot 45 SKS Class C cement from 4,150' to 3,900'. WOC and tag to verify TOC. (Intermediate Casing Shoe, T/Delaware, T/Bell Canyon)
- 11) Perf and Circulate Class C cement from 1,100' to surface. (~317 SKS) (T, Salt, Surface Casing Shoe)
- 12) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 13) Set P&A marker.
- 14) Pull fluid from steel tank and haul to disposal. Release steel tank.

Report Printed:



Downhole Well Profile - with Schematic Well Name: Poker Lake Unit 324H

API/UWI SAP Cost Center ID 3001540685 SAP Cost Center ID New Mexico County Eddy

Surface Location Spud Date Original KB Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Elevation (ft) Surface Casing Fl

Page 1/3

TVD (RKB) Property	T040	Dag	<u> </u>	00	مند
142.1 1.0.1		(ftK		Vertical schematic (actual)	
1,000 1,00	142.1 -	. 142.1	0.1	Surface: 17 1/2 in; 142.0 ft/S Surface: 17 1/2 in; 940.0 ft/KB	
6.760.8 c.762 1.0 6.876.3 c.762 1.0 6.976.3 c.76	3,942.3	3,942.1	1.0	Intermediate: 12 1/4 in; 4,035.0 ft M	B (B
6.876.3 4872 0.9 KLX Energy RSB Packer; 6,980.6-6,984.6 ftRS; 6,980.6 ftRS; 6,980.6-6,984.6 ftRS; 6,980.6 ftRS; 6,980.6-6,984.6 ftRS; 6,980.6 ftRS; 6,980.6-6,984.6 ftRS; 6,980.6 ftRS; 6,	6,760.8	6,760.2	1.0	ESP Pump; 4 in; 6,765.5 ftKB	
7.884.8 7.891.7 60.9 3/7/2016 Intermediate 2.7 int. 7.994.0 ft/S	6,876.3	6,875.7	0.9	ESP Pump; 4 in; 6,831.6 ft/KB ESP Momp; 4 in; 6,831.6 ft/KB ESP Momp; 4 in; 6,831.6 ft/KB	
7,983.9 7,984 5 61.1 Perf. 2,985.0 Final Water Perf. 3,985.0 Final Wat	7,864.8	7,637.1	60.9		
8.216.9 7.778.5 87.9 92.6 Fresh Water Pert 8.582.0 4.553.0 INB Fresh Water Fresh Water Pert 8.582.0 4.553.0 INB Fresh Water Pert 8.582.0 INB Fresh Water Pert 8.58	7,983.9	. 7,694.5	61.1		
8,846.1 77819 89.7 Perf. 8,846.0-8,847.0 m/B Fresh Water 9,181.4 97.55.7 92.5 Perf. 8,046.0-8,847.0 m/B Fresh Water 9,341.9 7,752.6 90.1 Perf. 9,734.0-9,735.0 m/B Fresh Water 9,971.5 7,737.1 89.9 Perf. 9,734.0-9,735.0 m/B Fresh Water 10,306.8 7,778.9 91.3 Perf. 9,734.0-9,735.0 m/B Fresh Water 10,467.2 7,778.1 99.3 Perf. 10,481.0-10,482.0 m/B Fresh Water 10,761.8 7,771.4 90.4 Perf. 10,755.0-10,755.0 m/B Fresh Water 11,057.7 7,716.6 90.5 Perf. 10,755.0 m/B Fresh Water 11,731.0 7,716.0 91.5 Perf. 10,755.0 m/B Fresh Water 11,731.0 7,765.0 91.0 m/B Fresh Water 11,731.0 7,765.0 91.0 m/B Fresh Water 11,741.0 7,765.0 91.0 m/B Fresh Water 11,741.0 7,765.0 91.0 m/B Fresh Water 11,755.0 m/B Perf. 10,755.0 m/B Fresh Water 11,766.0 90.1 Perf. 13,765.0 m/B Fresh Water 11,766.0 90.1 Perf. 13,765.0 m/B Fresh Water 13,361.1 7,766.1 90.1 m/B Fre	8,216.9	7,776.5	87.9	Perf; 8,215.0-8,216.0 ttKB Fresh Water	
8,846.1 77819 89.7 Perf. 8,846.0-8,847.0 m/B Fresh Water 9,181.4 97.55.7 92.5 Perf. 8,046.0-8,847.0 m/B Fresh Water 9,341.9 7,752.6 90.1 Perf. 9,734.0-9,735.0 m/B Fresh Water 9,971.5 7,737.1 89.9 Perf. 9,734.0-9,735.0 m/B Fresh Water 10,306.8 7,778.9 91.3 Perf. 9,734.0-9,735.0 m/B Fresh Water 10,467.2 7,778.1 99.3 Perf. 10,481.0-10,482.0 m/B Fresh Water 10,761.8 7,771.4 90.4 Perf. 10,755.0-10,755.0 m/B Fresh Water 11,057.7 7,716.6 90.5 Perf. 10,755.0 m/B Fresh Water 11,731.0 7,716.0 91.5 Perf. 10,755.0 m/B Fresh Water 11,731.0 7,765.0 91.0 m/B Fresh Water 11,731.0 7,765.0 91.0 m/B Fresh Water 11,741.0 7,765.0 91.0 m/B Fresh Water 11,741.0 7,765.0 91.0 m/B Fresh Water 11,755.0 m/B Perf. 10,755.0 m/B Fresh Water 11,766.0 90.1 Perf. 13,765.0 m/B Fresh Water 11,766.0 90.1 Perf. 13,765.0 m/B Fresh Water 13,361.1 7,766.1 90.1 m/B Fre	8.552.2	. 7,772.6	92.6	Perf; 8,552.0-8,553.0 tlKB	
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Perf. 10,463 0-10,462 0 ft/S Fresh Water 10,761.8				Perf; 10,074.0-10,075.0 ft/KB	
10,761.8	10,306.8	7,729.9	91.3	Pert; 10,461.0-10,462.0 ftKB	
10,761.2	10,467.2	7,726.1	91.3	Perf; 10,755.0-10,756.0 ftKB	
11,354.0 7,785 89.1 Perf. 11,348.0-11,340.0 ft/KB Presh Water Pres	10,761.8	7,721.4	90.4	Perf; 11,051.0-11,052.0 ftKB	
11,334.0	11,057.7	7,719.6	90.5	Perf: 11.348.0-11.349.0 ftKB	
11,731.0	11,354.0	7,720.6	89.1	Perf; 11,727.0-11,728.0 ftKB	
12,024.9	11,731.0 -	7,719.0	91.5	Fresh Water Production; 6 1/8 in; 15,642.0 ftKB	
12,411.1	12,024.9	7,712.4	91.2	Fresh Water	
13.048.9 7.697.6 90.1	12,411.1 -	7,702.6	91.0	Perf. 12,410.0-12,411.0 ftKB Fresh Water	
13,391.1 7,594.7 90.7 Perf; 13,391.0 13,392.0 fixB Presh Water 13,391.0 13,392.0 fixB Presh Water 13,641.1 7,590.9 90.3 Perf; 13,641.0 fixB Presh Water 14,541.0 fixB Presh Water 14,318.2 7,588.1 90.6 Perf; 13,392.0 fixB Presh Water 14,323.0 fixB Presh Water 14,523.9 7,588.3 90.2 Perf; 14,324.0 fixB Presh Water 14,523.9 FixB Presh Water 14,523.0 fixB Presh Water 15,565.0 fixB Pres	12,752.6	7,697.3	91.0	Perf; 12,752.0-12,753.0 ftKB Fresh Water	
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Fresh Water	13,391.1	7,694.7	90.7	Perf; 13,391.0-13,392.0 ft/KB Fresh Water	
13,976.4 7,596.4 90.1 Perf. 13,982.0.13,983.0 ft/KB Fresh Water Perf. 13,882.0.13,983.0 ft/KB Fresh Water Perf. 13,882.0.13,983.0 ft/KB Fresh Water Fresh W	13,641.1 -	7,690.9	90.3	Perf; 13,641.0-13,642.0 ft/KB	
14,338.2 7,688.1 90.6 Pert. 14,324.0.14,325.0 ft/KB Fresh Water 14,523.9 7,686.3 90.2 Pert. 16,686.0.14,687.0 ft/KB Fresh Water 14,683.8 7,681.1 91.0 Pert. 15,088.0.15,090.0 ft/KB Fresh Water 15,166.5 7,677.5 90.6 Pert. 15,380.0.15,390.0 ft/KB Fresh Water 15,491.5 7,677.4 90.5 Pert. 15,585.0 ft/KB Fresh Water 15,491.5 7,677.4 90.5 Pert. 15,585.0 ft/KB Fresh Water 15,491.5 7,677.4 Pert. 15,585.0 ft/KB Fres	13,976.4	7,690.4	90.1	Perf; 13,982.0-13,983.0 ft/B	
14,523.9 7,586.3 90.2 Pert. 14,686.0-14,687.0 ft/KB Fresh Water 14,863.8 7,581.1 91.0 Pert. 15,080.0-15,090.0 ft/KB Fresh Water 15,156.5 7,577.5 90.6 Pert. 15,080.0-15,090.0 ft/KB Fresh Water 15,491.5 7,577.4 90.5 Pert. 15,080.0-15,080.0 ft/KB Fresh Water 15,491.5 Pert. 15,580.0-15,080.0 ft/KB Fresh Water 15,491.5 Pert. 15,580.0 ft/KB	14,318.2 -	. 7,688.1	90.6	Perf: 14.324.0-14.325.0 ftKB	
14,863.8 7,881.1 91.0	14,523.9	7,686.3	90.2	Perf; 14,666.0-14,667.0 ftKB	
15,156.5 7,877.5 90.6 Perf. 15,349.0-15,350.0 ft/KB Fresh Water 12,161.15,612.0 ft/KB Fresh Water 12,161.0 ft/KB Fresh Water 12,161.0 ft/KB Fresh Water 12,161.0 ft/KB Fre	14,863.8	7,681.1	91.0	Fresh Water	
15,491.5 7,673.4 90.5 Fresh Water 15,500.0 HKB Fresh Water 1,5612.0 HKB Fresh Water 1,5612.0 HKB Fresh Water 1,712.1 1,5612.0 HKB	15,156.5	7,677.5	90.6		
Production; 4 1/2 in; 15,812.0 ftKB	15,491.5 -	. 7,673.4 .	90.5	Fresh Water Perf: 15.555.0-15.556.0 ftKB	
	15,559.7	7,672.8	90.5	Production: 4 1/2 in: 15.612.0 ftKB	

w Mexico				⊏uuy						
id Date	Original KE	B Elevation		Ground Elevatio	n (ft)	KB-Ground	d Distance (ft)	5	Surface C	asing Flange Ele
Wellbores										
Wellbore Name		Parent	Wellbore			Wellbore AP	I/UWI			
Original Hole										
Start Depth (ftKB)					Profile Type	;	•			
22.0	_	ı	11-1- 0-	- (:)		-+ T /#1/1	2)		A - 4 D	(#I/D)
Section Des	5		Hole Sz	17 1/2	A	ct Top (ftKl	22.0		ACLB	tm (ftKB) 940.
Intermediate				12 1/4			940.0			4,035.
Intermediate				8 3/4			4,035.0			7,935.
Production				6 1/8			7,935.0			15,642.
Zones				0 1/0			7,000.0			10,012.
Zone Name	.		Top (ft	KB)		Btm (ftKB)			Curre	nt Status
Lwr Brushy Cany	on Y			22.6						
Casing Strings										
Csg Des		Set Depth (ftKB)	OE) (in)	V	Vt/Len (lb/ft)			Grade
Conductor			142.0	0	20	ו	90	0.00	F-25	
Surface			974.0	0	13 3/8	3	48	3.00 H-40		
Intermediate 1			4,028.0		9 5/8	9 5/8).00 J-55		
Intermediate 2			7,934.0					26.00 N-80		
Production		1	5,612.0	0	4 1/2	2	11	1.60 HCP-110		10
Cement										
_	es		Туре		Start		Top (ftK		0.0	973.
Surface Casing (Casin		11/24/2012				22.0	
Intermediate Cas					11/28/201				0.6	4,028.
Intermediate 2 C	-		Casin		12/5/2012		1			7,934.
Intermediate 2 C	asing Cei	ment	Casin	g	12/5/2012	2		2,75	5.0	5,003.
Other In Hole						_	(6147)			(6145)
Run Date 4/25/2013	No Car	Des p String			DD (in)		op (ftKB)		l	Btm (ftKB)
	140 04	Ottling								
Perforations Date		Top (ftKI	3)	Rtm	(ftKB)			Linked	Zone	
2/20/2013			7,983.0		7,984.0			Linkeu	LONG	
2/19/2013			8,215.0	I	8,216.0					
2/19/2013			8,552.0		8,553.0					
2/19/2013			8,846.0		8,847.0					
2/19/2013			9,187.0		9,188.0					
2/19/2013			9,528.0		9,529.0					
2/19/2013			9,734.0		9,735.0					
1	1			1						

XTO Energy Released to Imaging: 8/15/2024 4:05:28 PM



Downhole Well Profile - with Schematic Well Name: Poker Lake Unit 324H

API/UWI SAP Cost Center ID 7 Permit Number State/Province 8 County 8 Eddy 8 Surface Location 8 Spud Date 9 Original KB Elevation (ft) 8 Ground Elevation (ft) 8 Surface Casing Flange Elevation (ft) 9 Original KB Elevatio

Surface Location State Cooperation										
MD (ftKB)	TVD (ftK B)	Incl (°)	Vertical schematic (actual)							
- 142.1 -	. 142.1	0.1	######################################	2						
- 3,942.3 -	3,942.1	1.0	Intermediate; 12 1/4 in; 4,035.0 ft/KB Intermediate; 19 3/8 in; 4,023.0 ft/KB Intermediate; 8/3/4 in; 7,955.0 ft/KB							
6,760.8	6,760.2	1.0	Seat Nipple; 2 7/8 in; 6,759.8 ft/KB ESP Pump; 4 in; 6,765.5 ft/KB ESP Pump; 4 in; 6,799.0 ft/KB							
- 6,876.3 -	6,875.7	0.9	ESP Pumps, 4 in, 6,812.6 ftx6 SSP Pumps, 4 in, 6,812.6 ftx6 SSP Pumps, 4 in, 6,863.9 ftx8 SSP Pumps, 4 in, 6,863.9 ftx8 SSP Pumps, 4 in, 6,863.9 ftx8							
- 7,864.8 -	7,637.1	60.9	6,980.6-6,984.6 ftKB; 3/7/2016 Intermediate 2: 7 in; 7,934.0 ftKB							
- 7,983.9 -	7,694.5	61.1	Intermediate 2; 7 in; 7,934.0 ft/KB Perf; 7,983.0-7,984.0 ft/KB							
8,216.9	7,776.5	87.9	Perf; 8,215.0-8,216.0 ftKB Fresh Water							
- 8,552.2 -	. 7,772.6	92.6	D-+ 0 550 0 0 550 0 4VD							
8.846.1	7,761.9	89.7	Perf: 8.846 0-8.847 0 ftKB							
- 9,181.4 -	7,754.7	92.5	Fresh Water Perf: 9,187.0-9,188.0 ftKB							
9,341.9	7,752.6	90.1	Fresh Water							
- 9,634.8 -	7.748.4	91.6	Perf; 9,528.0-9,529.0 ft/KB Fresh Water							
9,971.5	7,737.1	89.9	Perf; 9,734.0-9,735.0 ftKB Fresh Water							
10.306.8	7.729.9	91.3	Perf; 10,074.0-10,075.0 ftKB Fresh Water							
.,	7.726.1		Perf; 10,461.0-10,462.0 ftKB Fresh Water	2						
- 10,467.2 -		91.3	Perf: 10,755.0-10,756.0 ft/s Fresh Water	2						
10,761.8	7,721.4	90.4	Perf; 11,051.0-11,052.0 ftKB Fresh Water	5						
- 11,057.7 -	7,720.6	89.1	Perf; 11,348.0-11,349.0 ft/KB Fresh Water							
- 11,354.0 -	7,720.6		Perf; 11,727.0-11,728.0 tfKB Fresh Water	i						
- 11,731.0 -	7,719.0	91.5	Production; 6 1/8 in; 15,642.0 ft/B Perf. 12,023.0-12,024.0 ft/B Fresh Water	···i -						
12,024.9	7,712.4	91.2	Durt 40 440 0 40 444 0 M/D							
- 12,411.1 -		91.0	Fresh Water							
- 12,752.6 -	7,697.3	91.0	Pert 12,752.0-12,753.0 ftKB Fresh Man 13,060.0 WB	···· -						
- 13,048.9 -	7,697.6	90.1	Pert : 13 049 0-13,050 0 ftKB Fresh Water	···i -						
- 13,391.1 -	7,694.7	90.7	Pert; 13,391 0-13,392 0 ftKB Fresh Water	··· -						
- 13,641.1 -	7,690.9	90.3	Perf: 13,641.0-13,642.0 ftKB Fresh Water	···· -						
- 13,976.4 -	7,690.4	90.1	Perf: 13,982.0-13,983.0 ttKB							
- 14,318.2 -	7,688.1	90.6	Perf; 14,324.0-14,325.0 ftKB Fresh Water							
- 14,523.9 -	7,686.3	90.2	Perf; 14,666.0-14,667.0 ftKB Fresh Water							
- 14,863.8 -	7,681.1	91.0	Perf; 15,008.0-15,009.0 ft/kB Fresh Water							
- 15,156.5 -	7,677.5	90.6	Perf. 15.349.0-15.350.0 ft/KB Fresh Water Perf. 15.556.0-15.556.0 ft/KB							
- 15,491.5 -	7,673.4	90.5	Fresh Water - Production: 4.1/2 in: 15.612.0 ft/R							
- 15,559.7 -	7,672.8	90.5	PBTD; 15,612.0 ft/B -TD - Original Hole; 15,642.0 ft/KB							

	Perforations			
	Date	Top (ftKB)	Btm (ftKB)	Linked Zone
	2/19/2013	10,074.0	10,075.0	
	2/19/2013	10,461.0	10,462.0	
ĺ	2/19/2013	10,755.0	10,756.0	
	2/19/2013	11,051.0	11,052.0	
l	2/19/2013	11,348.0	11,349.0	
l	2/19/2013	11,727.0	11,728.0	
l	2/19/2013	12,023.0	12,024.0	
	2/19/2013	12,410.0	12,411.0	
	2/19/2013	12,752.0	12,753.0	
	2/19/2013	13,049.0	13,050.0	
	2/19/2013	13,391.0	13,392.0	
	2/19/2013	13,641.0	13,642.0	
	2/19/2013	13,982.0	13,983.0	
	2/19/2013	14,324.0	14,325.0	
	2/19/2013	14,666.0	14,667.0	
	2/19/2013	15,008.0	15,009.0	
	2/19/2013	15,349.0	15,350.0	
	2/19/2013	15,555.0	15,556.0	
ı	Stimulation Interval			

Stimulation Intervals										
Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (bbl/min)	MIR (bbl/min)	Proppant Total (lb)					
1	15,556.0	15,557.0	47	51	0.0					
2	15,350.0	15,351.0	47	51	0.0					
3	15,009.0	15,010.0	47	51	0.0					
4	14,667.0	14,668.0	47	51	0.0					
5	14,325.0	14,326.0	47	51	0.0					
6	13,983.0	13,984.0	47	51	0.0					
7	13,642.0	13,643.0	47	51	0.0					
8	13,392.0	13,393.0	47	51	0.0					
9	13,050.0	13,051.0	47	51	0.0					
10	12,753.0	12,754.0	47	51	0.0					
11	12,411.0	12,412.0	47	51	0.0					
12	12,024.0	12,025.0	47	51	0.0					
13	11,728.0	11,729.0	47	51	0.0					
14	11,349.0	11,350.0	47	51	0.0					

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Downhole Well Profile - with Schematic Well Name: Poker Lake Unit 324H

API/UWI SAP Cost Center ID 140181001 Permit Number State/Province New Mexico Eddy

Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Elevation (ft) Surface Casin

MD (ftKB)	TVD (#LK B)	Incl (°)	Vertical schematic (actual)									
- 142.1 -	142.1	0.1		Conductor; 20 in; 142.0 ft/s								
3,942.3	3,942.1	1.0		Intermediate; 12 1/4 in; 4,035.0 ftKB Intermediate 1; 9 5/8 in; 4,028.0 ftKB Intermediate; 8 3/4 in; 7,935.0 ftKB								
6,760.8	6,760.2	1.0		Seat Nipple; 2 7/8 in; 6,759.8 ftKB ESP Pump; 4 in; 6,765.5 ftKB ESP Pump; 4 in; 6,789.0 ftKB								
6,876.3	6,875.7	0.9	KLX Energy RSB Packer;	ESP Pump; 4 in; 6,812.6 ftKB ESP Pump; 4 in; 6,831.6 ftKB ESP Motor; 4 1/2 in; 6,863.9 ftKB								
7.864.8	7,637.1	60.9	6,980.6-6,984.6 ftKB;									
7,983.9	7,694.5	61.1	3/7/2016	Intermediate 2; 7 in; 7,934.0 ftKB Perf; 7,983.0-7,984.0 ftKB								
	7,776.5	87.9	-	Perf; 8,215.0-8,216.0 ftKB Fresh Water								
8,216.9	7,772.6	92.6		Perf; 8,552.0-8,553.0 ftKB Fresh Water								
8,552.2	7,761.9		-	Fresh Water Perf; 8,846.0-8,847.0 ftKB								
8,846.1 —		89.7	I	Fresh Water								
9,181.4 -	7,754.7	92.5	1	Perft, 9,187.0-9,188.0 ftKB Fresh Water								
9,341.9	7,752.6	90.1		Perf; 9,528.0-9,529.0 ftKB Fresh Water								
9,634.8 -	7,748.4	91.6		Perf; 9,734.0-9,735.0 ftKB Fresh Water								
9,971.5	7,737.1	89.9		Perf; 10,074.0-10,075.0 ftKB Fresh Water								
10,306.8	7,729.9	91.3		Perf; 10,461.0-10,462.0 ftKB								
10,467.2	7,726.1	91.3		Fresh Water Perf; 10,755.0-10,756.0 ftKB								
10,761.8	7,721.4	90.4	Ī	Fresh Water Perf; 11,051.0-11,052.0 ftKB								
11,057.7	7,719.6	90.5	-	Fresh Water Perf; 11,348.0-11,349.0 ftKB								
11,354.0	7,720.6	89.1		Fresh Water								
11,731.0 -	7,719.0	91.5		Perf; 11,727.0-11,728.0 ftKB Fresh Water Production; 6 1/8 in; 15,642.0 ftKB								
12,024.9	7,712.4	91.2		Perf; 12,023.0-12,024.0 ftKB Fresh Water								
12,411.1 —	7,702.6	91.0		Perf; 12,410.0-12,411.0 ftKB Fresh Water								
12,752.6 -	7,697.3	91.0		Perf; 12,752.0-12,753.0 ftKB								
13,048.9 -	7,697.6	90.1		Perf; 13,049.0-13,050.0 ftKB								
13,391.1	7,694.7	90.7		Perf; 13,391.0-13,392.0 ftKB Fresh Water								
13,641.1	7,690.9	90.3		Perf; 13,641.0-13,642.0 ftKB								
13,976.4	7,690.4	90.1		Fresh Water Perf; 13,982.0-13,983.0 ftKB								
14,318.2	7.688.1	90.6	ı									
	7,686.3	90.0	ı	Perf; 14,324.0-14,325.0 ftKB Fresh Water								
14,523.9			ı	Perf; 14,666.0-14,667.0 ftKB Fresh Water								
14,863.8	7,681.1	91.0	1	Perf; 15,008.0-15,009.0 ftkB Fresh Water								
15,156.5 —	7,677.5	90.6		Perf; 15,349.0-15,350.0 ftKB Fresh Water								
15,491.5	7,673.4	90.5		Perf; 15,555.0-15,556.0 ft/KB Fresh Water Production; 4 1/2 in; 15,612.0 ft/KB								
15,559.7	7,672.8	90.5		PBTD; 15,612.0 ftKB TD - Original Hole; 15,642.0 ftKB								

Stimulation Intervals											
Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (bbl/min)	MIR (bbl/min)	Proppant Total (lb)						
15	11,052.0	11,053.0	47	51	0.0						
16	10,756.0	10,757.0	47	51	0.0						
17	10,462.0	10,463.0	47	51	0.0						
18	10,075.0	10,076.0	47	51	0.0						
19	9,735.0	9,736.0	47	51	0.0						
20	9,529.0	9,530.0	47	51	0.0						
21	9,188.0	9,189.0	47	51	0.0						
22	8,847.0	8,848.0	47	51	0.0						
23	8,553.0	8,554.0	47	51	0.0						
24	8,216.0	8,217.0	47	51	0.0						
25			47	51	0.0						

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PLU 324H - Proposed WBD

825' T/Salt

974' Surface Casing Shoe

2755' TOC

4015' Delaware/Bell Canyon

4028' Intermediate Casing

Shoe

4968' Cherry Canyon

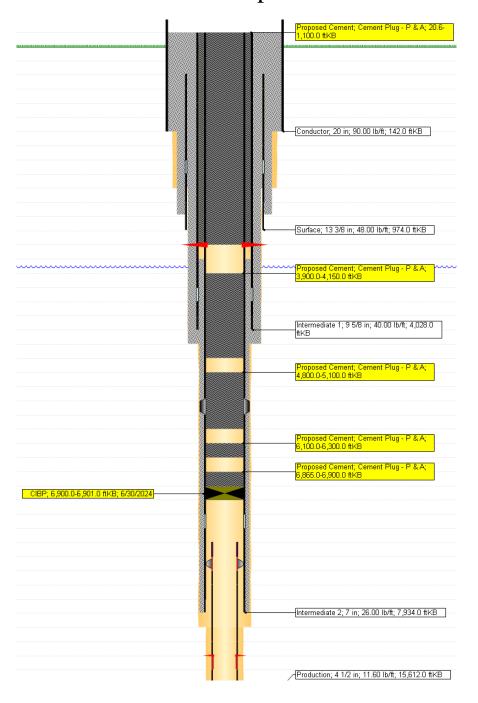
5003' DV Tool

6245' Brushy Canyon

6900' KOP

7864' TOL

7983' T/Perfs



Perf and circulate 1,100' to surface.

Spot 45 SKS Class C: 4,150' to 3,900'. WOC and Tag.

Spot 50 SKS Class C: 5,100' to 4,800'. WOC and Tag.

Spot 45 SKS **Class H**: 6,300' to 6,100'. WOC and Tag.

Dump bail 35' Class H atop CIBP: 6,900' to 6,865'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

PLUG AND ABANDON WELLBORE POKER LAKE UNIT 324H EDDY COUNTY, NEW MEXICO Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2730 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD 2-7/8 6.5# L-80 tubing rods and pump Call Baker Hugues to come pick up pump and other components.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the packer at 6,980.6'. POOH tbg and cap string.
- 5) MIRU WLU, RIH GR for 7" 26# N-80 to 6,930'; RIH set CIBP at 6,900', pressure test to 500 PSI for 30 minutes; Notify BLM. Please review notification guidelines in the COA below.
- 6) Dump bail 35' **Class H** cement from 6,900' to 6,865'. WOC and tag to verify TOC. (T/ Perf)
- 7) Run CBL from 6,800' to surface.
- 8) Spot 45 SKS **Class H** cement from 6,300' to 6,100'. WOC and tag to verify TOC. (T/Brushy Canyon)
- Spot 50 SKS Class C cement from 5,100' to 4,800'. WOC and tag to verify TOC. (DV Tool, T/Cherry Canyon)
- 10) Spot 45 SKS Class C cement from 4,150' to 3,900'. WOC and tag to verify TOC. (Intermediate Casing Shoe, T/Delaware, T/Bell Canyon)
- 11) Perf and Circulate Class C cement from 1,100' to surface. (~317 SKS) (T, Salt, Surface Casing Shoe)
- 12) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 13) Set P&A marker.
- 14) Pull fluid from steel tank and haul to disposal. Release steel tank.

KEITH IMMATTY
Date: 2024.07.10 15:24:56
-06'00'

OK as proposed. Please review notification guidelines in Pg. 6

Report Printed:

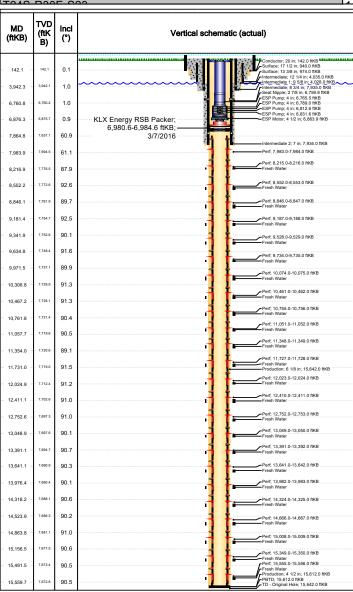


Downhole Well Profile - with Schematic Well Name: Poker Lake Unit 324H

API/UWI SAP Cost Center ID Permit Number State/Province New Mexico Eddy

Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) Surface Casing Flange Elevation (ft) Surface Ca

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w iviexico				Eddy							
Date	Original KE			Ground Elevat	tion (ft)	KB-G	round	Distance (ft)	5	Surface C	asing Flange El
Wellbores											
Wellbore Name		Parent Wellbore						Wellbore AP	I/UWI		
Original Hole											
Start Depth (ftKB) 22.0					Profile Typ	е					
Section Des	S		Hole Sz	z (in)	1	Act Top	(ftKB)		Act B	tm (ftKB)
Surface				17 1/	2			22.0			940
Intermediate				12 1/	4			940.0			4,035
Intermediate				8 3/	'4			4,035.0			7,935
Production				6 1/	'8			7,935.0			15,642
Zones							_		_		
Zone Name			Top (ft	,		Btm (ftKB)			Curre	nt Status
Lwr Brushy Cany	on Y			22.	6						
Casing Strings											
Csg Des	5	Set Depth (f	ftKB)	(OD (in)		W	t/Len (lb/ft)			Grade
Conductor			142.0	0	2	0			0.00	F-25	
Surface			974.0	0	13 3/	13 3/8		48	8.00 H-40		
Intermediate 1		4	4,028.0	.0 9		8	40.0		0.00	0 J-55	
Intermediate 2		-	7,934.0	0		7	2		6.00 N-80		
Production			5,612.0		4 1	2		1	11.60 HCP-110		
Cement											
	es		Туре			Date			(ftKB)		Btm (ftKB)
Surface Casing (Casing		<u> </u>	11/24/20	-			22.0		973
Intermediate Cas	•		_		11/28/2012					0.6	4,028
Intermediate 2 C	•		Casin	ng	12/5/201	12/5/2012		5,00			7,934
Intermediate 2 C	asing Cer	nent	Casin	ng	12/5/201	2			2,755.0		5,003
Other In Hole											
Run Date		Des			OD (in)		To	p (ftKB)		I	Btm (ftKB)
4/25/2013	No Cap	String									
Perforations											
Date		Top (ftKE			m (ftKB)	0			Linked	Zone	
2/20/2013			7,983.		7,984						
2/19/2013			8,215.0		8,216						
2/19/2013			8,552.0		8,553						
2/19/2013			8,846.0		8,847						
2/19/2013			9,187.0		9,188						
2/19/2013			9,528.0		9,529						
2/19/2013		Ç	9,734.0	0	9,735	0					

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Downhole Well Profile - with Schematic Well Name: Poker Lake Unit 324H

API/UWI SAP Cost Center ID State/Province Permit Number County 3001540685 1140181001 Eddy New Mexico Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Eleva

T040	Dag	<u> </u>		10pud
MD (ftKB)	TVD (ftK B)	Incl (°)	Vertical schematic (actual)	
142.1 -	142.1	0.1	4 Conductor, 20 in; 142.0 ft/S ####################################	- 11
	3.942.1		Surface: 13 38 in; 974.0 ft/St Intermediate; 12 1/4 in; 4,035.0 ft/St Intermediate: 19 58 in; 4,028.0 ft/St	[
3,942.3		1.0	Intermediate; 8 3/4 in; 7,935.0 ft/B	
6,760.8	6,760.2	1.0	ESP Pump; 4 in, 6, 785.5 ft/S FESP Pump; 4 in, 789.0 ft/S ESP Pump; 4 in, 6, 812.6 ft/S ESP Pump; 4 in, 6, 812.6 ft/S	
6,876.3 -	6,875.7	0.9	KLX Energy RSB Packer; ESP Motor, 4 1/2 lrr, 6,863.9 ftKB	
7,864.8 -	7,637.1	60.9	3/7/2016Intermediate 2; 7 in; 7,934.0 ft/KB	
7,983.9	7,694.5	61.1	Perf; 7,983.0-7,984.0 ftKB	
8,216.9	7,776.5	87.9	Pert, 8,215.0-8,216.0 ft/kB Fresh Water	
8,552.2	7,772.6	92.6	Perf; 8,552.0-8,553.0 ft/XB Fresh Water	
8,846.1 -	7,761.9	89.7	Perf. 8,846.0-8,847.0 ftKB	
9,181.4	7,754.7	92.5	Perf; 9,187.0-9,188.0 ftKB	
9,341.9 -	7,752.6	90.1	Fresh Water - Perf: 9.528 0-9.529 0 ffKR	
9,634.8 -	7,748.4	91.6	Perf. 9,528.0-9,529.0 ft/KB Fresh Water	
9,971.5 -	. 7,737.1	89.9	Perf; 9,734.0-9,735.0 ft/B Fresh Water	
10.306.8	7,729.9	91.3	Perf; 10,074.0-10,075.0 ft/S Fresh Water	
	7.726.1		Perf; 10,461.0-10,462.0 ftKB	
10,467.2		91.3	Perf; 10,755.0-10,756.0 ft/KB Fresh Water	
10,761.8	7,721.4	90.4	Perf; 11,051.0-11,052.0 ft/KB Fresh Water	
11,057.7	7,719.6	90.5	Perf; 11,348.0-11,349.0 fl/KB Fresh Water	
11,354.0 -	7,720.6	89.1	4 4	
11,731.0 -	7,719.0	91.5	Perr, 11,227,011,728,011KB — Fresh Water — Production, 6 1/8 in, 15,842,0 ftKB — Perr, 12,023,0-12,024,0 ftKB	
12,024.9	7,712.4	91.2	Fresh Water	
12,411.1 -	7,702.6	91.0	Perf. 12,410.0-12,411.0 ft/KB Fresh Water	
12,752.6	7,697.3	91.0	Perf; 12,752.0-12,753.0 ftKB Fresh Water	
13,048.9	7,697.6	90.1	Perf; 13,049.0-13,050.0 ft/S Fresh Water	
13,391.1	7,694.7	90.7	Perf; 13,391.0-13,392.0 ft/S Fresh Water	
13,641.1	7,690.9	90.3	Perf; 13,641.0-13,642.0 flKB	
13,976.4 -	7,690.4	90.1	Perf; 13,982.0-13,983.0 ftKB	
14,318.2	7,688.1	90.6	Perf; 14,324.0-14,325.0 ftKB	
14,523.9	7,686.3	90.2	Fresh Water Perf; 14,666.0-14,667.0 ft/KB	
14,863.8	7,681.1	91.0	Fresh Water	
15,156.5	7,677.5	90.6	Perf. 15,008.0-15,009.0 ft/kB Fresh Water	
15,491.5	7,673.4	90.5	Perf; 15,349.0-15,350.0 ft/KB Fresh Water Perf; 15,550.15,556.0 ft/KB	
			Fresh Water	
15,559.7	7,672.8	90.5	PBTD; 15,612.0 III.NB PBTD; 15,612.0 III.NB TD - Original Hole; 15,642.0 IIK.B	

10 10 10 10 10 10 10 10 10 10 10 10 10 1	u <i>i</i> ·· <i>i</i> ··	4-14-703	N AA
Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
2/19/2013	10,074.0	10,075.0	
2/19/2013	10,461.0	10,462.0	
2/19/2013	10,755.0	10,756.0	
2/19/2013	11,051.0	11,052.0	
2/19/2013	11,348.0	11,349.0	
2/19/2013	11,727.0	11,728.0	
2/19/2013	12,023.0	12,024.0	
2/19/2013	12,410.0	12,411.0	
2/19/2013	12,752.0	12,753.0	
2/19/2013	13,049.0	13,050.0	
2/19/2013	13,391.0	13,392.0	
2/19/2013	13,641.0	13,642.0	
2/19/2013	13,982.0	13,983.0	
2/19/2013	14,324.0	14,325.0	
2/19/2013	14,666.0	14,667.0	
2/19/2013	15,008.0	15,009.0	
2/19/2013	15,349.0	15,350.0	
2/19/2013	15,555.0	15,556.0	
Stimulation Interval			

timulation Interv	/als				
			Pump Power Max		
Interval Number	Top (ftKB)	Btm (ftKB)	(bbl/min)	MIR (bbl/min)	Proppant Total
1	15,556.0	15,557.0	47	51	
2	15,350.0	15,351.0	47	51	
3	15,009.0	15,010.0	47	51	
4	14,667.0	14,668.0	47	51	
5	14,325.0	14,326.0	47	51	
6	13,983.0	13,984.0	47	51	
7	13,642.0	13,643.0	47	51	
8	13,392.0	13,393.0	47	51	
9	13,050.0	13,051.0	47	51	
10	12,753.0	12,754.0	47	51	
11	12,411.0	12,412.0	47	51	
12	12,024.0	12,025.0	47	51	
13	11,728.0	11,729.0	47	51	
14	11,349.0	11,350.0	47	51	

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Downhole Well Profile - with Schematic Well Name: Poker Lake Unit 324H

API/UWI SAP Cost Center ID 140181001 Permit Number State/Province New Mexico Eddy

Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Elevation (ft) Surface Casing Flange Elevation (ft) Casing Flange Elevation (ft) Surface Casing Flange Elevation (ft) Casing Flang

Mode							
142.1 142.1 0.1 152.1 0.1 1 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0		(ftK		Vertical schematic (actual)			
6.876.3 8.878.7 0.9 KLX Energy RSB Packer; 6.980.6-6.984.6 Rt.B: 6.980.6 Rt.	- 142.1 -	142.1	0.1		Surface; 17 1/2 in; 940.0 ftKB		
6.760.8	3,942.3	3,942.1	1.0		Intermediate 1: 9 5/8 in; 4,028.0 ftKB Intermediate; 8 3/4 in; 7,935.0 ftKB		
7,884.8 7,877.1 60.9 3,77/2016 Intermediate 2,7 ftr,7,934.0 INCB 7,983.9 7,985.5 61.1 Pert 7,983.0 7,984.0 INCB Pert 8,982.0 8,987.0 INCB Pert 8,982.0 INCB Pert 8	6,760.8	6,760.2	1.0		ESP Pump; 4 in; 6,765.5 ftkB ESP Pump; 4 in; 6,789.0 ftkB		
7,884.8 7,877.1 60.9 3,77/2016 Intermediate 2,7 ftr,7,934.0 INCB 7,983.9 7,985.5 61.1 Pert 7,983.0 7,984.0 INCB Pert 8,982.0 8,987.0 INCB Pert 8,982.0 INCB Pert 8	- 6,876.3 -	6,875.7	0.9	KLX Energy RSB Packer;	ESP Pump: 4 in: 6.831.6 ftKB		
7.983.9 7.845 61.1 Pert 7.893.07.98.0 Pert 7.893.07.98.0 Pert 7.893.07.98.0 Pert 8.97.98.0 Pert 8.97.98.0 Pert 8.97.98.0 Pert 8.97.9 Pert 8.97.9 Pert 8.98.0 4.95.0 Pert 9.97.9 Pert 9.97.	7,864.8	7,637.1	60.9	6 980 6-6 984 6 HKB:			
8.552.2 7.7726 92.6 Perf. 8.532.0.4,553.0 RIKB Fresh Water Persh W	7,983.9	7,694.5	61.1				
8,846,1 7,791,9 89,7 Pert 8,846,0-8,847 0 RIS Fresh Water Persh Wa	8,216.9	7,776.5	87.9		Perf; 8,215.0-8,216.0 ftKB Fresh Water		
8,846,1 7,791,9 89,7 Pert 8,846,0-8,847 0 RIS Fresh Water Persh Wa	8,552.2	7,772.6	92.6	G	Perf; 8,552.0-8,553.0 ftKB		
9.181.4 7.794.7 92.5 Pert. 9.187.0-9.180 PKB Fresh Water Fresh Water Fresh Water Fresh Water Presh Wat	8,846.1	7,761.9	89.7	4	Perf; 8,846.0-8,847.0 ftKB		
9.341.9 7.722.2 90.1	9,181.4	7,754.7	92.5	6	Perf; 9,187.0-9,188.0 ftKB		
9,834.8 7,746.4 91.6 Pert. 1,746.4 91.5 Pert. 1,746.4 91.3 Pert. 1,746.4 91.5 Pert. 1,746	9,341.9	7,752.6	90.1	1	1		
9.971.5 7.727.1 89.9 91.3 Pert 1.0.74.0-10.075.0 McB Friesh Water Pert 1.0.74.0-10.075.0 mcB Pert 1.0.76.1 -0.0.42.0 mcB Pert 1.0.75.0 mcB		7,748.4		1	1		
Perf. 10,076.0 Perf		7,737.1		1	Perf; 9,734.0-9,735.0 ftKB Fresh Water		
Perf. 10,467 - 10,463 - 10,462 - 10 KB				i i	Perf; 10,074.0-10,075.0 ftKB Fresh Water		
Port 1,756 - 1,757 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,757 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,756 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,756 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,757 - 1,756 - 1,757				-	Perf; 10,461.0-10,462.0 ftKB Fresh Water		
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Production: 4 1/2 in: 15.612.0 ft/B	- 15,491.5 -	7,673.4	90.5		Fresh Water Perf; 15,555.0-15,556.0 ftKB		
15,559.7 7.672.8 90.5 PBTD: 15,612.0 ft/KB	15,559.7	7,672.8	90.5		Production: 4 1/2 in: 15.612.0 ftKB		

Stimulation Intervals							
Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (bbl/min)	MIR (bbl/min)	Proppant Total (lb)		
15	11,052.0	11,053.0	47	51	0.0		
16	10,756.0	10,757.0	47	51	0.0		
17	10,462.0	10,463.0	47	51	0.0		
18	10,075.0	10,076.0	47	51	0.0		
19	9,735.0	9,736.0	47	51	0.0		
20	9,529.0	9,530.0	47	51	0.0		
21	9,188.0	9,189.0	47	51	0.0		
22	8,847.0	8,848.0	47	51	0.0		
23	8,553.0	8,554.0	47	51	0.0		
24	8,216.0	8,217.0	47	51	0.0		
25			47	51	0.0		

Page 3/3 Report Printed:

PLU 324H - Proposed WBD

825' T/Salt

974' Surface Casing Shoe

2755' TOC

4015' Delaware/Bell Canyon

4028' Intermediate Casing

Shoe

4968' Cherry Canyon

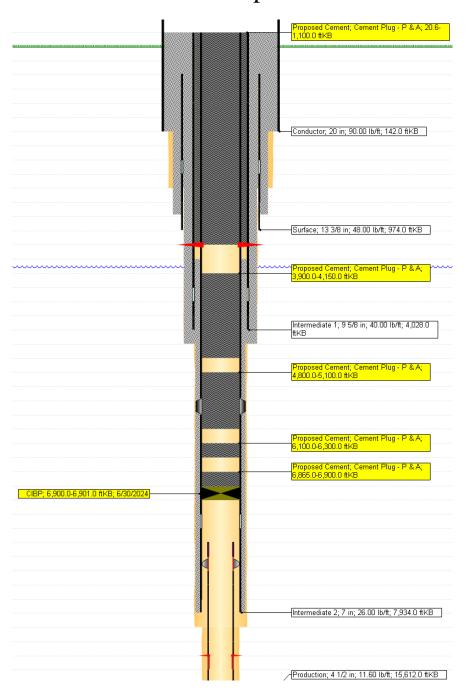
5003' DV Tool

6245' Brushy Canyon

6900' KOP

7864' TOL

7983' T/Perfs



Perf and circulate 1,100' to surface.

Spot 45 SKS Class C: 4,150' to 3,900'. WOC and Tag.

Spot 50 SKS Class C: 5,100' to 4,800'. WOC and Tag.

Spot 45 SKS **Class H**: 6,300' to 6,100'. WOC and Tag.

Dump bail 35' Class H atop CIBP: 6,900' to 6,865'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **fresh** water. Minimum nine (9) pounds per gallon.
- 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech/Environmental Protection Specialist 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Jose Martinez-Colon Environmental Protection Specialist 575-234-5951

Mark Mattozzi Environmental Protection Specialist 575-234-5713

Robert Duenas Environmental Protection Specialist 575-234-2229

Doris Lauger Martinez Environmental Protection Specialist 575-234-5926

Jaden Johnston Environmental Protection Asst. (Intern) 575-234-6252

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 370473

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	370473
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition			
	gcordero	CBL must be submitted to OCD via OCD Permitting prior to submitting C-103P.	8/15/2024		